

AES CORP
Form S-4/A
December 17, 2007

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As filed with the Securities and Exchange Commission on December 17, 2007

Registration No. 333-147951

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM S-4/A

Amendment No. 1
REGISTRATION STATEMENT
UNDER
THE SECURITIES ACT OF 1933

THE AES CORPORATION

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation or organization)

4991
(Primary Standard Industrial
Classification Code Number)
4300 Wilson Boulevard, Suite 1100
Arlington, Virginia 22203
(703) 522-1315

54-1163725
(I.R.S. Employer
Identification No.)

(Address, including zip code, and telephone number,
including area code, of Registrant's principal executive offices)

Brian Miller
Executive Vice President,
General Counsel and Secretary
The AES Corporation
4300 Wilson Boulevard
Arlington, Virginia
(703) 522-1315

(Name, address, including zip code, and telephone number,
including area code, of agent for service)

Copies to:

Andrew Schleider, Esq.
Shearman & Sterling LLP
599 Lexington Avenue
New York, New York 10022

Approximate date of commencement of proposed sale of the securities to the public: Upon consummation of the Exchange Offer described herein.

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If the securities being registered on this Form are being offered in connection with the formation of a holding company and there is compliance with General Instruction G, check the following box.

If this Form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(d) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Amount to be Registered	Proposed Maximum Offering Price Per Unit(1)	Proposed Maximum Aggregate Offering Price	Amount of Registration Fee
7.75% senior notes due 2015	\$500,000,000	100%	\$500,000,000	\$15,350
8.0% senior notes due 2017	\$1,500,000,000	100%	\$1,500,000,000	\$46,050

(1) Estimated solely for the purposes of calculating the registration fee in accordance with Rule 457(f) under the Securities Act of 1933, as amended.

The Registrant hereby amends this Registration Statement on such date or dates as may be necessary to delay its effective date until the Registrant shall file a further amendment which specifically states that this Registration Statement shall thereafter become effective in accordance with Section 8(a) of the Securities Act of 1933 or until the Registration Statement shall become effective on such date as the Commission, acting pursuant to said Section 8(a), may determine.

The information in this prospectus is not complete and may be changed. We may not sell these securities until the registration statement filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities and it is not soliciting an offer to buy these securities in any state where the offer or sale is not permitted.

Subject to Completion, dated December 17, 2007

PROSPECTUS

The AES Corporation

OFFER TO EXCHANGE
Unregistered 7.75% Senior Notes due 2015
(\$500,000,000 aggregate principal amount issued October 15, 2007)
for
7.75% Senior Notes due 2015
that have been registered under the Securities Act of 1933
and
Unregistered 8.0% Senior Notes due 2017
(\$1,500,000,000 aggregate principal amount issued October 15, 2007)
for
8.0% Senior Notes due 2017
that have been registered under the Securities Act of 1933

TERMS OF EXCHANGE OFFER

The exchange offer will expire at 12:00 p.m., midnight, New York City time, on January 18, 2008, unless we extend the offer.

Tenders of outstanding unregistered notes may be withdrawn at any time before 12:00 p.m., midnight, on the date of expiration of the exchange offer.

All outstanding unregistered notes that are validly tendered and not validly withdrawn will be exchanged.

The terms of the exchange notes to be issued are substantially similar to the unregistered notes, except for being registered under the Securities Act of 1933 (the "Securities Act") and not having any transfer restrictions, registration rights or rights to additional interest.

The exchange of notes will not be a taxable exchange for U.S. federal income tax purposes.

We will not receive any proceeds from the exchange offer.

Please see "Risk Factors" beginning on page 13 for a discussion of certain factors you should consider in connection with the exchange offer.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of the senior securities to be distributed in the exchange offer, nor have any of these organizations determined that this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is _____, 2007

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You should rely only on the information contained in this prospectus. We have not authorized anyone to provide you with different or additional information. If anyone provides you with different or additional information, you should not rely on it. You should assume that the information contained in this prospectus is accurate only as of the date of this prospectus. Our business, financial condition, results of operations and prospects may have changed since then. We are not making an offer of the notes in any jurisdiction where the offer is not permitted.

Unless the context otherwise requires, references to "AES," "we," "us" and "our" in this prospectus are references to The AES Corporation, including all of its consolidated subsidiaries and affiliates. The term "The AES Corporation" or "parent company" refers only to the parent, publicly held holding company, The AES Corporation, excluding its subsidiaries and affiliates. References to "\$" and "dollars" are to United States dollars.

This prospectus will refer to the 7.75% senior notes due 2015 issued on October 15, 2007 as the "unregistered 2015 notes", and the 8.0% senior notes due 2017 issued on October 15, 2007 as the "unregistered 2017 notes", and collectively as the "unregistered notes." This prospectus will refer to the registered 7.75% senior notes due 2015 as the "exchange 2015 notes," and the registered 8.0% senior notes due 2017 as the "exchange 2017 notes," and collectively as the "exchange notes." The unregistered 2015 notes and the exchange 2015 notes are collectively referred to as the "2015 notes," and the unregistered 2017 notes and the exchange 2017 notes are collectively referred to as the "2017 notes." The unregistered notes and the exchange notes are collectively referred to as the "notes."

Each holder of an unregistered note wishing to accept the exchange offer must deliver the unregistered notes to be exchanged, together with the letter of transmittal that accompanies this prospectus and any other required documentation, to the exchange agent identified in this prospectus. Alternatively, you may effect a tender of unregistered notes by book-entry transfer into the exchange agent's account at The Depository Trust Company ("DTC"). All deliveries are at the risk of the holder. You can find detailed instructions concerning delivery in the section called "The Exchange Offer" in this prospectus and in the accompanying letter of transmittal.

If you are a broker-dealer that receives exchange notes for your own account you must acknowledge that you will deliver a prospectus meeting the requirements of the Securities Act in connection with any resale of the exchange notes. The letter of transmittal accompanying this prospectus states that by so acknowledging and by delivering a prospectus, you will not be deemed to admit that you are an "underwriter" within the meaning of the Securities Act. You may use this prospectus, as we may amend or supplement it in the future, for your resales of exchange notes. We will make this prospectus available to any broker-dealer for use in connection with any such resale for a period of 90 days after the date of expiration of this exchange offer or such shorter period which will terminate when the broker-dealers have completed all resales subject to applicable prospectus delivery requirements.

FORWARD-LOOKING STATEMENTS

Certain statements contained in this prospectus that are not purely historical are forward-looking statements concerning our expectations, beliefs, plans, objectives, goals, strategies, and future events or performance. Although we believe that these forward-looking statements and the underlying assumptions are reasonable, we cannot assure you that they will prove to be correct. Forward-looking statements involve a number of risks, uncertainties and other factors that could cause actual results to differ materially from those expressed or implied in our forward-looking statements. In addition to the factors described under "Risk Factors" in this prospectus, some of these factors include:

our ability to achieve expected rate increases in our Utility businesses;

our ability to manage our operation and maintenance costs;

the performance and reliability of our generating plants, including our ability to reduce unscheduled down-times;

changes in the price of electricity at which our Generation businesses sell into the wholesale market and our Utility businesses purchase to distribute to their customers, and our ability to hedge our exposure to such market price risk;

changes in the prices and availability of coal, gas and other fuels and our ability to hedge our exposure to such market price risk, and our ability to meet credit support requirements for fuel and power supply contracts;

changes in and access to the financial markets, particularly those affecting the availability and cost of capital in order to refinance existing debt and finance capital expenditures, acquisitions, investments and other corporate purposes;

changes in our or any of our subsidiaries' corporate credit ratings or the ratings of our or any of our subsidiaries' debt securities or preferred stock, and changes in the rating agencies' ratings criteria;

changes in inflation, interest rates and foreign currency exchange rates;

our ability to purchase and sell assets at attractive prices and on other attractive terms;

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our ability to locate and acquire attractive "greenfield" projects and our ability to finance, construct and begin operating our "greenfield" projects on schedule and within budget;

the expropriation or nationalization of our businesses or assets by foreign governments, whether with or without adequate compensation;

changes in laws, rules and regulations affecting our business, including, but not limited to, deregulation of wholesale power markets and its effects on competition, the ability to recover net utility assets and other potential stranded costs by our utilities, the establishment of a regional transmission organization that includes our utility service territory, the application of market power criteria by the Federal Energy Regulatory Commission ("FERC"), changes in law resulting from new federal energy legislation, including the effects of the repeal of Public Utility Holding Company Act ("PUHCA"), and changes in political or regulatory oversight or incentives affecting our alternative energy businesses, including tax incentives;

changes in environmental, tax and other laws, including requirements for reduced emissions of sulfur nitrogen, carbon, mercury, and other substances;

the economic climate, particularly the state of the economy in the areas in which we operate;

variations in weather, especially mild winters and cooler summers in the areas in which we operate, and the occurrence of hurricanes and other storms and disasters;

our ability to meet our expectations in the development, construction, operation and performance of our alternative energy businesses, which rely, in part, on actual wind volumes in areas affecting our existing and planned wind farms performing consistently with our expectations, and actual wind turbine performance operating consistently with our expectations, the continued attractiveness of market prices for carbon offsets under markets governed by the Kyoto Protocol, and consistent and orderly regulatory procedures governing the application, regulation, issuance of Certified Emission Reduction ("CER") credits and the extension of such regulations beyond 2012;

our ability to keep up with advances in technology;

the potential effects of threatened or actual acts of terrorism and war;

changes in tax laws and the effects of our strategies to reduce tax payments;

the effects of litigation and government investigations;

changes in accounting standards, corporate governance and securities law requirements;

our ability to remediate and compensate for the material weaknesses in our internal controls over financial reporting; and

our ability to attract and retain talented directors, management and other personnel, including, but not limited to, financial personnel in our foreign businesses that have extensive knowledge of United States Generally Accepted Accounting Principles ("GAAP").

In light of these risks, uncertainties and assumptions, the forward-looking events discussed in this prospectus might not occur. Except to the extent required by the federal securities laws, we undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

SUMMARY

This summary highlights selected information from this prospectus. It may not contain all of the information that is important to you. We urge you to read carefully the entire prospectus and the other documents to which it refers to understand fully the terms of the exchange notes. Unless the context otherwise requires, the terms "AES," "we," "our," "us," and "the Company" refer to The AES Corporation, including all of its subsidiaries and affiliates, collectively.

The Company

We are a global power holding company and through our subsidiaries, we operate a portfolio of electricity generation and distribution businesses and investments on five continents and in 28 countries. We operate two main types of businesses. The first is our distribution and transmission business, which we refer to as Utilities, in which we operate electric utilities and sell power to customers in the retail (including residential), commercial, industrial and governmental sectors. These customers are typically end-users of electricity. The second is our Generation business, where we sell power to wholesale customers such as utilities or other intermediaries. In addition to our traditional generation and distribution operations, we are also developing an alternative energy business. The revenues and earnings growth of both our Utilities and Generation businesses vary with changes in electricity demand.

Our Utilities business consists primarily of 15 distribution companies owned or operated under management agreements in eight countries with over 11 million end-user customers. All of these companies operate in a defined service area. This segment is composed of:

integrated utilities located in:

The United States Indianapolis Power & Light ("IPL"),

Cameroon AES SONEL.

distribution companies located in:

Brazil AES Eletropaulo and AES Sul,

Argentina Empresa Distribuidora La Plata S.A. ("EDELAP") and Empresa Distribuidora de Energia Sure ("EDES"),

Dominican Republic EDE Este,

El Salvador Compañía de Alumbrado Eléctrico de San Salvador, S.A. de C.V. ("CAESS"), Compañía, S. En C. de C.V. ("AES CLESA"), Distribuidora Electrica de Usulután, S.A. de C.V. ("DEUSEM") and Empresa Electrica de Oriente ("EEO"),

Kazakhstan Eastern Kazakhstan REC and Ust Kamenogorsk Heat Nets, and

Ukraine Kievoblenergo and Rivneenergo.

Performance drivers for these businesses include, among other things, reliability of service, management of working capital, negotiation of tariff adjustments, compliance with extensive regulatory requirements and, in developing countries, reduction of commercial and technical losses.

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Utilities face relatively little direct competition due to significant barriers to entry which are present in these markets. In this segment, we primarily face competition in our efforts to acquire businesses. We compete against a number of other participants, some of which have greater financial resources, have been engaged in distribution related businesses for periods longer than we have, and have accumulated more significant portfolios. Relevant competitive factors for Utilities include financial resources, governmental assistance, regulatory restrictions and access to non-recourse financing. In

certain locations, our utilities face increased competition as a result of changes in laws and regulations which allow wholesale and retail services to be provided on a competitive basis. We can provide no assurance that deregulation will not adversely affect the future operations, cash flows and financial condition of our Utilities business. The results of operations of our Utilities business are sensitive to changes in economic growth and regulation, abnormal weather conditions in the area in which they operate, as well as the success of the operational changes that have been implemented (especially in emerging markets).

In our Generation business we generate and sell electricity primarily to wholesale customers. Performance drivers for our Generation business include, among other things, plant reliability, fuel costs and fixed-cost management. Growth in this business is largely tied to securing new power purchase agreements, expanding capacity in our existing facilities and building new power plants. Our Generation business includes our interests in 97 power generation facilities owned or operated under management agreements totaling 37 gigawatts of capacity installed in 22 countries.

Approximately 68% of the revenues from our Generation business are from plants that operate under power purchase agreements of five years or longer for 75% or more of the output capacity. These long-term contracts reduce the risk associated with volatility in the market price for electricity. We also reduce our exposure to fuel supply risks by entering into long-term fuel supply contracts or through fuel tolling contracts where the customer assumes full responsibility for purchasing and supplying the fuel to the power plant. As a result of these contractual agreements, these facilities have relatively predictable cash flows and earnings. These facilities face most of their competition prior to the execution of a power sales agreement, often during the development phase of a project or upon expiration of an existing agreement. Our competitors for these contracts include other independent power producers and equipment manufacturers, as well as various utilities and their affiliates. During the operational phase, we traditionally have faced limited competition due to the long-term nature of the generation contracts. However, since competitive power markets have been introduced and new market participants have been added, we have and will continue to encounter increased competition in attracting new customers and maintaining our current customers as our existing contracts expire.

The balance of our Generation business sells power through competitive markets under short term contracts or directly in the spot market. As a result, the cash flows and earnings associated with these facilities are more sensitive to fluctuations in the market price for electricity, natural gas, coal and other fuels. However, for a number of these facilities, including our plants in New York, which include a fleet of low-cost coal fired plants, we have hedged the majority of our exposure to fuel, energy and emissions pricing for the next several years. These facilities compete with numerous other independent power producers, energy marketers and traders, energy merchants, transmission and distribution providers and retail energy suppliers. Competitive factors for these facilities include price, reliability, operational cost and third party credit requirements.

As described above, AES operates within two primary businesses, the generation of electricity and the distribution of electricity. AES previously reported its financial results in three business segments: contract generation, competitive supply and regulated utilities. As of December 31, 2006, we have changed the definition of our segments in order to report information by geographic region and by line of business. We believe this change more accurately reflects the manner in which we manage the Company.

Our businesses include Utilities and Generation within four defined geographic regions: (1) North America, (2) Latin America, (3) Europe, CIS and Africa, which we refer to as "Europe & Africa" and (4) Asia and the Middle East, which we refer to as "Asia". Three regions, North America, Latin America and Europe & Africa, are engaged in both our Generation and Utility businesses. Our Asia region only has Generation businesses. Accordingly, these businesses and regions account for seven segments. "Corporate and Other" includes corporate overhead costs which are not directly associated

with the operations of our seven primary operating segments; interest income and expense; other intercompany charges such as management fees and self-insurance premiums which are fully eliminated in consolidation; and development and operational costs related to our Alternative Energy business which is currently not material to our presentation of operating segments. Under AES's Alternative Energy group, AES operates 1,015 MW of wind generation in the United States.

Our goal is to continue building on our traditional lines of business, while expanding into other essential energy-related areas. We believe that this is a natural expansion for us. As we move into new lines of business, we will leverage the competitive advantages that result from our unique global footprint, local market insights and our operational and business development expertise. We also will build on our existing capabilities in areas beyond power including greenhouse gas emissions offset projects, electricity transmission, water desalination, and other businesses. As we continue to expand and grow our business, we will maintain a focus on efforts to improve our business operations and management processes, including our internal controls over financial reporting.

Our business strategy is focused on global growth in our core generation and utilities businesses along with growth in related markets such as alternative energy, electricity transmission and water desalination. We continue to emphasize growth through "greenfield" development, platform expansion, privatization of government-owned assets, and mergers and acquisitions and continue to develop and maintain a strong development pipeline of projects and opportunities. The Company sees growth investments as the most significant contributor to long-term shareholder value creation. The Company's growth strategies are complemented by an increased emphasis on portfolio management through which AES has and will continue to sell or monetize a portion of certain businesses or assets when market values appear significantly higher than the Company's own assessment of value in the AES portfolio.

Underpinning this growth focus is an operating model which benefits from a diverse power generation portfolio that is largely contracted, reducing fuel cost and demand risks, and from an electric utility portfolio heavily weighted to faster-growing emerging markets.

The Company believes that success with its business development activities will be the single most important factor in its financial success in terms of value creation and it is directing increasing resources in support of business development globally. The Company also believes that high oil prices, increasing regulation of greenhouse gases, faster than expected global economic growth and a weak dollar present opportunities for value creation, based on the Company's current business portfolio and business strategies. Slower global economic growth, which will impact demand growth for utilities and some generation businesses, is one of the most significant downside scenarios affecting value creation. Other important scenarios that could impair future value include low oil prices and a strong dollar.

Beginning with our annual report on Form 10-K, as amended for the year ended December 31, 2006, we realigned our reportable segments. We previously reported under three segments: Regulated Utilities, Contract Generation and Competitive Supply. We currently report seven segments, which include:

Latin America Generation;

Latin America Utilities;

North America Generation;

North America Utilities;

Europe & Africa Generation;

Europe & Africa Utilities; and

Asia Generation

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The new segment reporting more accurately reflects how we view and manage the Company internally in terms of decision making and assessing performance. We manage our business primarily on a geographic basis in two distinct lines of business the generation of electricity and the distribution of electricity. These businesses are distinguished by the nature of the customers, operational differences, cost structure, regulatory environment and risk exposure.

Latin America

Our Latin American operations accounted for 63%, 61% and 55% of consolidated revenues in 2006, 2005, and 2004, respectively. AES began operating in Latin America in 1993 when it acquired the CTSN power plant in Argentina. Since that time, AES has expanded its presence in the region and now has operations in eight Latin American countries. These operations include a total of 48 generation plants owned and operated under management agreements with a total generating capacity of 11,224 MW. AES owns and operates eight utilities, distributing a total of 45,785 GWh, in addition to operating one utility under management agreement, which distributes 1,626 GWh to customers.

Latin American Generation

Our Generation business in Latin America consists of 48 generation facilities with the capacity to generate 11,224 MW. This capacity includes our new 125 MW Los Vientos diesel-fired peaking facility, which came on line in January, 2007 and serves the largest power market in Chile. AES also has two coal plants under construction in Chile, Guacolda III and Ventanas III with 152 MW and 267 MW generation capacity respectively, and one plant under construction in Panama, the Changuinola hydro plant with 223 MW capacity.

Latin American Utilities

We own eight Utility businesses, including electricity distribution businesses located in Argentina (EDELAP and EDES), Brazil (AES Eletropaulo and AES Sul) and El Salvador (CAESS, AES CLESA, DEUSEM and EEO). Another Utility business, La Electricidad de Caracas ("EDC") was sold in May 2007. We also manage another utility under contract in the Dominican Republic. These businesses sell electricity under regulated tariff agreements and each has transmission and distribution capabilities. AES Eletropaulo, serving the São Paulo, Brazil area for over 100 years, has over five million customers and is the largest electricity distribution company in Brazil in terms of revenues and electricity distributed. Pursuant to its concession contract, AES Eletropaulo is entitled to distribute electricity in its service area until 2028. AES Eletropaulo's service territory consists of 24 municipalities in the greater São Paulo metropolitan area and adjacent regions that account for approximately 15% of Brazil's GDP and 44% of the population in the State of São Paulo, Brazil.

North America

Our North American operations accounted for 25%, 26% and 29% of consolidated revenues in 2006, 2005 and 2004, respectively. AES began operating in North America in 1985, when it developed its first power plant in Deepwater, Texas. Since then AES has grown its North America business and currently owns a total of 21 generation facilities with 9,892 MW generating capacity and one integrated utility, distributing approximately 16,287 GWh of electricity to customers with 3,599 MW of generation capacity.

North American Generation

In North America, we have 21 generation facilities, including seven gas-fired plants, ten coal-fired plants, three petroleum coke-fired plants and one biomass-fired plant, in the United States, Puerto Rico and Mexico.

North American Utilities

We have one integrated utility in North America, IPL, which we own through IPALCO Enterprises Inc. ("IPALCO"), the parent holding company of IPL. IPL is engaged in generating, transmitting, distributing and selling electric energy to more than 465,000 customers in the city of Indianapolis and neighboring areas within the state of Indiana. IPL also owns and operates four generation facilities. Two generating facilities are primarily coal-fired plants. The third facility has a combination of units that use coal (base load capacity) and natural gas and/or oil (peaking capacity). The fourth facility is a small peaking station that uses gas-fired combustion turbine technology. IPL's gross generation capability is 3,599 MW.

Europe & Africa

Our operations in Europe & Africa accounted for 12%, 12% and 13% of our consolidated revenues in 2006, 2005 and 2004, respectively. AES began operations in Europe & Africa in 1992, when we acquired the AES Kilroot power plant in Northern Ireland. Since that time, AES has grown in this region and now has a presence in 11 countries. AES's operations in the region now include a total of 15 generation plants owned or operated under management agreements with a total of 10,530 MW generation capacity. AES owns and operates three utilities, distributing a total of 8,960 GWh with 927 MW of capacity. In addition, AES operates two utilities under management agreement in the region, which distribute a total of 2,096 GWh.

Europe & Africa Generation

We own 13 generation facilities in Europe & Africa, and operate two additional generation facilities under management contract in Kazakhstan. These generation facilities have the capacity to generate 10,530 MW. In 2006, we began commercial operation of AES Cartagena, our first power plant in Spain with 1,200 MW capacity. AES Maritza East 1 is a 670 MW lignite-fired power plant currently under construction in Bulgaria.

Europe & Africa Utilities

We own three Utility businesses in Europe & Africa, including an integrated utility in Cameroon (AES SONEL) and two distribution businesses in Ukraine (Kievbenergo and Rivneenergo). AES acquired a 56% interest in AES SONEL in 2001. AES SONEL generates, transmits and distributes electricity to approximately 538,000 customers. AES SONEL has an installed generating capacity of 927 MW, and a small plant under construction. Our two distribution businesses in Ukraine serve over 1.2 million customers, while the two distribution businesses we operate under management agreements in Kazakhstan together serve over 554,000 customers.

Asia

Our Asian operations accounted for 7%, 6% and 7% of consolidated revenues in 2006, 2005 and 2004, respectively. AES began operations in Asia in 1994 when we acquired the Cili power plant in China. Since that time AES's Generation business has expanded and it now operates 13 power plants with a total capacity of 5,369 MW in six countries. AES only operates generation facilities in Asia.

Asia Generation

We have 13 generation facilities with the capacity to generate 5,369 MW. Over half of our facilities and capacity are located in China, where AES joined with Chinese partners to build Yangcheng, the first "coal-by-wire" power plant with the capacity of 2100 MW. In 2000, AES was selected by the Sultanate of Oman to build, own and operate a 456 MW and 20 MIGD combined power and desalinated water facility, which achieved commercial operations in 2003. In 2001, AES was awarded

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the right to build, own and operate for 25 years a 756 MW and 40 MIGD combined power and desalinated water facility, the first such facility to be awarded to the private sector in Qatar. This facility commenced commercial operations in 2004. AES also owns and operates two oil-fired facilities in Pakistan (Lal Pir and Pak Gen), which have been in operations for the last nine years. In India, AES acquired a 420 MW coal-fired power plant (OPGC) in 1998. In Sri Lanka, we own a 168 MW diesel-fired power plant that began commercial operations in 2003. AES Amman East is a 370 MW combined-cycle gas power plant under construction in Jordan.

Recent Developments

We made an offer to purchase for cash up to \$1.24 billion aggregate principal amount of our 8.75% Senior Notes due 2008 (the "2008 Notes"), the 9.00% Second Priority Senior Secured Notes due 2015 (the "2015 Notes") and 8.75% Second Priority Senior Secured Notes due 2013 (the "2013 Notes" and together with the 2015 Notes, the "Second Priority Notes"), in accordance with the terms and conditions described in our Offer to Purchase and the related Letter of Transmittal, each dated October 16, 2007. Early settlement for the tender offer was on October 30, 2007 and final settlement was on November 14, 2007, and we accepted for purchase a total of \$192.6 million principal amount of the 2008 Notes, \$600.0 million principal amount of the 2015 Notes and approximately \$447.4 million principal amount of the 2013 Notes (representing the acceptance by us of a prorated amount). At settlement, none of the 2015 Notes, approximately \$9.3 million principal amount of the 2008 Notes and approximately \$752.6 million principal amount of the 2013 Notes remained outstanding.

Company Information

We were incorporated in the State of Delaware in 1981. Our principal executive office is located at 4300 Wilson Boulevard, Arlington, Virginia 22203, and our telephone number is (703) 522-1315. Our website address is <http://www.aes.com>. Material contained on our website is not part of and is not incorporated by reference in this prospectus. Our filings with the Securities and Exchange Commission ("SEC") are available from our website free of charge.

The name "AES" and our logo are AES owned trademarks, service marks or trade names. All other trademarks, trade names or service marks appearing or incorporated by reference in this prospectus are owned by their respective holders.

Summary of the Exchange Offer

On October 15, 2007, we issued \$500 million aggregate principal amount of unregistered 7.75% senior notes due 2015 and \$1.5 billion aggregate principal amount of unregistered 8.0% senior notes due 2017.

On October 15, 2007, we and the initial purchasers of the unregistered notes entered into a registration rights agreement in connection with such debt offerings in which we agreed that you, as a holder of unregistered notes, would be entitled to exchange your unregistered notes for exchange notes registered under the Securities Act but otherwise having substantially identical terms to the respective unregistered notes. This exchange offer is intended to satisfy these rights. After the exchange offer is completed, you will no longer be entitled to any registration rights with respect to your notes. The exchange notes will be our obligations and will be entitled to the benefits of the base indenture and supplemental indentures relating to the unregistered notes. The form and terms of the exchange notes are identical in all material respects to the form and terms of the respective unregistered notes, except:

the exchange notes will have been registered under the Securities Act, and therefore will contain no restrictive legends;

the exchange notes will not have registration rights; and

the exchange notes will not have rights to additional interest conditioned upon a registration default.

For additional information on the terms of the exchange offer, see "The Exchange Offer."

The Exchange Offer

We are offering to exchange \$1,000 principal amount of:

7.75% senior notes due 2015 which have been registered under the Securities Act of 1933 for each \$1,000 principal amount of our outstanding unregistered 2015 notes that were issued on October 15, 2007. As of the date of this prospectus, \$500 million in aggregate principal amount of our unregistered 2015 notes are outstanding.

8.0% senior notes due 2017 which have been registered under the Securities Act of 1933 for each \$1,000 principal amount of our outstanding unregistered 2017 notes that were issued on October 15, 2007. As of the date of this prospectus, \$1.5 billion in aggregate principal amount of our unregistered 2017 notes are outstanding.

Expiration of Exchange Offer

The exchange offer will expire at 12:00 p.m., midnight, New York City time, on January 18, 2008, unless we decide to extend the expiration date.

Conditions of the Exchange Offer

We will not be required to accept for exchange any unregistered notes, and we may amend or terminate the exchange offer if any of the following conditions or events occurs:

the exchange offer, or the making of any exchange by a holder, violates applicable law, rule, or regulation or any applicable interpretation of the staff of the SEC;

any action or proceeding shall have been instituted or threatened with respect to the exchange offer which, in our judgment, would impair our ability to proceed with the exchange offer; and

any law, rule or regulation or applicable interpretation of the staff of the SEC has been issued or promulgated which, in our good faith determination, does not permit us to effect the exchange offer.

We will give oral or written notice of any non-acceptance, amendment or termination to the registered holders of the unregistered notes as promptly as practicable. We reserve the right to waive any conditions of the exchange offer.

Resale of Exchange Notes

Based on interpretative letters of the SEC staff to third parties unrelated to us, we believe that you can resell and transfer the exchange notes you receive pursuant to this exchange offer, without compliance with the registration and prospectus delivery provisions of the Securities Act, provided that:

any exchange notes to be received by you will be acquired in the ordinary course of your business;

you are not engaged in, do not intend to engage in and have no arrangement or understanding with any person to participate in the distribution of the unregistered notes or the exchange notes;

you are not an "affiliate" (as defined in Rule 405 under the Securities Act) of AES or, if you are such an affiliate, you will comply with the registration and prospectus delivery requirements of the Securities Act to the extent applicable;

if you are a broker-dealer, you have not entered into any arrangement or understanding with AES or any "affiliate" of AES (within the meaning of Rule 405 under the Securities Act) to distribute the exchange notes;

if you are a broker-dealer, you will receive exchange notes for your own account in exchange for unregistered notes that were acquired as a result of market-making activities or other trading activities and that you will deliver a prospectus in connection with any resale of such exchange notes; and

you are not acting on behalf of any person or entity that could not truthfully make these representations.

If you wish to accept the exchange offer, you must represent to us that these conditions have been met.

If our belief is inaccurate and you transfer any exchange notes without delivering a prospectus meeting the requirements of the Securities Act or without an exemption from registration under the Securities Act, you may incur liability under the Securities Act. We do not assume or indemnify you against such liability.

Accrued Interest on the Exchange Notes and Unregistered Senior Notes

Like the unregistered notes, the exchange notes will accrue interest from and including October 15, 2007. We will pay interest on the exchange 2015 notes and the exchange 2017 notes semi-annually on April 15 and October 15 of each year, commencing April 15, 2008.

Holders of unregistered notes that are accepted for exchange will be deemed to have waived the right to receive any payment in respect of interest accrued from and including October 15, 2007, until the date of the issuance of the exchange notes. Consequently, holders of exchange notes will receive the same interest payments that they would have received had they not accepted the exchange offer.

Procedures for Tendering Unregistered Senior Notes

If you wish to participate in the exchange offer, you must transmit a properly completed and signed letter of transmittal, and all other documents required by the letter of transmittal, to the exchange agent at the address set forth in the letter of transmittal. These materials must be received by the exchange agent before 12:00 p.m., midnight, New York City time, on January 18, 2008, the expiration date of the exchange offer. You must also provide:

a confirmation of any book-entry transfer of unregistered notes tendered electronically into the exchange agent's account with DTC. You must comply with DTC's standard operating procedures for electronic tenders, by which you will agree to be bound in the letter of transmittal; or

physical delivery of your unregistered notes to the exchange agent's address as set forth in the letter of transmittal.

The letter of transmittal must also contain the representations you must make to us as described under "The Exchange Offer Resale of Exchange Notes."

Special Procedures for Beneficial Owners

If you are a beneficial owner of unregistered notes that are held through a broker, dealer, commercial bank, trust company or other nominee and you wish to tender such unregistered notes, you should contact the person promptly and instruct the person to tender your unregistered notes on your behalf.

Guaranteed Delivery Procedures for Unregistered Senior Notes

If you cannot meet the expiration deadline, or you cannot deliver your unregistered notes, the letter of transmittal or any other required documentation, or comply with DTC's standard operating procedures for electronic tenders on time, you may tender your unregistered notes according to the guaranteed delivery procedures set forth under "The Exchange Offer Guaranteed Delivery Procedures."

Withdrawal Rights

You may withdraw the tender of your unregistered notes at any time prior to 12:00 p.m., midnight, New York City time, on January 18, 2008, the expiration date.

Consequences of Failure to Exchange

If you are eligible to participate in this exchange offer and you do not tender your unregistered notes as described in this prospectus, you will not have any further registration rights. In that case, your unregistered notes will continue to be subject to restrictions on transfer. As a result of the restrictions on transfer and the availability of exchange notes, the unregistered notes are likely to be much less liquid than before the exchange offer. The unregistered notes will, after the exchange offer, bear interest at the same rate as the respective exchange notes.

Certain U.S. Federal Income Tax Consequences

The exchange of the unregistered notes for exchange notes pursuant to the exchange offer will not be a taxable exchange for U.S. federal income tax purposes.

Use of Proceeds

We will not receive any proceeds from the issuance of exchange notes pursuant to the exchange offer.

Exchange Agent for Unregistered Senior Notes

Wells Fargo Bank, National Association, the trustee under the indenture for the unregistered notes, is serving as the exchange agent in connection with the exchange offer. Wells Fargo Bank, National Association can be reached at Corporate Trust Operations, MAC N9303-121, P.O. Box 1517, Minneapolis, Minnesota 55480, Attn: Reorg; its telephone number is (800) 344-5128 or (612) 667-9764 and its facsimile number is (612) 667-6282.

Summary Description of the Exchange Notes

The following is a brief summary of some of the terms of the notes. For a more complete description of the terms of the notes, see "Description of the Exchange Notes."

Exchange Notes	<p>\$500,000,000 aggregate principal amount of registered 7.75% senior notes due 2015; and</p> <p>\$1,500,000,000 aggregate principal amount of registered 8.0% senior notes due 2017.</p>
Maturity	<p>The exchange 2015 notes will mature on October 15, 2015. The exchange 2017 notes will mature on October 15, 2017.</p>
Interest	<p>The exchange 2015 notes bear interest at an annual rate equal to 7.75%. The exchange 2017 notes bear interest at an annual rate equal to 8.0%. Interest on the exchange notes will be paid on each April 15 and October 15, beginning April 15, 2008.</p>
Ranking	<p>The exchange notes will be our direct, unsecured and unsubordinated obligations and will rank:</p> <ul style="list-style-type: none">equal in right of payment with all of our senior unsecured debt;effectively junior in right of payment to (a) our secured debt to the extent of the value of the assets securing such debt and (b) the debt and other liabilities (including trade payables) of our subsidiaries; andsenior in right of payment to our subordinated debt. <p>As of September 30, 2007:</p> <ul style="list-style-type: none">we had approximately \$2.2 billion of senior unsecured debt, \$2.0 billion of secured debt and \$731 million of subordinated debt outstanding; andour subsidiaries had approximately \$21.6 billion of debt and other liabilities, including trade payables, outstanding. <p>The indenture under which the exchange notes will be issued contains no restrictions on the amount of additional unsecured indebtedness that we may incur or the amount of indebtedness (whether secured or unsecured) that our subsidiaries may incur. The indenture permits us to incur secured debt subject to the covenants described under "Description of the Exchange Notes - Certain Covenants of AES - Restrictions on Secured Debt."</p>
Change of Control	<p>Upon the occurrence of a change of control (as described in "Description of the Exchange Notes - Repurchase of Notes Upon a Change of Control"), you may require us to repurchase some or all of your exchange notes at 101% of their principal amount, plus accrued and unpaid interest to the date of repurchase.</p>

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Optional redemption	We may redeem some or all of the exchange notes at par plus a Make-Whole Amount (as defined). See "Description of the Exchange Notes - Optional Redemption."
Covenants	We have agreed to certain restrictions on incurring secured debt and entering into sale and leaseback transactions. See "Description of the Exchange Notes - Certain Covenants of AES."
Trustee	Wells Fargo Bank, National Association.
Risk factors	See "Risk Factors" for a discussion of the factors you should consider carefully before deciding to invest in the notes.

RISK FACTORS

You should consider carefully the following risks, along with the other information contained in this prospectus. Additional risks and uncertainties also may adversely affect our business and operations including those discussed in "Management's Discussion and Analysis of Financial Condition and Results of Operations" in this prospectus. If any of the following events actually occur, our business and financial results could be materially adversely affected.

Risks Relating to the Notes

The AES Corporation is a holding company and its ability to make payments on its outstanding indebtedness, including the notes, is dependent upon the receipt of funds from its subsidiaries by way of dividends, fees, interest, loans or otherwise.

The AES Corporation is a holding company with no material assets, other than the stock of its subsidiaries. All of The AES Corporation's revenue is generated through its subsidiaries. Accordingly, almost all of The AES Corporation's cash flow is generated by the operating activities of its subsidiaries. Therefore, The AES Corporation's ability to make payments on its indebtedness and to fund its other obligations is dependent not only on the ability of its subsidiaries to generate cash, but also on the ability of the subsidiaries to distribute cash to it in the form of dividends, fees, interest, loans or otherwise.

Furthermore, our subsidiaries face various restrictions in their ability to distribute cash to The AES Corporation. Most of the subsidiaries are obligated, pursuant to loan agreements, indentures or project financing arrangements, to satisfy certain restricted payment covenants or other conditions before they may make distributions to The AES Corporation. In addition, the payment of dividends or the making of loans, advances or other payments to The AES Corporation may be subject to legal or regulatory restrictions. Business performance and local accounting and tax rules may limit the amount of retained earnings, which is in many cases the basis of dividend payments. Subsidiaries in foreign countries may also be prevented from distributing funds to The AES Corporation as a result of restrictions imposed by the foreign government on repatriating funds or converting currencies. Any right The AES Corporation has to receive any assets of any of its subsidiaries upon any liquidation, dissolution, winding up, receivership, reorganization, assignment for the benefit of creditors, marshaling of assets and liabilities or any bankruptcy, insolvency or similar proceedings (and the consequent right of the holders of The AES Corporation's indebtedness to participate in the distribution of, or to realize proceeds from, those assets) will be effectively subordinated to the claims of any such subsidiary's creditors (including trade creditors and holders of debt issued by such subsidiary).

The AES Corporation's subsidiaries are separate and distinct legal entities and, unless they have expressly guaranteed any of The AES Corporation's indebtedness, have no obligation, contingent or otherwise, to pay any amounts due pursuant to such debt or to make any funds available therefor, whether by dividends, fees, loans or other payments. While some of The AES Corporation's subsidiaries guarantee its indebtedness under its senior secured credit facility and certain other indebtedness, none of its subsidiaries guarantee, or are otherwise obligated with respect to the notes offered hereby.

The notes will be effectively subordinated to the liabilities of our subsidiaries.

Our subsidiaries are separate and distinct legal entities and have no obligation, contingent or otherwise, to pay any amounts due on the notes offered hereby or to make any funds available therefor, whether by dividends, fees, loans or other payments. Any right we have to receive any assets of any of our subsidiaries upon any liquidation, dissolution, winding up, receivership, reorganization, assignment for the benefit of creditors, marshaling of assets and liabilities or any bankruptcy, insolvency

or similar proceedings (and the consequent right of the holders of our indebtedness to participate in the distribution of, or to realize proceeds from, those assets) will be effectively subordinated to the claims of any such subsidiary's creditors (including trade creditors and holders of debt issued by such subsidiary). Accordingly, the notes will be effectively subordinated to all liabilities of our subsidiaries, including guarantees by our subsidiaries of our obligations, including our obligations under our senior secured credit facility. At September 30, 2007, our subsidiaries had \$21.6 billion of outstanding liabilities, including outstanding indebtedness. The indenture governing the notes does not limit the ability of our subsidiaries to incur additional indebtedness, including guaranteeing debt of The AES Corporation.

The notes will be effectively subordinated to our secured debt.

The notes will be unsecured general obligations of The AES Corporation, and therefore will be effectively subordinated to all of the secured debt of The AES Corporation to the extent of the value of the assets securing such debt. As of September 30, 2007, The AES Corporation had a total of \$2.0 billion of secured debt outstanding, including amounts outstanding under our senior secured credit facility and our Second Priority Senior Secured Notes, which are secured by, among other things, a lien on certain of our accounts and a pledge of most of our directly held subsidiaries. The indenture governing the notes limits but does not prohibit The AES Corporation from incurring additional secured debt and there are significant exceptions to this covenant. See "Description of the Exchange Notes Certain Covenants of AES Restrictions on Secured Debt."

You cannot be sure that an active trading market will develop for these notes, which may hinder your ability to liquidate your investment.

The notes are a new issue of securities with no established trading market, and we do not intend to list them on any securities exchange. The initial purchasers of the restricted notes have been making a market in the restricted notes, and we have been informed by the initial purchasers that they intend to make a market for the exchange notes after the exchange offer is completed. However, the initial purchasers may cease their market-making at any time. In addition, the liquidity of the trading market in the notes, and the market price quoted for the notes, may be adversely affected by changes in the overall market for fixed income securities and by changes in our financial performance or prospects or in the prospects for companies in our industry generally. In addition, such market-making activity will be subject to limits imposed by the Securities Act and the Securities Exchange Act of 1934 (the "Exchange Act"), and may be limited during this exchange offer and the pendency of any shelf registration statement. As a result, you cannot be sure that an active trading market will develop for the notes. If no active trading market develops, you may not be able to resell your notes at their fair market value or at all.

Risks Relating to Our Business

Our disclosure controls and procedures and internal control over financial reporting were determined not to be effective as of September 30, 2007, December 31, 2006, December 31, 2005 and December 31, 2004, as evidenced by the material weaknesses that existed in our internal controls. Our disclosure controls and procedures and internal control over financial reporting may not be effective in future periods, as a result of existing or newly identified material weaknesses in internal controls.

Our management reported material weaknesses in our internal control over financial reporting at the end of 2006, 2005 and 2004 and at September 30, 2007. A material weakness is a deficiency, or a combination of deficiencies, that adversely affects a company's ability to initiate, authorize, record, process, or report external financial data reliably in accordance with generally accepted accounting principles such that there is a reasonable possibility that a material misstatement of the annual or

interim financial statements will not be prevented or detected. Our management concluded that as of September 30, 2007, December 31, 2006, December 31, 2005 and December 31, 2004, we did not maintain effective internal control over financial reporting and concluded that our disclosure controls and procedures were not effective to provide reasonable assurance that financial information we are required to disclose in our reports under the Exchange Act was recorded, processed, summarized and reported accurately. See "Management's Discussion and Analysis of Financial Condition and Results of Operations Controls and Procedures."

During the remediation efforts to correct the material weakness that was identified at the end of 2004, errors were discovered in our financial statements which resulted from such material weakness, as well as errors resulting from newly identified material weaknesses. These errors required us to restate our financial statements that were previously filed in AES's annual report on Form 10-K for the year ended December 31, 2004 and AES's quarterly report on Form 10-Q for the quarter ended March 31, 2005. During the 2005 year-end closing process and the first quarter of 2006, additional errors were identified relating to the existing material weakness and newly identified material weaknesses that required us to restate prior period financial statements on January 19, 2006 and April 4, 2006. During the 2006 year-end closing process further errors were identified relating to existing material weaknesses as well as related to newly identified material weaknesses that required us to restate our previously filed annual financial statements in AES's 2006 annual report on Form 10-K originally filed on May 23, 2007 and to restate our previously issued condensed consolidated interim financial statements for the three months ended March 31, 2006 and 2007 in its 10-Q/A filed with the SEC on August 17, 2007, for the three and six months ended June 30, 2006 in its Form 10-Q filed with the SEC on August 9, 2007 and for the three and nine months ended September 30, 2006 in its Form 10-Q filed on November 6, 2007. Finally, in the third quarter of 2007, as a result of new controls implemented during remediation of material weaknesses, we identified additional errors relating to lease accounting at our Southland and Pakistan subsidiaries. These errors and other adjustments, including adjustments relating to the treatment of Special Obligations in Brazil, required us to restate our financial statements for the fifth time in AES's amended 2006 annual report on Form 10-K/A filed on August 7, 2007 and in its amended quarterly report on Form 10-Q/A for the quarter ended March 31, 2007, filed on August 17, 2007. To address these material weaknesses in our internal control over financial reporting, each time we prepared our annual and quarterly reports we performed additional analysis and other post-closing procedures in order to prepare our consolidated financial statements in accordance with generally accepted accounting principles. These additional procedures are costly, time consuming and require us to dedicate a significant amount of our resources, including the time and attention of our senior management, toward the correction of these problems.

Although we reported remediation of certain material weaknesses as of December 31, 2006 and continue to execute plans to remediate the remaining material weaknesses in 2007, there can be no assurance as to when the remediation plans will be fully implemented, nor can there be any assurance that additional material weaknesses will not be identified in the future. Due to our decentralized structure and our disparate accounting systems, we have additional work remaining to remediate our material weaknesses in internal control over financial reporting. Until our remediation efforts are completed, we will continue to be at an increased risk that our financial statements could contain errors that will be undetected, and we will continue to incur significant expense and management burdens associated with the additional procedures required to prepare our consolidated financial statements.

Management, including our chief executive officer ("CEO") and chief financial officer ("CFO"), does not expect that our internal controls will prevent or detect all errors and all fraud. A control system, no matter how well designed and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be

considered relative to their costs. Any evaluation of the effectiveness of controls is subject to risks that those internal controls may become inadequate in future periods because of changes in business conditions, changes in accounting practice or policy, or that the degree of compliance with the revised policies or procedures deteriorates.

Our identification of material weaknesses in internal control over financial reporting caused us to miss deadlines for certain SEC filings and if further filing delays occur, they could result in negative attention and/or legal consequences for the Company.

Our identification of the material weaknesses in internal control over financial reporting caused us to delay the filing of certain quarterly and annual reports with the SEC to dates that went beyond the deadline prescribed by the SEC's rules to file such reports.

We did not timely file with the SEC our quarterly and annual reports for the year ended December 31, 2005, our quarterly reports for the second and third quarters of 2006, our annual report for the year ended December 31, 2006, and our quarterly report for the quarter ended March 31, 2007. Under SEC rules, failure to timely file these reports prohibits us from offering and selling our securities pursuant to our shelf registration statement on Form S-3, which has impaired and will continue to impair our ability to access the capital markets through the public sale of registered securities in a timely manner. We will regain our S-3 eligibility on June 1, 2008 if we timely file all required reports until that date.

The failure to file our annual and quarterly reports with the SEC in a timely fashion also resulted in covenant defaults under our senior secured credit facility and the indenture governing certain of our outstanding debt securities. Such defaults required us to obtain a waiver from the lenders under the senior secured credit facility, while the default under the indentures was cured upon the filing of the reports within the permitted grace period.

Until our remediation efforts are completed, there will continue to be an increased risk that we will be unable to timely file future periodic reports with the SEC and that a related default under our senior secured credit facility and indentures could occur. In addition, the material weaknesses in internal controls, the restatements of our financial statements, and the delay in the filing of our annual and quarterly reports and any similar problems in the future could have other adverse effects on our business, including, but not limited to:

impairing our ability to access the capital markets, including, but not limited to the inability to offer and sell securities pursuant to a shelf registration statement on Form S-3;

litigation or an expansion of the SEC's informal inquiry into our restatements or the commencement of formal proceedings by the SEC or other regulatory authorities, which could require us to incur significant legal expenses and other costs or to pay damages, fines or other penalties;

additional covenant defaults, and potential events of default, under our senior secured credit facility and the indentures governing our outstanding debt securities, resulting from our failure to timely file our financial statements;

negative publicity;

ratings downgrades; or

the loss or impairment of investor confidence in the Company.

Risks Related to our High Level of Indebtedness

We have a significant amount of debt, a large percentage of which is secured, which could adversely affect our business and the ability to fulfill our obligations.

As of September 30, 2007, we had approximately \$17.2 billion of outstanding indebtedness on a consolidated basis. All outstanding borrowings under The AES Corporation's senior secured credit facility, our Second Priority Senior Secured Notes and certain other indebtedness are secured by certain of our assets, including the pledge of capital stock of many of The AES Corporation's directly-held subsidiaries. Most of the debt of The AES Corporation's subsidiaries is secured by substantially all of the assets of those subsidiaries. Since we have such a high level of debt, a substantial portion of cash flow from operations must be used to make payments on this debt. Furthermore, since a significant percentage of our assets are used to secure this debt, this reduces the amount of collateral that is available for future secured debt or credit support and reduces our flexibility in dealing with these secured assets. This high level of indebtedness and related security could have other important consequences to us and our investors, including:

making it more difficult to satisfy debt service and other obligations;

increasing the likelihood of a downgrade of our debt, which can cause future debt payments to increase and consume an even greater portion of cash flow;

increasing our vulnerability to general adverse economic and industry conditions;

reducing the availability of cash flow to fund other corporate purposes and grow our business;

limiting our flexibility in planning for, or reacting to, changes in our business and the industry;

placing us at a competitive disadvantage to our competitors that are not as highly leveraged; and

limiting, along with the financial and other restrictive covenants relating to such indebtedness, among other things, our ability to borrow additional funds as needed or take advantage of business opportunities as they arise, pay cash dividends or repurchase common stock.

The agreements governing our indebtedness, including the indebtedness of our subsidiaries, limit but do not prohibit the incurrence of additional indebtedness. To the extent we become more leveraged, the risks described above would increase. Further, our actual cash requirements in the future may be greater than expected. Accordingly, our cash flow from operations may not be sufficient to repay at maturity all of the outstanding debt as it becomes due and, in that event, we may not be able to borrow money, sell assets or otherwise raise funds on acceptable terms or at all to refinance our debt as it becomes due.

Even though The AES Corporation is a holding company, existing and potential future defaults by subsidiaries or affiliates could adversely affect The AES Corporation.

We attempt to finance our domestic and foreign projects primarily under loan agreements and related documents which, except as noted below, require the loans to be repaid solely from the project's revenues and provide that the repayment of the loans (and interest thereon) is secured solely by the capital stock, physical assets, contracts and cash flow of that project subsidiary or affiliate. This type of financing is usually referred to as non-recourse debt or "project financing." In some project financings, The AES Corporation has explicitly agreed to undertake certain limited obligations and contingent liabilities, most of which by their terms will only be effective or will be terminated upon the occurrence of future events. These obligations and liabilities take the form of guarantees, indemnities,

letter of credit reimbursement agreements and agreements to pay, in certain circumstances, the project lenders or other parties.

As of September 30, 2007, we had approximately \$17.2 billion of outstanding indebtedness on a consolidated basis, of which approximately \$4.9 billion was recourse debt of The AES Corporation and approximately \$12.3 billion was non-recourse debt. In addition, at September 30, 2007, The AES Corporation had provided:

financial and performance related guarantees or other credit support commitments to or for the benefit of its subsidiaries, which were limited by the terms of the agreements, to an aggregate of approximately \$652 million; and

\$354 million in letters of credit outstanding and less than \$1 million in surety bonds outstanding, which operate to guarantee performance relating to certain project construction and development activities and subsidiary operations.

The AES Corporation is also obligated under other commitments, which are limited to amounts, or percentages of amounts, received by The AES Corporation as distributions from its project subsidiaries. In addition, The AES Corporation has commitments to fund its equity in projects currently under development or in construction.

Some of our subsidiaries are currently in default with respect to all or a portion of their outstanding indebtedness. The total debt classified as current in our consolidated balance sheets related to such defaults was \$514 million at September 30, 2007. While the lenders under our non-recourse project financings generally do not have direct recourse to The AES Corporation (other than to the extent of any credit support given by The AES Corporation), defaults thereunder can still have important consequences for The AES Corporation, including, without limitation:

reducing The AES Corporation's receipt of subsidiary dividends, fees, interest, loan and other sources of cash since the project subsidiary will typically be prohibited from distributing cash to The AES Corporation during the pendency of any default;

triggering The AES Corporation's obligation to make payments under any financial guarantee, letter of credit or other credit support which The AES Corporation has provided to or on behalf of such subsidiary;

causing The AES Corporation to record a loss in the event the lender forecloses on the assets;

triggering defaults in The AES Corporation's outstanding debt and trust preferred instruments. For example, The AES Corporation's senior secured credit facility and outstanding senior notes include events of default for certain bankruptcy related events involving material subsidiaries. In addition, The AES Corporation's senior secured credit facility includes certain events of default relating to accelerations of outstanding debt of material subsidiaries; or

the loss or impairment of investor confidence in the Company.

None of the projects that are currently in default are owned by subsidiaries that meet the applicable definition of materiality in The AES Corporation's senior secured credit facility in order for such defaults to trigger an event of default or permit acceleration under such indebtedness. However, as a result of future write-down of assets, dispositions and other matters that affect our financial position and results of operations, it is possible that one or more of these subsidiaries could fall within the definition of a "material subsidiary" and thereby upon an acceleration of such subsidiary's debt, trigger an event of default and possible acceleration of the indebtedness under The AES Corporation's senior secured credit facility.

Risks Associated with our Ability to Raise Needed Capital

The AES Corporation has significant cash requirements and limited sources of liquidity.

The AES Corporation requires cash primarily to fund:

principal repayments of debt;

interest and preferred dividends;

acquisitions;

construction and other project commitments;

other equity commitments, including business development investments;

taxes; and

parent company overhead costs.

The AES Corporation's principal sources of liquidity are:

dividends and other distributions from its subsidiaries;

proceeds from debt and equity financings at the parent company level; and

proceeds from asset sales, including sales of stock of its subsidiaries.

For a more detailed discussion of The AES Corporation's cash requirements and sources of liquidity, please see "Management's Discussion and Analysis of Financial Condition and Results of Operations Capital Resources and Liquidity" set forth below.

While we believe that these sources will be adequate to meet our obligations at the parent company level for the foreseeable future, this belief is based on a number of material assumptions, including, without limitation, assumptions about our ability to access the capital or commercial lending markets, the operating and financial performance of our subsidiaries, exchange rates and the ability of our subsidiaries to pay dividends. Any number of assumptions could prove to be incorrect and therefore there can be no assurance that these sources will be available when needed or that our actual cash requirements will not be greater than expected. In addition, our cash flow may not be sufficient to repay at maturity all of the principal outstanding under our senior secured credit facility and our debt securities and may have to refinance such obligations. There can be no assurance that we will be successful in obtaining such refinancing and any of these events could have a material effect on us.

Our ability to grow our business could be materially adversely affected if we were unable to raise capital on favorable terms.

Our ability to arrange for financing on either a recourse or non-recourse basis and the costs of such capital are dependent on numerous factors, some of which are beyond our control, including:

general economic and capital markets conditions;

the availability of bank credit;

investor confidence;

the financial condition, performance and prospects of The AES Corporation in general and/or that of any subsidiary requiring the financing; and

changes in tax and securities laws which are conducive to raising capital.

In addition, our inability to issue securities pursuant to our existing shelf-registration statement on Form S-3 and the material weaknesses in our internal controls over financial reporting may also limit our ability to access the capital markets on a timely basis. Should future access to capital not be available, we may have to sell assets or decide not to build new plants or acquire existing facilities, either of which would affect our future growth.

A downgrade in the credit ratings of The AES Corporation or its subsidiaries could adversely affect our ability to access the capital markets which could increase our interest costs or adversely affect our liquidity and cash flow.

From time to time, we rely on access to capital markets as a source of liquidity for capital requirements not satisfied by operating cash flows. If any of the credit ratings of The AES Corporation or its subsidiaries were to be downgraded, our ability to raise capital on favorable terms could be impaired and our borrowing costs would increase.

Furthermore, depending on The AES Corporation's credit ratings and the trading prices of its equity and debt securities, counter parties may no longer be as willing to accept general unsecured commitments by The AES Corporation to provide credit support. Accordingly, with respect to both new and existing commitments, The AES Corporation may be required to provide some other form of assurance, such as a letter of credit, to backstop or replace any credit support by The AES Corporation. There can be no assurance that such counter parties will accept such guarantees in the future. In addition, to the extent The AES Corporation is required and able to provide letters of credit or other collateral to such counterparties; it will limit the amount of credit available to The AES Corporation to meet its other liquidity needs.

We may not be able to raise sufficient capital to fund "greenfield" projects in certain less developed economies which could change or in some cases adversely affect our growth strategy.

Part of our strategy is to grow our business by developing Generation and Utility businesses in less developed economies where the return on our investment may be greater than projects in more developed economies. Commercial lending institutions sometimes refuse to provide non-recourse project financing in certain less developed economies, and in these situations we have sought and will continue to seek direct or indirect (through credit support or guarantees) project financing from a limited number of multilateral or bilateral international financial institutions or agencies. As a precondition to making such project financing available, the lending institutions may also require governmental guarantees of certain project and sovereign related risks. There can be no assurance, however, that project financing from the international financial agencies or that governmental guarantees will be available when needed, and if they are not, we may have to abandon the project or invest more of our own funds which may not be in line with our investment objectives and would leave less funds for other projects.

External Risks Associated with Revenue and Earnings Volatility

Our financial position and results of operations may fluctuate significantly due to fluctuations in currency exchange rates experienced at our foreign operations.

Our exposure to currency exchange rate fluctuations results primarily from the translation exposure associated with the preparation of our consolidated financial statements, as well as from transaction exposure associated with transactions in currencies other than an entity's functional currency. While our consolidated financial statements are reported in U.S. dollars, the financial statements of many of our subsidiaries outside the United States are prepared using the local currency as the functional currency

and translated into U.S. dollars by applying appropriate exchange rates. As a result, fluctuations in the exchange rate of the U.S. dollar relative to the local currencies where our subsidiaries outside the United States report could cause significant fluctuations in our results. In addition, while our expenses with respect to foreign operations are generally denominated in the same currency as corresponding sales, we have transaction exposure to the extent receipts and expenditures are not offsetting in the subsidiary's functional currency.

We also experience foreign transaction exposure to the extent monetary assets and liabilities, including debt, are in a different currency than the subsidiary's functional currency. Moreover, the costs of doing business abroad may increase as a result of adverse exchange rate fluctuations. Our financial position and results of operations have been significantly affected by fluctuations in the value of a number of currencies, primarily the Brazilian real, Venezuelan bolivar and Argentine peso. As our Brazilian and Argentine businesses primarily identify their local currency as its functional currency, devaluation of these currencies has resulted in deferred translation losses (foreign currency translation adjustments recognized in accumulated other comprehensive loss) based on positive net asset positions. Devaluation has also resulted in foreign currency transaction losses primarily associated with U.S. dollar debt at these businesses. Our Venezuelan business has now been sold. In addition, because it is difficult to estimate the overall impact of foreign exchange fluctuations related to translation exposure on our results of operations, we do not separately quantify the impact on earnings.

Our businesses may incur substantial costs and liabilities and be exposed to price volatility as a result of risks associated with the wholesale electricity markets, which could have a material adverse effect on our financial performance.

Some of our Generation businesses sell electricity in the wholesale spot markets in cases where they operate wholly or partially without long-term power sales agreements. Our Utility businesses and, to the extent they require additional capacity, our Generation business, also buys electricity in the wholesale spot markets. As a result, we are exposed to the risks of rising and falling prices in those markets. The open market wholesale prices for electricity are very volatile and often reflect the fluctuating cost of coal, natural gas, or oil. Consequently, any changes in the supply and cost of coal, natural gas, and oil may impact the open market wholesale price of electricity.

Volatility in market prices for fuel and electricity may result from among other things:

plant availability;

competition;