

APPLIED ENERGETICS, INC.  
Form 10-Q/A  
September 18, 2014

**UNITED STATES**

**SECURITIES AND EXCHANGE COMMISSION**

**WASHINGTON, D.C. 20549**

**FORM 10-Q/A**

**x Quarterly Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

For the quarterly period ended March 31, 2014

**OR**

**Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

**Commission File Number 001-14015**

**APPLIED ENERGETICS, INC.**

(Exact Name of Registrant as Specified in Its Charter)

**Delaware**  
(State or Other Jurisdiction of  
Incorporation or Organization)

**77-0262908**  
(IRS Employer Identification Number)

**4585 S Palo Verde Road, Suite 405**

**Tucson, Arizona**

(Address of Principal Executive Offices)

**85714**

(Zip Code)

**Registrant's telephone number, including area code (520) 628-7415**

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes x No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer: " Accelerated filer: " Non-accelerated filer: " Smaller reporting company: x  
(Do not check if a smaller reporting company)

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act) Yes " No x

Indicate the number of shares outstanding of each of the issuer's classes of common equity, as of the latest practicable date. As of May 2, 2014 there were 91,778,095 shares of the issuer's common stock, par value \$.001 per share, outstanding.

**APPLIED ENERGETICS, INC.**

**QUARTERLY REPORT ON FORM 10-Q/A**

**TABLE OF CONTENTS**

**PART I. FINANCIAL INFORMATION**

ITEM 1. Condensed Consolidated Financial Statements

Condensed Consolidated Balance Sheets as of March 31, 2014 (Unaudited) and December 31, 2013 1

Condensed Consolidated Statements of Operations for the three months ended March 31, 2014 and 2013 (Unaudited) 2

Condensed Consolidated Statements of Cash Flows for the three months ended March 31, 2014 and 2013 (Unaudited) 3

Notes to Condensed Consolidated Financial Statements 4

ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations 7

ITEM 4. Controls and Procedures 10

**PART II. OTHER INFORMATION**

ITEM 6. Exhibits 11

SIGNATURES 12

**PART I. FINANCIAL INFORMATION****ITEM 1. CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

APPLIED ENERGETICS, INC.

**CONDENSED CONSOLIDATED BALANCE SHEETS**

	March 31, 2014 (Unaudited)	December 31, 2013
<b>ASSETS</b>		
Current assets		
Cash and cash equivalents	\$ 905,071	\$ 1,079,336
Accounts receivable	1,875	1,875
Inventory	37,953	37,953
Prepaid expenses and deposits	71,839	97,274
Total current assets	1,016,738	1,216,438
Property held for sale - net	-	-
Property and equipment - net	2,309	6,984
<b>TOTAL ASSETS</b>	<b>\$ 1,019,047</b>	<b>\$ 1,223,422</b>
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
Current liabilities		
Accounts payable	\$ 37,313	\$ 11,359
Accrued expenses - current	21,916	39,263
Accrued compensation	36,678	44,990
Total current liabilities	95,907	95,612
Accrued dividends on 6.5% series A convertible preferred stock	244,858	177,875
Total liabilities	340,765	273,487
Commitments and contingencies - See Note 9		
Stockholders' equity		
Series A Convertible Preferred Stock, \$.001 par value, 2,000,000 shares authorized; 107,172 shares issued and outstanding at March 31, 2014 and at December 31, 2013	107	107
Common stock, \$.001 par value, 500,000,000 shares authorized; 91,778,095 shares issued and outstanding at March 31, 2014 and 91,735,662 shares issued and outstanding at December 31, 2013	91,778	91,736
Additional paid-in capital	79,236,846	79,234,745
Accumulated deficit	(78,650,449 )	(78,376,653 )

Edgar Filing: APPLIED ENERGETICS, INC. - Form 10-Q/A

Total stockholders' equity	678,282	949,935
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 1,019,047	\$ 1,223,422

See accompanying notes to condensed consolidated financial statements (unaudited).

- 1 -

## APPLIED ENERGETICS, INC.

## CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

	For the three months ended March 31,	
	2014	2013
Revenue	\$26,875	\$34,457
Cost of revenue	24,606	28,894
Gross profit	2,269	5,563
Operating expenses		
General and administrative	209,748	503,645
Selling and marketing	-	75,786
Total operating expenses	209,748	579,431
Operating loss	(207,479 )	(573,868 )
Other income		
Interest income	666	653
Total other income	666	653
Net loss	(206,813 )	(573,215 )
Preferred stock dividends	(66,983 )	(43,539 )
Net loss attributable to common stockholders	\$(273,796 )	\$(616,754 )
Net loss per common share – basic and diluted	\$(0.01 )	\$(0.01 )
Weighted average number of shares outstanding, basic and diluted	91,742,736	91,735,662

See accompanying notes to condensed consolidated financial statements (unaudited).

## APPLIED ENERGETICS, INC.

## CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

	For the three months ended March 31,	
	2014	2013
<b>CASH FLOWS FROM OPERATING ACTIVITIES:</b>		
Net loss	\$ (206,813 )	\$ (573,215 )
Adjustments to reconcile net loss to net cash used in operating activities:		
Depreciation and amortization	4,675	18,106
Non-cash stock based compensation expense	2,143	13,469
Changes in assets and liabilities:		
Accounts receivable		39,146
Inventory	-	(765 )
Prepaid expenses, deposits and other assets	25,435	24,720
Accounts payable	25,954	102,673
Accrued expenses and deposits	(25,659 )	(121,831 )
Net cash used in operating activities	(174,265 )	(497,697 )
<b>CASH FLOWS FROM INVESTING ACTIVITIES:</b>		
Net cash provided by investing activities	-	-
<b>CASH FLOWS FROM FINANCING ACTIVITIES:</b>		
Dividends paid (preferred stock)	-	(43,539 )
Net cash used in financing activities	-	(43,539 )
Net decrease in cash and cash equivalents	(174,265 )	(541,236 )
Cash and cash equivalents, beginning of period	1,079,336	2,622,142
Cash and cash equivalents, end of period	\$ 905,071	\$ 2,080,906
<b>Supplemental Cash Flow Information</b>		
Preferred dividends accrued and unpaid	\$ 244,858	\$ -

See accompanying notes to condensed consolidated financial statements (unaudited).

APPLIED ENERGETICS, INC.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2014

(Unaudited)

## 1. BASIS OF PRESENTATION

The accompanying interim unaudited condensed consolidated financial statements include the accounts of Applied Energetics, Inc. and its wholly owned subsidiaries, Ionatron Technologies, Inc. and North Star Power Engineering, Inc. as of March 31, 2014 (collectively, "company," "Applied Energetics," "we," "our" or "us"). All intercompany balances and transactions have been eliminated. In the opinion of management, all adjustments (which include normal recurring adjustments) necessary for a fair presentation of the results for the interim periods presented have been made. The results for the three-month period ended March 31, 2014, may not be indicative of the results for the entire year. The interim unaudited condensed consolidated financial statements should be read in conjunction with the company's audited consolidated financial statements contained in our Annual Report on Form 10-K.

### Liquidity and Management's Plan

These interim unaudited condensed consolidated financial statements should be read in conjunction with the consolidated financial statements and notes thereto in our Annual Report on Form 10-K for the year ended December 31, 2013. The report of our independent registered public accounting firm that accompanies the audited consolidated financial statements for the year ended December 31, 2013, included in that Annual Report on Form 10-K, contains a going concern explanatory paragraph in which our independent registered public accounting firm expressed substantial doubt about our ability to continue as a going concern. We have experienced significant losses and negative cash flows and have an accumulated deficit in excess of \$78 million as of March 31, 2014.

The interim results reported in these condensed consolidated financial statements are not necessarily indicative of the results to be expected for the full fiscal year, or any other future period, and have been prepared assuming we will continue as a going concern based on the realization of assets and the satisfaction of liabilities in the normal course of business.

### Recent Developments



The U.S. Government has significantly reduced defense spending over the past few years and we do not anticipate receiving any meaningful additional Government funding in the near future. We have completed all of our Government contracts and do not have any funded Government contracts for future work. We have also developed our USP laser technologies and systems for commercial markets. We have not generated meaningful sales of our commercial systems and we have one existing agreement for the lease of our High Voltage equipment. We are not investing company funds or resources to further develop and enhance our technologies and systems or market our systems other than the submission of proposals for Government contracts. As of May 8, 2014, our backlog was \$-0-. As a result of the decrease in U.S. Government funding, we have significantly reduced our workforce to a level consistent with our expected operations. Since we are unable to determine if we will be able to obtain any meaningful contracts or generate meaningful revenue or profitable operations in our current line of business, we are considering strategic alternatives, including mergers, the acquisition of one or more businesses or technologies, and/or the disposition of one or more of our existing businesses. Absent the award of a significant new Government contract, we do not expect to continue our current businesses for any meaningful period of time and our continuation as a going concern is dependent upon the success of our strategic efforts.

The accompanying interim unaudited condensed consolidated financial statements have been prepared on a going concern basis, which contemplates the realization of assets and satisfaction of liabilities in the normal course of business. For the three months ended March 31, 2014, the company incurred a net loss of approximately \$207,000, had negative cash flows from operations of \$174,000 and may incur additional future losses due to the reduction in Government contract activity. These matters raise substantial doubt as to the company's ability to continue as a going concern. The financial statements do not include any adjustments relating to the recoverability of assets and the amount or classification of liabilities that might be necessary should the company be unable to continue as a going concern.

As of March 31, 2014, the company had approximately \$905,000 in cash and cash equivalents.

APPLIED ENERGETICS, INC.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2014

(Unaudited)

**USE OF ESTIMATES**

The preparation of interim unaudited condensed consolidated financial statements in conformity with United States Generally Accepted Accounting Principles (“GAAP”) requires management to make estimates, judgments and assumptions that affect the amounts reported in the financial statements and accompanying notes. Management bases its assumptions on historical experiences and on various other estimates that it believes to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. In addition, management considers the basis and methodology used in developing and selecting these estimates, the trends in and amounts of these estimates, specific matters affecting the amount of and changes in these estimates, and any other relevant matters related to these estimates, including significant issues concerning accounting principles and financial statement presentation. Such estimates and assumptions could change in the future, as more information becomes known which could materially impact the amounts reported and disclosed herein. Significant estimates include revenue recognition under the percentage of completion method of contract accounting, estimating costs at completion on a contract, the valuation of inventory, carrying amount of long-lived assets, expected forfeiture rate on stock-based compensation and measurements of income tax assets and liabilities.

**CASH AND CASH EQUIVALENTS**

Cash equivalents are investments in money market funds or securities with an initial maturity of three months or less. These money market funds are invested in government and US treasury based securities.

**FAIR VALUE OF CURRENT ASSETS AND LIABILITIES**

The carrying amount of accounts receivable and accounts payable approximate fair value due to the short maturity of these instruments.

## **RECENT ACCOUNTING PRONOUNCEMENTS**

The company has reviewed issued accounting pronouncements and plans to adopt those that are applicable to it. The company does not expect the adoption of any other pronouncements to have an impact on its results of operations or financial position.

### **1.SHARE-BASED COMPENSATION**

#### Share-Based Compensation – Employees and Directors

For the three months ended March 31, 2014 and 2013, share-based compensation expense totaled approximately \$2,000 and \$13,000, respectively.

There was no related income tax benefit recognized because our deferred tax assets are fully offset by a valuation allowance.

We determine the fair value of option grant share-based awards at their grant date, using a Black-Scholes-Merton Option-Pricing Model.

During the three months ended March 31, 2014, no restricted stock units were granted or vested or forfeited; no options to purchase shares were granted or exercised or expired; no restricted stock awards were granted or exercised or forfeited. At March 31, 2014, options to purchase 519,500 shares of common stock with an average exercise price of \$0.47 per share were outstanding.

APPLIED ENERGETICS, INC.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2014

(Unaudited)

**2. SIGNIFICANT CUSTOMERS**

Approximately 93% and 81% of revenue for the three-month periods ended March 31, 2014 and March 31, 2013, respectively, were generated from either the U.S. Government or contractors to the U.S. Government.

**3. NET LOSS PER SHARE**

Basic net loss per common share is computed by dividing net loss available to common shareholders by the weighted average number of common shares outstanding during the period before giving effect to stock options, stock warrants, restricted stock units and convertible securities outstanding, which are considered to be dilutive common stock equivalents. Diluted net loss per common share is calculated based on the weighted average number of common and potentially dilutive shares outstanding during the period after giving effect to convertible preferred stock, stock options, warrants and restricted stock units. Contingently issuable shares are included in the computation of basic loss per share when issuance of the shares is no longer contingent. Due to the losses from continuing operations for the three months ended March 31, 2014 and 2013, basic and diluted loss per common share were the same, as the effect of potentially dilutive securities would have been anti-dilutive.

Potentially dilutive securities not included in the diluted loss per share calculation, due to net losses from continuing operations, were as follows:

	Three months Ended March 31,	
	2014	2013
Options to purchase common shares	519,500	1,172,166
Unvested restricted stock units	7,425	38,230
Convertible preferred stock	107,172	107,172
Total potentially dilutive securities	634,097	1,317,568

#### 4. DIVIDENDS

As of March 31, 2014, we had 107,172 shares of our 6.5% Series A Convertible Preferred Stock outstanding. The company's Board of Directors did not declare the dividends due August 1, 2013, November 1, 2013, February 1, 2014 and May 1, 2014. Accordingly, the company did not pay these dividends. Accrued dividends payable as of March 31, 2014 is \$244,000. Dividend arrearages as of March 31, 2014 is \$201,000.

Dividends on Preferred Stock are accrued when the amount and kind of the dividend is determined and are payable quarterly on the first day of February, May, August and November, in cash or shares of common stock. The holders of shares of Series A Convertible Preferred Stock are entitled to receive dividends at the initial rate of 6.5% of the liquidation preference per share (the "Initial Dividend Rate"), payable, at the option of the corporation, in cash or shares of common stock or a combination of cash and common stock. Upon the occurrence of the company's failure to pay dividends in the five business days following a dividend payment date (a "Payment Default"), the dividend rate shall immediately and automatically increase to 7.5% of the liquidation preference per share for as long as such Payment Default continues (or return to the Initial Dividend Rate at such time as such Payment Default no longer continues), and if a Payment Default shall occur on two consecutive Dividend Payment Dates, the dividend rate shall immediately and automatically increase to 10% of the Liquidation Preference for as long as such Payment Default continues and shall immediately and automatically return to the Initial Dividend Rate at such time as the Payment Default is no longer continuing.

## **ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Our discussion and analysis of the financial condition and results of operations should be read in conjunction with the interim unaudited condensed consolidated financial statements and the related disclosures included elsewhere herein and in Management's Discussion and Analysis of Financial Condition and Results of Operations included as part of our Annual Report on Form 10-K for the year ended December 31, 2013.

### **CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS**

Certain statements in this Quarterly Report on Form 10-Q constitute forward-looking statements within the meaning of the securities laws. Forward-looking statements include all statements that do not relate solely to the historical or current facts, and can be identified by the use of forward looking words such as "may", "believe", "will", "would", "could", "should", "expect", "project", "anticipate", "estimates", "possible", "plan", "strategy", "target", "prospect" or "continue" and other similar terms and phrases. These forward looking statements are based on the current plans and expectations of our management and are subject to a number of uncertainties and risks that could significantly affect our current plans and expectations, as well as future results of operations and financial condition and may cause our actual results, performances or achievements to be materially different from any future results, performances or achievements expressed or implied by such forward-looking statements. Important factors that could cause our actual results to differ materially from our expectations are described in Item 1A. (Risk Factors) of our Annual Report on Form 10-K, for the year ended December 31, 2013. Although we believe that the expectations reflected in such forward-looking statements are reasonable, there can be no assurance that such expectations will prove to have been correct. We do not assume any obligation to update these forward-looking statements to reflect actual results, changes in assumptions, or changes in other factors affecting such forward-looking statements.

The filing of this form 10-Q/A is to indicate that these statements have now been reviewed by an Independent Registered Public Accounting Firm.

### **OVERVIEW**

Applied Energetics, Inc. ("company", "Applied Energetics", "we", "our" or "us") has developed and manufactured solid state Ultra Short Pulse ("USP") lasers for commercial applications and applied energy systems for military applications. Through our technology development efforts, we have gained expertise and proprietary knowledge in high performance lasers and high-voltage electronics.

We are not investing company funds to further develop and enhance our technologies of systems or market our systems other than the submission of proposals for Government contracts. We have completed all of our Government contracts and do not have any other funded Government contracts due to the lack of Government funding. We have not generated meaningful sales of our commercial systems and we have one existing agreement for the lease of our High Voltage equipment.

- 7 -

**RESULTS OF OPERATIONS****COMPARISON OF OPERATIONS FOR THE THREE MONTHS ENDED MARCH 31, 2014 AND 2013:**

	2014	2013
Revenue	\$26,875	\$34,457
Cost of revenue	24,606	28,894
General and administrative	209,748	503,645
Selling and marketing	-	75,786
Other (expense) income:		
Interest income	666	653
Net loss	\$(206,813)	\$(573,215)

**REVENUE**

Revenue decreased by approximately \$8,000 to \$27,000 for the three months ended March 31, 2014 compared to \$34,000 for the three months ended March 31, 2013. Revenue from the LGE product line increased by \$25,000 to \$25,000 and High Voltage revenue decreased by \$32,000 to \$2,000 for the three months ended March 31, 2014 compared to the three months ended March 31, 2013. There was no revenue from Laser or the C-IED product line for the quarters. We have completed all work under our Government contracts and do not have any funded Government contracts for future work due to the lack of Government funding and are not investing company funds or resources to develop or enhance our technologies or systems. Although we continue to make proposals for Government contracts, we do not anticipate receiving additional Government funding in the near future and expect our revenue to remain at these reduced levels because of the significant reduction in U.S. Government spending. We currently have one agreement for the lease of our High Voltage equipment.

**COST OF REVENUE**

Cost of revenue includes manufacturing labor, benefits and overhead, and an allocation of allowable general and administration and research and development costs in accordance with the terms of our government contracts.

Cost of revenue decreased from approximately \$29,000 for the three months ended March 31, 2013 to \$25,000 for the three months ended March 31, 2014.



## GENERAL AND ADMINISTRATIVE

General and administrative expenses decreased approximately \$294,000 to \$210,000 for the three months ended March 31, 2014 compared to \$504,000 for the three months ended March 31, 2013. Salaries, wages and benefits decreased by approximately \$170,000, which is reflective of our reduction in workforce; professional services decreased by approximately \$107,000; depreciation and amortization decreased by \$13,000; and non-cash compensation costs decreased by approximately \$11,000. Offsetting these reductions in operating expenses totaling approximately \$302,000 was an increase reflected from the decrease in absorption of labor and overheads of approximately \$16,000 previously charged to Government contracts. Cost saving measures were initiated in 2011 and have continued, in response to the decrease in revenue and lack of Government contracts, including reductions of our workforce and reductions in other operating expenses.

## SELLING AND MARKETING

Selling and marketing expenses decreased to \$0 for the three months ended March 31, 2014 from \$76,000 for the three months ended March 31, 2013. The decrease in sales and marketing expenses is represented by decreases in marketing expenses of \$48,000 and business development expense of \$28,000. There were \$0 bid and proposal expenses of for both quarters ended March 31, 2014 and March 31, 2013.

## RESEARCH AND DEVELOPMENT

There were no research and development expenses during the three months ended March 31, 2014 and for the three months ended March 31, 2013. This reflects our goal to limit the investment of our own resources in research and development efforts as a cost reduction measure.

## INTEREST INCOME AND INTEREST EXPENSE

Net interest income for the three months ended March 31, 2014 was at the same level as compared to the three months ended March 31, 2013.

## NET LOSS

Our operations for the three months ended March 31, 2014 resulted in a net loss of approximately \$207,000, a decrease of approximately \$366,000 compared to the \$573,000 loss for the three months ended March 31, 2013.

## LIQUIDITY AND CAPITAL RESOURCES

At March 31, 2014, we had approximately \$905,000 of cash and cash equivalents, a decrease of approximately \$174,000 from December 31, 2013. During the first three months of 2014 the net cash outflow from operating activities was approximately \$174,000. This amount is comprised primarily of our net loss of \$207,000 and a decrease in our accrued expenses and deposits of \$26,000, partially offset by an increase in accounts payable of \$26,000, a decrease in prepaid expenses, deposits and other assets of \$25,000, depreciation and amortization of \$5,000 and noncash stock based compensation of \$2,000. Investing activities and financing activities reflected had no activity, resulting in net cash outflow of approximately \$174,000.

The U.S. Government has significantly reduced defense spending and we do not anticipate receiving significant additional Government funding in the near future. We have completed our Government contracts and do not have any funded Government contracts for future work. We have also developed our USP laser technologies and systems for commercial markets. We have not generated meaningful sales of our commercial systems and we have one existing agreement for the lease of our High Voltage equipment. We are not investing company funds or resources to further develop and enhance our technologies and systems or market our systems other than the submission of proposals for

Government contracts. As of May 7, 2014, our backlog was \$0.

As a result of the decrease in U.S. Government funding, we have significantly reduced our workforce to a level consistent with our expected operations.

Since we are unable to determine if we will be able to obtain any meaningful contracts or generate meaningful revenue or profitable operations in our current businesses, we are considering strategic alternatives, including mergers, the acquisition of one or more businesses or technologies, and/or the disposition of one or more of our existing businesses. Absent the award of a significant new Government contract, we do not expect to continue our current businesses for any meaningful period of time and our continuation as a going concern is dependent upon the success of our strategic efforts.

In their report accompanying our financial statements, our independent auditors stated that our financial statements for the year ended December 31, 2013 were prepared assuming that we would continue as a going concern, and that they have substantial doubt as to our ability to continue as a going concern. Our auditors' have noted that our recurring losses from operations and negative cash flow from operations and the concern that we may incur additional losses due to the reduction in Government contract activity raise substantial doubt about our ability to continue as a going concern.

## **BACKLOG OF ORDERS**

At May 7, 2014, we had a backlog (workload remaining on signed contracts) of \$0, to be completed within the next twelve months.

#### **ITEM 4. CONTROLS AND PROCEDURES**

##### **EVALUATION OF DISCLOSURE CONTROLS AND PROCEDURES**

Our management, with the participation of our Principal Executive Officer and Principal Financial Officer, evaluated the effectiveness of our disclosure controls and procedures as of March 31, 2014. Based on that evaluation, our Principal Executive Officer and Principal Financial Officer has concluded that our disclosure controls and procedures as of March 31, 2014 are effective to ensure that information required to be disclosed by us in reports that we file or submit under the Securities Exchange Act of 1934 is recorded, processed, summarized and reported within the time periods specified in Securities and Exchange Commission rules and forms.

During the three months ended March 31, 2014, there was no significant change in our internal controls over financial reporting that has materially affected or which is reasonably likely to materially affect our internal controls over financial reporting.

**PART II – OTHER INFORMATION**

**ITEM 6. EXHIBITS**

EXHIBIT NUMBER	DESCRIPTION
15.1	Letter regarding unaudited interim financial information
23.1	Consent of BDO USA, LLP, an Independent Registered Public Accounting Firm
31.1	Certification of Principal Executive Officer and Chief Financial Officer Pursuant to Exchange Act Rule 13a-14(a).
32.1	Principal Executive Officer and Principal Financial Officer Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
101.INS	XBRL Instance Document
101.SCH	XBRL Schema Document
101.CAL	XBRL Calculation Linkbase Document
101.DEF	XBRL Definition Linkbase Document
101.LAB	XBRL Label Linkbase Document
101.PRE	XBRL Presentation Linkbase Document

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**APPLIED  
ENERGETICS, INC.**

By/s/ Joseph C. Hayden  
Joseph C. Hayden  
Principal Executive  
Officer, Principal  
Financial Officer and  
Principal Accounting  
Officer

Date: September 18, 2014