SUBURBAN PROPANE PARTNERS LP Form 424B3 February 10, 2015 Table of Contents

> Filed Pursuant to Rule 424(b)(3) Registration Nos. 333-195864 and 333-195864-01

This preliminary prospectus supplement relates to an effective registration statement under the Securities Act of 1933, but the information in this preliminary prospectus supplement is not complete and may be changed. This preliminary prospectus supplement and the accompanying prospectus are not an offer to sell and are not soliciting an offer to buy these securities in any jurisdiction where the offer or sale is not permitted.

**PROSPECTUS SUPPLEMENT** (to Prospectus dated May 12, 2014)

SUBJECT TO COMPLETION, DATED FEBRUARY 10, 2015

# Suburban Propane Partners, L.P.

# Suburban Energy Finance Corp.

# \$250,000,000

# % Senior Notes due 2025

We are offering \$250,000,000 aggregate principal amount of senior notes due interest on the notes on and of each year, beginning

, 2025 bearing interest at % per year. We will pay , 2015. The notes will mature on , 2025.

We may redeem some or all of the notes at any time on or after supplement, plus accrued and unpaid interest. Prior to , 2018, we may redeem up to 35% of the aggregate principal amount of the notes using the net cash proceeds of certain offerings of our common units at the redemption price set forth in this prospectus supplement, plus accrued and unpaid interest. In addition, prior to , 2020, we may redeem the notes at a make whole premium. If we undergo certain change of control transactions we may be required to offer to purchase the notes from holders.

The notes will be our general unsecured senior obligations and will be subordinated to all of our existing and future secured debt to the extent of the value of the assets securing that secured debt and pari passu with all of our existing and future unsecured senior debt. In addition, the notes will be effectively subordinated to all of the liabilities of our subsidiaries so long as such subsidiaries do not guarantee the notes. For a more detailed description of the notes, see Description of the Notes, beginning on page S-23.

# Investing in the notes involves risks. See <u>Risk Factors</u> beginning on page S-12 of this prospectus supplement.

|   |   | Per  |       |
|---|---|------|-------|
|   |   | Note | Total |
| Initial price to public <sup>1</sup>    |   | %    | \$    |
| Underwriting discounts and commis       | ssions  | %    | \$    |
| Proceeds, before expenses, to us        |   | %    | \$    |
| <sup>1</sup> Plus accrued interest from | , 2015, if settlement occurs after that date. |      |       |

None of the Securities and Exchange Commission, any state securities commission, or any other regulatory body has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The notes will not be listed on any securities exchange. Currently, there is no public market for the notes. We expect delivery of the notes will be made to investors in book-entry form only through the facilities of The Depository Trust Company for the accounts of its participants, including Euroclear Bank S.A./N.V., as operator of the Euroclear System, and Clearstream Banking, société anonyme, on or about , 2015.

Joint Book-Running Managers

# **Wells Fargo Securities**

# **BofA Merrill Lynch**

# Citigroup RBS

**Deutsche Bank Securities** The date of this prospectus supplement is

# J.P. Morgan

,2015

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#### ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first is this prospectus supplement, which describes the specific terms of this offering. The second part, the accompanying prospectus, gives more general information, some of which may not apply to this offering. If the description of the offering varies between this prospectus supplement and the accompanying prospectus, you should rely on the information in this prospectus supplement.

It is important for you to read and consider all of the information contained in this prospectus supplement and the accompanying prospectus in making your investment decision. You should also read and consider the information in the documents to which we have referred you in Incorporation of Information filed with the SEC and Where You Can Find More Information.

You should rely only on the information contained in this document or to which we have referred you. We have not authorized anyone to provide you with information that is different. We are not making an offer to sell these securities in any jurisdiction where the offer or sale of these securities is not permitted. This document may only be used where it is legal to sell these securities. The information in this document may only be accurate on the date of this document.

#### FORWARD-LOOKING STATEMENTS

This prospectus supplement and the information incorporated by reference in this prospectus supplement contains forward-looking statements ( Forward-Looking Statements ) as defined in the Private Securities Litigation Reform Act of 1995 and Section 27A of the Securities Act of 1933, as amended, relating to future business expectations and predictions and financial condition and results of operations of the Partnership. Some of these statements can be outlook, identified by the use of forward-looking terminology such as prospects, believes. estimates. intends. expects or plans or the negative or other variation of these or similar words, or by discu will, should, anticipates, of trends and conditions, strategies or risks and uncertainties. These Forward-Looking Statements involve certain risks and uncertainties that could cause actual results to differ materially from those discussed or implied in such Forward-Looking Statements (statements contained in or incorporated by reference in this prospectus supplement identifying such risks and uncertainties are referred to as Cautionary Statements ). The risks and uncertainties and their impact on the Partnership s results include, but are not limited to, the following risks:

The impact of weather conditions on the demand for propane, fuel oil and other refined fuels, natural gas and electricity;

Volatility in the unit cost of propane, fuel oil and other refined fuels and natural gas, the impact of the Partnership s hedging and risk management activities, and the adverse impact of price increases on volumes as a result of customer conservation;

The cost savings expected from the Partnership s acquisition of the retail propane operations formerly owned by Inergy, L.P. (the Inergy Propane Acquisition ) may not be fully realized or realized within the expected time frame;

The costs of integrating the business acquired in the Inergy Propane Acquisition into the Partnership s existing operations may be greater than expected;

The ability of the Partnership to compete with other suppliers of propane, fuel oil and other energy sources;

The impact on the price and supply of propane, fuel oil and other refined fuels from the political, military or economic instability of the oil producing nations, global terrorism and other general economic conditions;

The ability of the Partnership to acquire sufficient volumes of, and the costs to the Partnership of acquiring, transporting and storing, propane, fuel oil and other refined fuels;

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The ability of the Partnership to acquire and maintain reliable transportation for its propane, fuel oil and other refined fuels;

The ability of the Partnership to retain customers or acquire new customers;

The impact of customer conservation, energy efficiency and technology advances on the demand for propane, fuel oil and other refined fuels, natural gas and electricity;

The ability of management to continue to control expenses;

The impact of changes in applicable statutes and government regulations, or their interpretations, including those relating to the environment and global warming, derivative instruments and other regulatory developments on the Partnership s business;

The impact of changes in tax laws that could adversely affect the tax treatment of the Partnership for income tax purposes;

The impact of legal proceedings on the Partnership s business;

The impact of operating hazards that could adversely affect the Partnership s operating results to the extent not covered by insurance;

The Partnership s ability to make strategic acquisitions and successfully integrate them, including but not limited to Inergy Propane;

The impact of current conditions in the global capital and credit markets, and general economic pressures;

The operating, legal and regulatory risks that we may face;

The consummation of the tender offer for the 2020 Notes (as defined below); and

Other risks referenced from time to time in filings with the Securities and Exchange Commission (SEC), and those factors listed in or incorporated by reference into this prospectus supplement under Risk Factors. Some of these Forward-Looking Statements are discussed in more detail in Risk Factors beginning on page S-12 of this prospectus supplement and page 5 of the accompanying prospectus. On different occasions, we or our representatives have made or may make Forward-Looking Statements in other filings with the SEC, press releases or

oral statements made by or with the approval of one of our authorized executive officers. Readers are cautioned not to place undue reliance on Forward-Looking Statements, which reflect management s view only as of the date made. We undertake no obligation to update any Forward-Looking Statements or Cautionary Statements, except as required by law. All subsequent written and oral Forward-Looking Statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by the Cautionary Statements in this prospectus supplement and in future SEC reports. For a more complete discussion of specific factors which could cause actual results to differ from those in the Forward-Looking Statements, see the Risk Factors section of this prospectus supplement and the accompanying prospectus.

Forward-Looking Statements or Cautionary Statements should not be viewed as predictions, and should not be the primary basis upon which investors evaluate us. Any investor in Suburban should consider all risks and uncertainties disclosed in our SEC filings, described below under the Where You Can Find More Information section of this prospectus supplement, all of which are accessible on the SEC s website at www.sec.gov. We note that all website addresses given in this prospectus are for information only and are not intended to be an active link or to incorporate any website information into this document.

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#### WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and current reports, proxy statements and other information with the SEC under the Securities Exchange Act of 1934, as amended (Exchange Act). You may read and copy all or any portion of this information at the SEC s principal office in Washington, D.C., and copies of all or any part thereof may be obtained from the Public Reference Room of the SEC, 100 F Street, N.E., Washington, D.C. 20549 after payment of fees prescribed by the SEC. Please call the SEC at 1-800-SEC-0330 for further information about the Public Reference Room.

The SEC also maintains an Internet website that contains reports, proxy statements and other information about issuers, like Suburban, who file electronically with the SEC. The address of that site is www.sec.gov.

Our Internet website address is www.suburbanpropane.com. This reference to our website is intended to be an inactive textual reference only. Our website and the information contained therein or connected thereto are not incorporated by reference into this prospectus supplement.

Our common units are listed on the New York Stock Exchange, and reports, proxy statements and other information can be inspected at the offices of the NYSE at 20 Broad Street, New York, New York 10005.

We have filed with the SEC a registration statement on Form S-3 to register the notes to be sold in connection with this prospectus supplement. As permitted by the rules and regulations of the SEC, this prospectus supplement and the accompanying prospectus, which forms a part of the registration statement, do not contain all of the information included in the registration statement. For further information pertaining to us and the securities offered under this prospectus, reference is made to the registration statement and the attached exhibits and schedules. Although required material information has been presented in this prospectus supplement, statements contained in this prospectus supplement as to the contents or provisions of any contract or other document referred to in this prospectus supplement may be summary in nature and in each instance reference is made to the copy of that contract or other document filed as an exhibit to the registration statement and each statement is qualified in all respects by this reference, including the exhibits and schedules filed therewith. You should rely only on the information incorporated by reference or provided in this prospectus supplement and the accompanying prospectus. We have not authorized anyone else to provide you with different information. You should not assume that the information in this prospectus supplement and the accompanying prospectus is accurate as of any date other than the date on the cover page of this prospectus supplement or the accompanying prospectus. Our business, financial condition, results of operations and prospects may have changed since that date.

### INCORPORATION OF INFORMATION FILED WITH THE SEC

The SEC allows us to incorporate by reference information into this prospectus supplement, which means that we can disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is deemed to be part of this prospectus supplement from the date that we file that document, except for any information that is superseded by subsequent incorporated documents or by information that is contained directly in this prospectus supplement or the accompanying prospectus. This prospectus supplement incorporates by reference the documents set forth below that Suburban has previously filed with the SEC and that are not delivered with this prospectus supplement. These documents contain important information about Suburban and its financial condition.

Annual Report on Form 10-K for the year ended September 27, 2014, as filed on November 26, 2014.

Quarterly Report on Form 10-Q for the quarterly period ended December 27, 2014, as filed on February 5, 2015.

Definitive Proxy Statement, filed with the SEC on March 8, 2012.

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Definitive Additional Materials to our definitive Proxy Statement, filed with the SEC on May 1, 2012.

Current Reports on Form 8-K or 8-K/A dated and filed on the following dates (excluding any information in those documents that is deemed by the rules of the SEC to be furnished and not filed):

| Dated   | Filed             |
|---|-------------------|
| May 3, 2012 (excluding exhibits 99.2 and 99.3 thereto and in        |                   |
| respect of exhibit 99.1 thereto, including only the portion thereof |                   |
| relating to the financial statements as of September 30, 2011 and   |                   |
| for the year then ended)  | May 3, 2012       |
| August 6, 2012 (excluding exhibit 99.2 thereto)                     | August 6, 2012    |
| November 12, 2014   | November 13, 2014 |
| •   |                   |

All documents filed by us pursuant to Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (excluding any information in those documents that is deemed by the rules of the SEC to be furnished and not filed) between the date of this prospectus supplement and the termination of the offering of securities under this prospectus supplement shall also be deemed to be incorporated herein by reference. Any statement contained in any document incorporated or deemed to be incorporated by reference herein shall be deemed to be modified or superseded for purposes of this prospectus supplement to the extent that a statement contained in this prospectus supplement or in any other subsequently filed document which also is or is deemed to be incorporated by reference in this prospectus supplement modifies or supersedes such statement. Any statement so modified or superseded shall not be deemed, except as so modified or superseded, to constitute a part of this prospectus supplement.

We will provide you without charge, upon your written or oral request, a copy of any of the documents incorporated by reference in this prospectus supplement, other than exhibits to such documents which are not specifically incorporated by reference into such documents or this prospectus supplement. Please direct your requests to: Suburban Propane Partners, L.P., P.O. Box 206, Whippany, New Jersey 07981-0206, Telephone No.: (973) 503-9252, Attention: Investor Relations.

## MARKET DATA

We obtained the market and competitive position data used throughout this prospectus supplement and the documents incorporated herein by reference from internal surveys, as well as market research, publicly available information and industry publications as indicated herein. Industry publications, including those referenced herein, generally state that the information presented therein has been obtained from sources believed to be reliable, but that the accuracy and completeness of such information is not guaranteed. Similarly, internal surveys and market research, while believed to be reliable, have not been independently verified, and neither we nor the underwriters make any representation as to the accuracy of such information.

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## PROSPECTUS SUPPLEMENT SUMMARY

This summary highlights information included or incorporated by reference in this prospectus supplement and the accompanying prospectus. It does not contain all of the information that may be important to you. You should read carefully the entire prospectus supplement, the accompanying prospectus, the documents incorporated by reference and the other documents to which we refer herein for a more complete understanding of this offering.

Unless the context otherwise requires, references to Suburban, the Partnership, we, us and our refer to Suburban Propane Partners, L.P. and its subsidiaries.

#### SUBURBAN PROPANE PARTNERS, L.P.

#### **Development of Business**

Suburban Propane Partners, L.P., a publicly traded Delaware limited partnership, is a nationwide marketer and distributor of a diverse array of products meeting the energy needs of our customers. We specialize in the distribution of propane, fuel oil and refined fuels, as well as the marketing of natural gas and electricity in deregulated markets. In support of our core marketing and distribution operations, we install and service a variety of home comfort equipment, particularly in the areas of heating and ventilation. We believe, based on LP/Gas Magazine dated February 2014, that we are the third largest retail marketer of propane in the United States, measured by retail gallons sold in fiscal year 2013. As of September 27, 2014, we were serving the energy needs of approximately 1.2 million residential, commercial, industrial and agricultural customers through approximately 710 locations in 41 states. We sold approximately 530.7 million gallons of propane and 49.1 million gallons of fuel oil and refined fuels to retail customers during the year ended September 27, 2014. Together with our predecessor companies, we have been continuously engaged in the retail propane business since 1928.

We conduct our business principally through Suburban Propane, L.P. (the Operating Partnership ), a Delaware limited partnership, which operates our propane business and assets and its direct and indirect subsidiaries. Our general partner, and the general partner of our Operating Partnership, is Suburban Energy Services Group LLC (the General Partner ), a Delaware limited liability company whose sole member is the Chief Executive Officer of the Partnership. Since October 19, 2006, the General Partner has no economic interest in either the Partnership or the Operating Partnership (which means that the General Partner is not entitled to any cash distributions of either partnership, nor to any cash payment upon the liquidation of either partnership, nor any other economic rights in either partnership) other than as a holder of 784 common units of the Partnership. Additionally, under the Third Amended and Restated Agreement of Limited Partnership owns (directly and indirectly) all of the limited partner interests in the Operating Partnership. The publicly traded limited partner interests in the Partnership are evidenced by common units traded on the New York Stock Exchange ( Common Units ). The Common Units represent 100% of the limited partner interests in the Partnership.

On August 1, 2012 (the Acquisition Date ), we acquired the sole membership interest in Inergy Propane, LLC, including certain wholly-owned subsidiaries of Inergy Propane LLC, and the assets of Inergy Sales and Service, Inc. The acquired interests and assets are collectively referred to as Inergy Propane. As of the Acquisition Date, Inergy Propane consisted of the former retail propane assets and operations, as well as the assets and operations of the refined fuels business, of Inergy, L.P., (Inergy), a publicly traded limited partnership at the time of the acquisition. On the Acquisition Date, Inergy Propane and its remaining wholly-owned subsidiaries which we acquired in the Inergy Propane Acquisition became subsidiaries of the Operating Partnership, and were subsequently merged into the Operating Partnership on April 30, 2013. The results of operations of Inergy Propane are included in the Partnership s

results of operations beginning on the Acquisition Date.

With the Inergy Propane Acquisition, we effectively doubled the size of our customer base and have expanded our geographic reach into eleven (11) new states, including establishing a presence in portions of the midwest region of the United States. The Inergy Propane Acquisition is consistent with our acquisition strategy of focusing on acquiring businesses that complement our existing business segments and that can extend our presence in strategically attractive markets. The Inergy Propane Acquisition has provided, and will continue to provide, us with an opportunity to apply our operational expertise and customer-oriented initiatives to a much larger enterprise in order to enhance our growth prospects and cash flow profile. The total cost of the Inergy Propane Acquisition, as measured by the fair value of the total consideration, was approximately \$1.9 billion.

# **Our Strategy**

Our business strategy is to deliver increasing value to our unitholders through initiatives, both internal and external, that are geared toward achieving sustainable profitable growth and steady or increased quarterly distributions. The following are key elements of our strategy:

*Internal Focus on Driving Operating Efficiencies, Right-Sizing Our Cost Structure and Enhancing Our Customer Mix.* We focus internally on improving the efficiency of our existing operations, managing our cost structure and improving our customer mix. Through investments in our technology infrastructure, we continue to seek to improve operating efficiencies and the return on assets employed. We have developed a streamlined operating footprint and management structure to facilitate effective resource planning and decision making. Our internal efforts are particularly focused in the areas of route optimization, forecasting customer usage, inventory control, cash management and customer tracking. In connection with the Inergy Propane Acquisition, we have developed, and are implementing, a detailed integration plan to combine the best practices of the two companies while, at the same time, continuing to pursue efficiencies and operational excellence. Our strategy will include continuing to execute on our integration plans and staying focused on providing exceptional service to the combined customer base. We will pursue opportunities to drive operational efficiencies across a broader geography. Our systems platform is advanced and scalable and we will seek to leverage that technology for enhanced routing, forecasting and customer relationship management, as well as centralizing certain back office functions within the former Inergy Propane operations.

*Growing Our Customer Base by Improving Customer Retention and Acquiring New Customers.* We set clear objectives to focus our employees on seeking new customers and retaining existing customers by providing highly responsive customer service. We believe that customer satisfaction is a critical factor in the growth and success of our operations. *Our Business is Customer Satisfaction* is one of our core operating philosophies. We measure and reward our customer service centers based on a combination of profitability of the individual customer service center and net customer growth. We have made investments in training our people both on techniques to provide exceptional customer service to our existing customer base, as well as advanced sales training focused on growing our customer base.

Selective Acquisitions of Complementary Businesses or Assets. Externally, we seek to extend our presence or diversify our product offerings through selective acquisitions. Our acquisition strategy is to focus on businesses with a relatively steady cash flow that will extend our presence in strategically attractive markets, complement our existing business segments or provide an opportunity to diversify our operations. We are very patient and deliberate in evaluating acquisition candidates. Consistent with this strategy, the Inergy Propane Acquisition, completed on August 1, 2012, was a transformative event for Suburban that expanded our geographic reach, doubled the size of our customer base and provided us with opportunities to achieve operational synergies by combining operations in overlapping territories and implementing our operating model and systems platform across a much larger business.

*Selective Disposition of Non-Strategic Assets.* We continuously evaluate our existing facilities to identify opportunities to optimize our return on assets by selectively divesting operations in slower growing markets, generating proceeds that can be reinvested in markets that present greater opportunities for growth. Our objective is to maximize the growth and profit potential of all of our assets.

## **Recent Developments**

*Debt Tender Offer.* On February 10, 2015, we commenced a cash tender offer for any and all of the \$250,000,000 aggregate principal amount of our 7.375% Senior Notes due 2020, which were jointly issued by us and Suburban Energy Finance Corp (the 2020 Notes ) and a related solicitation of consents (together, the Offer ) to certain proposed amendments to the indenture governing the 2020 Notes (the Consents ).

The Offer will expire at 11:59 P.M., New York City time, on March 10, 2015, unless extended (such date and time, as the same may be extended, the Expiration Date ). Holders who validly tender their 2020 Notes and provide their Consents prior to 5:00 p.m., New York City time, on February 24, 2015, unless such date is extended or earlier terminated (the Consent Payment Deadline ), will be entitled to receive the total consideration of \$1,041.68, payable in cash for each \$1,000 principal amount of 2020 Notes accepted for payment, which includes a consent payment of \$30.00 per \$1,000 principal amount of 2020 Notes accepted for payment. The Offer contemplates an early settlement option, so that holders whose 2020 Notes are validly tendered prior to the Consent Payment Deadline and accepted for purchase could receive payment as early as February 25, 2015 (the Initial Settlement Date ). Holders who validly tender their 2020 Notes after the Consent Payment Deadline, but on or prior to the Expiration Date will receive \$1,011.68 for each \$1,000 principal amount of 2020 Notes accepted for purchase, which amount is equal to the total consideration less the consent payment. Accrued and unpaid interest, up to, but not including, the applicable settlement date will be paid in cash on all validly tendered and accepted 2020 Notes. The settlement date with respect to all 2020 Notes not settled at the Initial Settlement Date is expected to be March 11, 2015 or promptly thereafter.

The Offer is being made on the terms and subject to the conditions set forth in the Offer to Purchase and Consent Solicitation Statement dated February 10, 2015, relating to the Offer (the Offer to Purchase ). The Offer is being made solely pursuant to, and is governed by, the Offer to Purchase.

Holders tendering their 2020 Notes will be deemed to have delivered their Consent to certain proposed amendments to the indenture governing the 2020 Notes, which will shorten to three business days the minimum notice period for redemptions and eliminate substantially all of the covenants, certain events of default and certain other provisions contained in the indenture governing the 2020 Notes. Following receipt of Consents of at least a majority in aggregate principal amount of the outstanding 2020 Notes, Suburban will execute a supplemental indenture effecting the proposed amendments.

The closing of the Offer will be subject to a number of conditions that are set forth in the Offer to Purchase, including, (i) the receipt of the required Consents to amend and supplement the indenture governing the 2020 Notes and the execution by the applicable parties of the supplemental indenture effecting such amendments and (ii) the successful completion by Suburban of a new senior debt offering. 2020 Notes validly tendered and Consents validly delivered may not be withdrawn on or following the date of the execution of the supplemental indenture except as may be required by law.

We cannot assure you that the Offer will be consummated in accordance with its terms, or at all. If the Offer is not consummated, or if we purchase less than all of the outstanding 2020 Notes in the Offer, we currently intend to exercise our right under the indenture governing the 2020 Notes to redeem any 2020 Notes that remain outstanding afterwards, although we have no legal obligation to the holders of the 2020 Notes to do so and the

selection of any particular redemption date is at our sole discretion. This statement of intent shall not constitute a notice of redemption under the indenture governing the 2020 Notes. Any such notice, if made, will only be made in accordance with the provisions of the indenture governing the 2020 Notes.

In connection with the Offer, Suburban has retained Wells Fargo Securities, LLC as the dealer manager. The Offer, including related fees and expenses, and the issuance of the notes offered hereby, including related fees and expenses, are sometimes herein referred to as the Transactions.

For a discussion of the terms of the 2020 Notes, see Description of Certain Other Indebtedness and the notes to the financial statements incorporated by reference in this prospectus supplement.

#### SUBURBAN ENERGY FINANCE CORP.

Suburban Energy Finance Corp. is one of our wholly-owned subsidiaries. It has nominal assets and does not and will not conduct any operations or have any employees. It was formed in 2003 for the sole purpose of acting as a co-obligor for our debt securities to allow the investment in our debt securities by certain institutional investors that might not otherwise be able to invest in our securities, either because we are a limited partnership, or by reason of the legal investment laws of their states of organization or their charters.

#### **CORPORATE INFORMATION**

We are a publicly traded Delaware limited partnership. Our common units are listed on the New York Stock Exchange and traded under the symbol SPH. Our principal executive offices are located at 240 Route 10 West, Whippany, New Jersey 07981, and our phone number is (973) 887-5300. Our internet webpage is located at www.suburbanpropane.com; however, the information in, or that can be accessed through, our webpage is not part of this prospectus supplement.

#### ORGANIZATIONAL STRUCTURE

The following chart provides a simplified overview of our organization structure as of the date of this prospectus supplement. Our General Partner holds 784 of our common units.

## The Offering

Issuers Suburban Propane Partners, L.P. and Suburban Energy Finance Corp. Suburban Energy Finance Corp. is a wholly-owned direct subsidiary of Suburban Propane Partners, L.P. whose sole purpose is to serve as the co-issuer of the notes. Suburban Energy Finance Corp. has only nominal assets and does not conduct any operations. As a result, you should not expect Suburban Energy Finance Corp. to contribute to servicing the interest and principal obligations on the notes.

| Notes Offered       | \$250,000,000 aggregate principal amount of % Senior Notes due 2025.  |  |  |  |  |  |  |
|---------------------|---|--|--|--|--|--|--|
| Interest            | % per year. Interest on the Notes is payable semi-annually on<br>and of each year, commencing , 2015.   |  |  |  |  |  |  |
| Maturity            | , 2025.   |  |  |  |  |  |  |
| Guarantees          | None.   |  |  |  |  |  |  |
| Ranking             | The notes will be our unsecured, senior obligations and rank senior in<br>right of payment to any of our future subordinated indebtedness and<br>equally in right of payment with all of our existing and future unsecured<br>senior indebtedness.  |  |  |  |  |  |  |
|                     | The notes will be effectively subordinated to any secured indebtedness of<br>the Issuers to the extent of the value of the assets securing such<br>Indebtedness.  |  |  |  |  |  |  |
|                     | The notes will be structurally subordinated to the indebtedness and other liabilities of all of our subsidiaries, including the indebtedness and other liabilities of the Operating Partnership and its subsidiaries. The Operating Partnership and its subsidiaries had an aggregate of approximately \$100.0 million of total indebtedness and approximately \$333.7 million of trade payables and other liabilities as of December 27, 2014. See Description of the Notes. |  |  |  |  |  |  |
| Optional Redemption | Before , 2018, we may redeem up to 35% of the aggregate principal amount of outstanding notes with the net proceeds from certain  |  |  |  |  |  |  |
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offerings of our common units at a redemption price equal to % of their principal amount, plus accrued and unpaid interest, if any, to the redemption date. On or after , 2020, we may redeem the notes at the prices set forth under Description of the Notes Optional Redemption. In addition, prior to , 2020 we may redeem the notes at a make whole premium.

Change of Control

Upon the occurrence of a change of control event as defined in Description of the Notes Repurchase at the Option of Holders Change of Control , we must offer to repurchase the notes at 101% of the principal amount of the notes repurchased, plus accrued and unpaid interest, to the date of repurchase. See Description of the

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|-------------------|--|
|                   | Notes Repurchase at the Option of Holders Change of Control. We may<br>not have enough funds available at the time of a change of control to<br>make any required debt payment (including repurchases of the notes).   |
| Certain Covenants | The indenture contains certain covenants limiting, among other things, our ability and the ability of our restricted subsidiaries, to:   |
|                   | incur additional debt or issue preferred stock;  |
|                   | pay dividends or make other distributions on, redeem or repurchase our capital stock;  |
|                   | make investments or other restricted payments;   |
|                   | enter into transactions with affiliates;   |
|                   | sell, transfer or issue shares of capital stock of restricted subsidiaries;  |
|                   | create liens on our assets;  |
|                   | transfer or sell assets;   |
|                   | restrict dividends or other payments to us; and  |
|                   | effect a consolidation, liquidation or merger.   |
|                   | All of the covenants are subject to a number of important qualifications<br>and exceptions. See Description of the Notes. Certain covenants will<br>cease to apply to the notes during such time that the notes are rated<br>investment grade by either Moody s or S&P provided that no default or<br>event of default has occurred and is continuing. |
| No Public Market  | The notes are a series of securities for which there is currently no<br>established trading market. The underwriters have advised us that they<br>presently intend to make a market in the notes. However, you should be<br>aware that they are not obligated to make a market and may discontinue   |

their market-making activities at any time without notice. As a result, a liquid market for the notes may not be available if you try to sell your notes. We do not intend to apply for a listing of the notes on any securities exchange or any automated dealer quotation system.

Use of Proceeds

The net proceeds, after deducting underwriting discounts and commission and estimated offering expenses, to us from the sale of the notes offered hereby will be approximately \$245.5 million, which we will use to repurchase our outstanding 7.375% Senior Notes due 2020 in the Offer or through redemption or otherwise. To the extent the net proceeds of this offering exceed the purchase price for the amount of 2020 Notes tendered in the Offer, we intend to use the balance for general partnership purposes, including to redeem any outstanding 2020 Notes that are not purchased in the Offer. See Use of Proceeds.

| Original Issue Discount | If the stated principal amount of the notes exceeds their issue price by<br>more than a statutorily defined de minimis amount, the notes will be<br>treated as having been issued with original issue discount (OID) for U.S.<br>federal income tax purposes. In such event, a holder subject to U.S.<br>federal income taxation will generally be required to include any OID in<br>gross income (as ordinary income) as it accrues (on a constant yield to<br>maturity basis) in advance of the receipt of cash payment thereof and<br>regardless of such holder s method of accounting for U.S. federal income<br>tax purposes. For further discussion, see Certain United States Federal<br>Income Tax Considerations. |
|-------------------------|--|
| Risk Factors            | You should carefully consider the information set forth under Risk Factors before deciding to invest in the Notes.   |

For additional information regarding the Notes, see Description of the Notes.

## SUMMARY CONSOLIDATED HISTORICAL FINANCIAL DATA

The summary consolidated historical financial data presented below as of and for the fiscal years ended September 27, 2014, September 28, 2013 and September 29, 2012 is derived from our audited financial statements contained in our Annual Report on Form 10-K for the fiscal year ended September 27, 2014 and the historical financial data as of and for the three months ended December 27, 2014 and December 28, 2013 is derived from our unaudited financial statements contained in our Quarterly Report on Form 10-Q for the fiscal quarter ended December 27, 2014. You should read this information in conjunction with our consolidated financial statements and related notes thereto and

Management s Discussion and Analysis of Financial Condition and Results of Operations contained in our Annual Report on Form 10-K for the fiscal year ended September 27, 2014, as well as our Quarterly Report on Form 10-Q for the fiscal quarter ended December 27, 2014, each of which is incorporated by reference herein. All amounts in the table below, except per unit data, are in thousands.

|   | Three Months Ended |                    |    |                    | Year Ended |                     |     |                     |    |                        |
|---|--------------------|--------------------|----|--------------------|------------|---------------------|-----|---------------------|----|------------------------|
|   | Dec                | cember 27,<br>2014 | De | cember 28,<br>2013 | Sep        | otember 27,<br>2014 | Sep | otember 28,<br>2013 | -  | otember 29,<br>2012(a) |
| Statement of Operations Data              |                    |                    |    |                    |            |                     |     |                     |    |                        |
| Revenues                                  | \$                 | 422,944            | \$ | 526,056            | \$         | 1,938,257           | \$  | 1,703,606           | \$ | 1,063,458              |
| Costs and expenses                        |                    | 346,976            |    | 446,001            |            | 1,748,131           |     | 1,526,630           |    | 1,003,885              |
| Acquisition-related costs (b)             |                    |                    |    |                    |            |                     |     |                     |    | 17,916                 |
| Operating income                          |                    | 75,968             |    | 80,055             |            | 190,126             |     | 176,976             |    | 41,657                 |
| Interest expense, net                     |                    | 19,999             |    | 21,207             |            | 83,261              |     | 95,427              |    | 38,633                 |
| Loss on debt extinguishment (c)           |                    |                    |    |                    |            | 11,589              |     | 2,144               |    | 2,249                  |
| Provision for income taxes                |                    | 162                |    | 177                |            | 767                 |     | 607                 |    | 137                    |
| Net income                                |                    | 55,807             |    | 58,671             |            | 94,509              |     | 78,798              |    | 638                    |
| Net income per Common Unit basic          |                    |                    |    |                    |            |                     |     |                     |    |                        |
| (d)                                       |                    | 0.92               |    | 0.97               |            | 1.56                |     | 1.35                |    | 0.02                   |
| Net income per Common Unit dilute         | d                  |                    |    |                    |            |                     |     |                     |    |                        |
| (d)                                       |                    | 0.92               |    | 0.97               |            | 1.56                |     | 1.34                |    | 0.02                   |
| Cash distributions declared per unit      | \$                 | 0.8750             | \$ | 0.8750             | \$         | 3.50                | \$  | 3.50                | \$ | 3.41                   |
| <b>Balance Sheet Data (end of period)</b> |                    |                    |    |                    |            |                     |     |                     |    |                        |
| Cash and cash equivalents                 | \$                 | 62,014             | \$ | 55,267             | \$         | 92,639              | \$  | 107,232             | \$ | 134,317                |
| Current assets                            |                    | 329,060            |    | 374,707            |            | 294,865             |     | 293,322             |    | 337,515                |
| Total assets                              | 2                  | 2,622,563          |    | 2,776,441          |            | 2,609,363           |     | 2,727,987           |    | 2,883,850              |
| Current liabilities                       |                    | 229,563            |    | 276,661            |            | 222,266             |     | 233,894             |    | 253,715                |
| Total debt                                |                    | 1,242,066          |    | 1,243,415          |            | 1,242,685           |     | 1,245,237           |    | 1,422,078              |
| Total liabilities                         |                    | 1,594,101          |    | 1,638,566          |            | 1,587,910           |     | 1,598,861           |    | 1,793,351              |
| Partners capital Common Unitholde         | ers\$              | 1,073,278          | \$ | 1,184,086          | \$         | 1,067,358           | \$  | 1,176,479           | \$ | 1,151,606              |
| Statement of Cash Flows Data              |                    |                    |    |                    |            |                     |     |                     |    |                        |
| Cash provided by (used in)                |                    |                    |    |                    |            |                     |     |                     |    |                        |
| Operating activities                      | \$                 | 33,605             | \$ | 4,161              | \$         | 225,551             | \$  | 214,306             | \$ | 110,973                |
| Investing activities                      |                    | (11,453)           |    | (3,424)            |            | (16,532)            |     | (14,663)            |    | (239,758)              |
| Financing activities                      | \$                 | (52,777)           | \$ | (52,702)           | \$         | (223,612)           | \$  | (226,728)           | \$ | 113,549                |

**Other Data** 

| Depreciation and amortization | \$<br>32,629 | \$<br>34,827 | \$<br>136,399 | \$<br>130,384 | \$<br>47,034 |
|-------------------------------|--------------|--------------|---------------|---------------|--------------|
| EBITDA (e)                    | 108,597      | 114,882      | 314,936       | 305,216       | 86,442       |
| Adjusted EBITDA (e)           | 101,005      | 117,708      | 338,502       | 329,253       |              |