YES [X] NO []

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE FISCAL YEAR ENDED MARCH 31, 2004

or

[] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 FOR THE TRANSITION PERIOD FROM ----- TO -----

COMMISSION FILE NUMBER 1-12282

CORRPRO COMPANIES, INC. (EXACT NAME OF REGISTRANT AS SPECIFIED IN ITS CHARTER)

(STATE	OR	OTHE	ER	JURISDICTION	OF	
INCORPORATION OR ORGANIZATION)						

OHIO

(I.R.S. EMPLOYER

1090 ENTERPRISE DRIVE, MEDINA, OHIO -----

(ADDRESS OF PRINCIPAL EXECUTIVE OFFICES)

REGISTRANT'S TELEPHONE NUMBER, INCLUDING AREA CODE: (330) 723-5082

SECURITIES REGISTERED PURSUANT TO SECTION 12(b) OF THE ACT:

COMMON SHARES WITHOUT PAR VALUE \_\_\_\_\_

(TITLE OF CLASS)

AMERICAN STOCK EXCHANGE ------

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Indicate by check mark whether the Registrant is an accelerated filer

IDENTIFICATION NO.) 44256

\_\_\_\_

SECTION 12(g) OF THE ACT:

NONE

\_\_\_\_

(TITLE OF CLASS)

(ZIP CODE)

34-1422570 \_\_\_\_\_

SECURITIES REGISTERED PURSUANT TO

(as defined in Exchange Act Rule 12b-2).

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(MARK ONE)

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

FORM 10-K/A

\_\_\_\_\_

WASHINGTON, D.C. 20549

[X]

CORRPRO COMPANIES INC /OH/

Form 10-K/A August 12, 2004

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YES [ ]

NO [X]

The aggregate market value of Common Shares held by nonaffiliates of the Registrant was approximately \$15,160,097 at September 30, 2003. For purposes of this calculation, the Registrant deems the Common Shares held by its Directors, executive officers and holders of 10% or more of its Common Shares to be Common Shares held by affiliates.

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of the Registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K/A or any amendment to this Form 10-K/A. [X]

# 8,450,442

(Number of Common Shares outstanding as of August 11, 2004.)

#### DOCUMENTS INCORPORATED BY REFERENCE

Portions of the Registrant's Proxy Statement to be filed with the Securities and Exchange Commission in connection with its 2004 Annual Meeting of Shareholders are incorporated by reference in Part III of this Annual Report on Form 10-K/A.

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#### EXPLANATORY NOTE

This Amendment No. 1 (this "Amendment") to our Annual Report on Form 10-K for the fiscal year ended March 31, 2004 (the "Originally Filed 10-K") is being filed to restate our consolidated balance sheet as of March 31, 2004 and our consolidated statement of cash flows for the year ended March 31, 2004.

As part of our recapitalization and refinancing, we issued Series B Cumulative Redeemable Voting Preferred Stock and a warrant for \$13 million and Senior Secured Subordinated Notes and a warrant for \$14 million on March 30, 2004. In the Originally Filed 10-K, the proceeds from these issuances were allocated between the Series B Preferred Stock and the warrant and the senior secured subordinated notes and the warrant, respectively, based on a calculation of the fair value of the warrants that included a "blockage" discount. During the preparation of our June 30, 2004 consolidated financial statements, it was determined that the value of these warrants should not include a "blockage" discount factor. See Note 1 - - Summary of Significant Accounting Policies, Notes to Consolidated Financial Statements included in this Amendment. Based on this determination, we are restating our consolidated balance sheet to reflect an increase in the allocation of the proceeds to the warrants, a corresponding decrease in the allocation of the proceeds to the Series B Preferred Stock and senior secured subordinated notes, and conforming changes as of March 31, 2004. We are also restating our consolidated statement of cash flows for the year ended March 31, 2004 to reflect related changes in the allocations to "Net proceeds from issuance of Preferred Shares and warrants" and "Payment of financing costs." The changes contained in this restatement are a non-cash event, do not affect our consolidated statements of operations and shareholders' equity (deficit), and do not affect the financial covenants included in our financing arrangements.

This Amendment amends and restates Item 1, Item 6, Item 7, Item 8 and Item 9A (solely to indicate that management believes that the restatement

contained in this Amendment was not reflective of any weakness in our disclosure controls and procedures, and that such controls were operating effectively throughout the period covered by this Amendment) of the Originally Filed 10-K, and Exhibits 23.1, 31.1, 31.2, 32.1 and 32.2 of Item 15 of the Originally Filed 10-K.

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#### CORRPRO COMPANIES, INC. ANNUAL REPORT ON FORM 10-K/A

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Item 15: Exhibits, Consolidated Financial Statement Schedules and Reports on Form 8-K...... Signatures.....

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#### PART I

ITEM 1. BUSINESS

GENERAL

Corrpro Companies, Inc. was founded in 1984 and is organized under the laws of the State of Ohio. As used in this report, the terms "we," "us," "our," "Corrpro" and the "Company" mean Corrpro Companies, Inc. and its consolidated subsidiaries unless the context indicates otherwise.

#### RECENT EVENTS

On March 30, 2004, we completed a refinancing and recapitalization, pursuant to which CorrPro Investments, LLC ("CPI"), an affiliate of Wingate Partners III, L.P. ("Wingate Partners"), purchased 13,000 shares of our Series B Cumulative Redeemable Voting Preferred Stock, no par value ("Series B Preferred Stock"), and warrants to acquire approximately 12.1 million of our common shares at a nominal exercise price for aggregate consideration of \$13.0 million. We also entered into a new \$40.0 million senior secured credit facility with CapitalSource Finance LLC ("CapitalSource"). The facility consists of a revolving credit line, a term loan with a five-year maturity and a letter of credit sub-facility. In addition, we issued \$14.0 million in senior secured

subordinated notes to American Capital Strategies, Ltd. ("American Capital") as well as warrants to acquire approximately 3.9 million of our common shares at a nominal exercise price. As part of the refinancing and recapitalization, we repaid and terminated our prior revolving credit facility due March 31, 2004 and our outstanding senior notes due January 15, 2008.

In connection with the refinancing and recapitalization, we increased the size of our Board of Directors from seven to nine. Messrs. Jay I. Applebaum, James A. Johnson, and Jason H. Reed, executives affiliated with Wingate Partners, were appointed to the Board, with Mr. Johnson serving as Chairman of the Board. Messrs. C. Richard Lynham, Harry W. Millis, Neal R. Restivo, Joseph W. Rog, and Dr. Warren F. Rogers continue to serve on the Board. American Capital has the right to designate a director to serve on the Board of Directors. In May 2004, Joseph P. Lahey was named Chief Executive Officer and President of Corrpro and was elected to serve on Corrpro's Board of Directors.

#### PRODUCTS AND SERVICES

We provide corrosion control related services, systems, equipment and materials to the infrastructure, environmental and energy markets. Our products and services include:

- corrosion control engineering services, systems and equipment
  ("corrosion control");
- coatings services ("coatings"); and
- pipeline integrity and risk assessment services.

CORROSION CONTROL. Our specialty in the corrosion control market is cathodic protection. We offer a comprehensive range of services in this area, which includes the design, manufacture, installation, maintenance and monitoring of cathodic protection systems. Cathodic protection is an electrochemical process that prevents corrosion for new structures and stops the corrosion process for existing structures. It can provide a cost-effective alternative to the replacement of corroding structures. In order to understand how cathodic protection works, it is helpful to first understand the corrosion process. Steel, the most common metal protected by cathodic protection, is produced from iron ore. To produce steel, iron ore is subjected to a refining process that adds energy. Once steel is put back into the environment, it begins to revert back to its original state (i.e., iron ore) by releasing the added energy back into the surrounding environment. This process of dispersing energy is called corrosion. Cathodic protection electrodes, called anodes, are placed near, and connected to, the structure to be protected (i.e., the cathode). Anodes are typically made from cast iron, graphite, aluminum, zinc or magnesium. A cathodic protection system works by passing an electrical

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current from the anode to the cathode. This process maintains the energy level on the cathode, thus stopping it from corroding. Instead, the anode corrodes, sacrificing itself to maintain the integrity of the structure. In order for the electrical current to pass from the anode to the cathode, they both must be in a common environment. Therefore, cathodic protection can only be used to protect structures that are buried in soil, submerged in water or encased in concrete. Structures commonly protected against corrosion by the cathodic protection process include oil and gas pipelines, offshore platforms, above and underground storage tanks, ships, electric power plants, bridges, parking garages, transit systems and water and wastewater treatment equipment.

In addition to cathodic protection, our corrosion control services

include corrosion engineering, material selection, inspection services, advanced corrosion research and testing. We also sell a variety of materials and equipment used in cathodic protection and corrosion monitoring systems, including anodes, rectifiers and corrosion monitoring probes. Corrosion control revenues as a percentage of our total revenues were approximately 81% for fiscal year 2004, 82% for fiscal year 2003 and 68% for fiscal year 2002.

COATINGS. We offer a wide variety of coatings-related services designed to provide our customers with longer coatings life, reduced corrosion, improved aesthetics and lower life-cycle costs for their coated structures. Coatings services include research, testing, evaluation and application of coatings. In addition, we provide project management services for coatings maintenance programs, including condition surveys, failure analysis, selection of site surface preparation methods and selection and application of coatings. We also provide specialized coatings application services for structures with aggressive corrosion conditions such as the inside and outside of storage tanks and pipelines. Coatings revenues as a percentage of our total revenues were approximately 15% for fiscal year 2004, 14% for fiscal year 2003 and 28% for fiscal year 2002.

PIPELINE INTEGRITY AND RISK ASSESSMENT SERVICES. We offer a comprehensive line of pipeline integrity, risk assessment and inspection services, including assessment, surveys, inspection, analysis, repairs and ongoing maintenance. By offering a wide range of services, we are able to provide pipeline owners with one-stop shopping for the preservation of their pipeline systems. Pipeline integrity and risk assessment services represented approximately 4% of our revenues in each of fiscal years 2004, 2003 and 2002.

#### DISPOSITIONS

In July 2002, our Board of Directors approved a formal business restructuring plan. The multi-year plan included a series of initiatives to improve operating income and reduce debt by selling non-core business units. We engaged outside professionals to assist in the disposition of our domestic and international non-core business units. Prior to the quarter ended September 30, 2002, our non-core domestic and international units were reported as the Other Operations and International Operations reporting segments. Effective as of the quarter ended September 30, 2002, the Other Operations and the International Operations reporting segments were eliminated and the non-core domestic and international units were reported as discontinued operations. Prior-year financial statements were reclassified to reflect these non-core units as discontinued operations, which were also referred to as "assets and liabilities held for sale."

In the second quarter of fiscal 2004, our Board of Directors removed our European Operations from discontinued operations. The Board concluded that our value would be enhanced by maintaining our European presence rather than by selling the European Operations at this time, based in part on the strength of the local management team, the similar characteristics of the served markets, and the favorable prospects for this business. Therefore, effective in the second quarter of fiscal 2004, we reported quarterly and annual results of our European Operations in our continuing operations, and prior-year financial statements have been reclassified to reflect our European Operations as continuing operations.

During fiscal 2004, we substantially completed the sales of our Middle East subsidiaries, and we recorded impairment charges relating to our Middle East Operations of \$3.5 million. During the first quarter of fiscal 2004, we sold our Asia Pacific Operations for a net loss of \$46,000 after taking into account an impairment charge on net assets that was recorded during the fourth quarter of fiscal 2003 totaling \$1.6 million. During fiscal 2003, we disposed of four non-strategic business units. First, in March 2003, we sold our Bass-Trigon

Software business unit for \$3.2 million and recognized a gain of \$0.2 million. Also, in March 2003, we sold our Rohrback Cosasco Systems subsidiary and recorded

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a note receivable for \$6.2 million, which we collected during fiscal 2004 and recognized a gain of \$1.8 million. We also disposed of two smaller international offices resulting in a net gain of \$0.1 million during fiscal 2003. The net proceeds from these dispositions were used to reduce our then outstanding debt. For further information about our discontinued operations see Note 2, Assets and Liabilities Held for Sale, Notes to Consolidated Financial Statements included in Item 8 of this Annual Report on Form 10-K/A.

#### SEGMENTS

We have organized our operations into three business segments by geographic region: Domestic Core Operations, Canadian Operations and European Operations. Our former non-core domestic, Middle East and Asia Pacific operations are reported as discontinued operations. Our business segments and a description of the products and services they provide are described below:

DOMESTIC CORE OPERATIONS. Our Domestic Core Operations segment provides products and services, which include corrosion control, coatings and pipeline integrity and risk assessment. We provide these products and services to a wide-range of customers in the United States in a number of industries, including energy, utilities, water and wastewater treatment, chemical and petrochemical, pipelines, defense and municipalities. In addition, this segment provides coatings services to customers in the entertainment, aerospace, transportation, petrochemical and electric power industries, as well as the United States military. Finally, the Domestic Core Operations segment includes a production facility in the United States that assembles and distributes cathodic protection products, such as anodes, primarily to the United States market. Revenues relating to this segment totaled \$92.9 million (or 72% of consolidated revenues) for fiscal year 2004, \$85.0 million (or 76% of consolidated revenues) for fiscal year 2003 and \$101.8 million (or 76% of consolidated revenues) for fiscal 2002.

CANADIAN OPERATIONS. Our Canadian Operations segment provides corrosion control, pipeline integrity and risk assessment services to customers in Canada that are primarily in the oil and gas industry. These customers include pipeline operators and petrochemical plants and refineries. The Canadian Operations segment has a production facility that assembles products such as anodes and rectifiers. Revenues relating to this segment totaled \$24.1 million (or 18% of consolidated revenues) for fiscal year 2004, \$19.3 million (or 17% of consolidated revenues) for fiscal year 2003 and \$21.3 million (or 16% of consolidated revenues) for fiscal year 2002.

EUROPEAN OPERATIONS. Our European Operations segment provides corrosion control products and services to customers in the petroleum, utility, industrial, marine and offshore markets, as well as to governmental entities in connection with their infrastructure assets. Revenues relating to this segment totaled \$13.1 million (or 10% of consolidated revenues) for fiscal year 2004, \$13.4 million (or 11% of consolidated revenues) for fiscal year 2003 and \$11.7 million (or 8% of consolidated revenues) for fiscal year 2002.

Further information about our business segments is included in Note 10, Business Segments, Notes to Consolidated Financial Statements included in Item 8 of this Annual Report on Form 10-K/A.

SALES AND MARKETING

We market our products and services in the United States, Canada and Europe primarily through our sales personnel. The technical nature of our products and services requires a highly trained, professional sales force, and, as a result, many of our sales personnel have engineering or technical expertise and experience. Due to the problem solving experience of our engineering staff, potential and existing customers regularly seek out advice from our technical personnel, which can result in business opportunities on an ongoing basis.

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#### SOURCES AND AVAILABILITY OF RAW MATERIALS

With regard to our corrosion control services, we assemble components of cathodic protection systems, which include aluminum, zinc, magnesium and other metallic anodes. With regard to our coatings-related services, we manufacture, develop and apply coatings. We do not believe that we are dependent upon any single outside vendor as a source of supply and we believe that sufficient alternative sources of supply for the same, similar or alternative products are available. The prices paid for our raw materials may be affected by, among other things, energy, petroleum, steel and other commodity prices, tariffs and duties on imported materials, and foreign currency and exchange rates. We may experience higher energy, petroleum and steel prices in fiscal year 2005 than we experienced in fiscal year 2004, based on increasing prices for such commodities.

#### INTELLECTUAL PROPERTY

Through internal development programs and strategic acquisitions, we have assembled an extensive array of technologies protected by a significant number of trade and service marks, patents, trade secrets and other proprietary rights. As of March 31, 2004, we were the licensee of certain patents and held a significant number of patents and pending patent applications. Expiration dates of such patents range from 2004 to 2021. In addition, we maintain a significant number of trade and service marks and trade secrets. Although we believe that our intellectual property has value, we consider the quality and timely delivery of our products, the service we provide to our customers and the technical knowledge and skills of our personnel to be more important in our ability to compete. While our intellectual property rights may be of importance to individual components of our operations, our business as a whole is not materially dependent on any single intellectual property right or such intellectual property rights as a group.

#### RESEARCH AND DEVELOPMENT

Our engineering and product development activities are primarily directed toward designing new products and services to meet the specific requirements of our customers. Product development costs were minimal in fiscal 2004, 2003 and 2002. While we stress the importance of our research and development programs, the expense and market uncertainties associated with the development and successful introduction of new products are such that there can be no assurance that we will realize future revenues from new products.

#### SEASONAL TRENDS

Each of our segments is subject to seasonal fluctuations that may affect our operating performance. A large portion of our service activity is performed in the field. Therefore, adverse climatic conditions, such as cold weather, snow, heavy or sustained rainfall, hurricanes and typhoons, may reduce the level of our service activity or result in work stoppages. Since a large portion of our business can be adversely impacted by inclement weather, we

usually experience a reduction in sales during our fourth fiscal quarter reflecting the effect of the winter season in our principal markets in North America and Europe. For these reasons, our revenues during the fourth quarter of our fiscal year typically have been lower than revenues during each of the other three fiscal quarters.

#### FOREIGN OPERATIONS

The Company's foreign operations are subject to the usual risks of operating in foreign jurisdictions. They include, but are not limited to, exchange controls, currency restrictions and fluctuations, changes in local economics and changes in political conditions.

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#### CUSTOMERS

We sell our products and services to a broad range of customers. During the fiscal year ended March 31, 2004, no one customer accounted for more than 10% of our sales. We do not believe that the loss of any one customer would have a material adverse effect on our business.

We sell products and services to the U.S. government and agencies and municipalities thereof, including the U.S. Navy. Sales to these customers as a percentage of our net sales were approximately 9% for fiscal year 2004, 8% for fiscal year 2003 and 10% for fiscal year 2002. Our contracts with the U.S. government contain standard provisions permitting the government to terminate these contracts without cause. In the event of termination, we are entitled to receive reimbursement on the basis of the work completed (cost plus a reasonable profit). These contracts are also subject to renegotiation of profits. In addition, many of our contracts with the U.S. government are subject to certain completion schedule requirements that include liquidated damages in the event schedules are not met as the result of circumstances within our control. Government procurement programs are also subject to budget cutbacks and policy changes that could impact the revenue for, or alter the demand for, our products or services. Accordingly, our future sales to the government are subject to these budgetary and policy changes.

#### BACKLOG

Backlog consists of our anticipated revenue from the uncompleted portions of our existing contracts and contracts whose award is reasonably assured. As of March 31, 2004, our backlog of unshipped orders was \$52.5 million, compared to \$49.6 million as of March 31, 2003. We believe that the backlog figures are firm, subject to the cancellation and modification provisions contained in various contracts. We estimate that a substantial portion of our backlog as of March 31, 2004 will be filled during fiscal 2005. The level of our backlog at any particular time is not necessarily indicative of our future operating performance.

#### COMPETITIVE CONDITIONS

Within the corrosion control market, we face competition from a large number of domestic and international companies, most of which we believe are considerably smaller than we are. Although some of our competitors offer a broad range of corrosion control engineering services, systems and products, we do not believe that any of our competitors offer the comprehensive range of products and services that we provide. In the service area, we compete principally on the basis of quality, customer service and technical expertise and capabilities, and to some degree on price, particularly when we are providing construction and installation services. In the product area, we typically compete on the basis of

quality, service and price.

#### GOVERNMENT REGULATIONS

Other than as disclosed under "Item 3 - Legal Proceedings" of our Annual Report on Form 10-K for the fiscal year ended March 31, 2004, we believe that our current operations and our current use of property, plant and equipment conform in all material respects to applicable environmental laws and regulations, and we have not experienced, nor do we anticipate, any material claim or material capital expenditure in connection with environmental laws and other regulations impacting our operations. Further information about environmental and foreign regulatory risks is included under this Item in "Factors Influencing Future Results and Accuracy of Forward Looking Information." Circumstances or developments that are not currently known as well as the future cost of compliance with environmental laws and regulations could be substantial and could have a material adverse effect on our results of operations and financial condition.

#### EMPLOYEES

As of March 31, 2004, we had 869 employees, 308 of whom were located outside the United States. We believe that our relationship with our employees is good.

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#### FACTORS INFLUENCING FUTURE RESULTS AND ACCURACY OF FORWARD LOOKING INFORMATION

This document includes certain statements that may be deemed "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. These forward-looking statements are based on management's expectations and beliefs concerning future events and discuss, among other things, anticipated future performance and revenues, expected growth and future business plans. Words such as "anticipates," "expects," "intends," "plans," "believes," "seeks," "estimates" or variations of such words and similar expressions are intended to identify such forward-looking statements. In addition, any forward-looking statement speaks only as of the date on which such statement is made and we do not undertake any obligation to update any forward-looking statements, whether as a result of new information, future events or otherwise. We believe that the following factors, among others, could affect our future performance or the price and liquidity of our common shares and cause our actual results to differ materially from those that are expressed or implied by forward-looking statements, or diminish the liquidity of our common shares:

OUR COMPLIANCE WITH THE LISTING STANDARDS AND REPORTING REQUIREMENTS OF THE STOCK EXCHANGE ON WHICH OUR COMMON SHARES TRADE. We are required by the American Stock Exchange to maintain certain listing standards and meet certain reporting requirements in order for our common shares to continue trading and to remain listed on the exchange. The exchange notified us in September 2003 that we were not in compliance with the shareholders' equity requirement of its continued listing requirements and that we should submit a plan to regain compliance. In December 2003, the American Stock Exchange accepted the plan that we submitted in accordance with its request. There can be no assurances that we will comply with the plan, the applicable shareholders equity requirement, or other continued listing requirements. If the exchange determines for any reason, including non-compliance with our plan, that our common shares should be de-listed from the exchange:

the market liquidity and price of our common shares would likely be negatively affected;

- it may be more difficult to dispose of, or to obtain accurate quotations of, our common shares;
- we may be unable to list our shares for trading on any exchange or quotation on any automated quotation system;
- we may be unable to remain a reporting company; and
- we could face difficulty raising capital necessary for our continued operations.

ADVERSE DEVELOPMENTS IN PENDING LITIGATION OR REGULATORY MATTERS COULD NEGATIVELY IMPACT OUR BUSINESS, RESULTS OF OPERATIONS AND FINANCIAL CONDITION. From time to time, we are involved in litigation and regulatory proceedings, including those disclosed in "Item 3 - - Legal Proceedings" of our Annual Report on Form 10-K for the fiscal year ended March 31, 2004, and in our other periodic reports filed with the Securities and Exchange Commission. There are always significant uncertainties involved in litigation and regulatory proceedings and we cannot guarantee the result of any particular action. Regulatory compliance is often complex and subject to variation and unexpected changes, including changing interpretations and enforcement agendas affecting the regulatory community. We may need to expend significant financial resources in connection with legal and regulatory procedures and our management may be required to divert attention from other portions of our business. If, as a result of any proceeding, a judgment is rendered, decree is entered or administrative action is taken against us or our customers, it may materially and adversely affect our business, financial condition and results of operations.

OUR COMPLIANCE WITH THE SEC SETTLEMENT. In addition to significant expenditures we may have to make to comply with the terms of the SEC settlement described in "Item 3 - - Legal Proceedings - - SEC Enforcement Proceeding" of our Annual Report on Form 10-K for the fiscal year ended March 31, 2004, we must comply with the terms of the permanent injunction and the undertakings, which require us to take affirmative actions to ensure compliance with the federal securities laws. Our failure to adequately comply with the provisions of the injunction or any of the undertakings therein may result in additional enforcement action by the SEC, severe penalties against us and our officers and directors,

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and may have an impact on our business, financial condition and results of operations. Additionally, the publicity surrounding the SEC investigation and subsequent settlement and injunction may adversely affect our reputation with our customers and suppliers and have an adverse impact on our revenues and expenses.

OUR PRINCIPAL SHAREHOLDER IS A CONTROLLING SHAREHOLDER. As of March 31, 2004, CPI beneficially owned approximately 58.9% of our common shares, assuming the exercise of its warrant to purchase an aggregate of 12,113,744 of our common shares. In addition, CPI has the right to vote 51% of the voting power of Corrpro and to elect a majority of our Board of Directors through its ownership of our Series B Preferred Stock. As a result, CPI has the ability to determine the outcome of all matters requiring approval by our shareholders, including the election and removal of directors and any proposed merger, consolidation or sale of all or substantially all of our assets. In addition, CPI could dictate the management of our business and affairs. This concentration of ownership could have the effect of delaying, deferring, or preventing a change in control, or impeding a merger or consolidation, takeover, or other business combination that could be favorable to our shareholders. This significant concentration of share

ownership and voting power may adversely affect the trading price for our common shares because investors often perceive disadvantages in owning stock in companies with controlling shareholders.

OUR SHAREHOLDERS ARE EXPOSED TO DILUTION AND OTHER RISKS ASSOCIATED WITH OUR OUTSTANDING WARRANTS AND OPTIONS. As of March 31, 2004, we had outstanding:

- options to purchase an aggregate of approximately 1,351,611 shares of our common shares that were issued pursuant to our stock option plans; and
- warrants to purchase an aggregate of approximately 17,278,859
   shares of our common shares, which represents approximately
   63.8% of our common shares on a fully diluted basis, that were issued in connection with financing arrangements.

All of these warrants, which have nominal exercise prices, and many of these options have exercise prices below the current market price of our common shares. In addition, we may issue additional stock, warrants and/or options pursuant to stock option plans or to raise capital in the future. Assuming the exercise of all warrants and options, our current outstanding common shares would represent approximately 31.2% of our common shares. The significant number of common shares issuable upon exercise of these warrants and options could have any or all of the following effects:

- the exercise of these options and warrants may have an adverse effect on the market value of our common shares;
  - the existence of these options and warrants may adversely affect the terms on which we can obtain additional equity financing; and
- to the extent the exercise prices of these options and warrants are less than the net tangible book value of our common shares at the time these options and warrants are exercised, our shareholders will experience immediate dilution in the net tangible book value of their investment.

OUR DEBT INSTRUMENTS CONTAIN COVENANTS THAT LIMIT OUR OPERATING AND FINANCIAL FLEXIBILITY. On March 30, 2004, we entered into a new \$40.0 million senior secured credit facility and issued \$14.0 million of senior secured subordinated notes, which replaced our previous \$26.4 million revolving credit facility and \$24.4 million of senior notes. Both the new senior secured credit facility and the new senior secured subordinated notes require us to maintain a minimum level of earnings before interest, taxes, and depreciation/amortization, a minimum fixed charge coverage ratio and comply with, among other things, leverage ratios. Our ability to meet these financial ratios and tests under our new credit agreements is affected by our results of operations and by events beyond our control. We may be unable to satisfy these ratios and tests. If we fail to comply with these ratios and tests, and we are unable to obtain a waiver for such failure, no further borrowings would be available under the new senior secured credit facility and our lenders will be entitled to, among other things, accelerate the debt outstanding under the new credit agreements so that it is immediately due and

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payable and ultimately foreclose on our assets that secure the debt. Any significant inability to draw on the new senior secured credit facility or acceleration of the debt outstanding under the new credit agreements would have

a material adverse effect on our financial condition and operations. In addition, our new senior secured credit facility restricts our ability and the ability of certain of our subsidiaries to, among other things:

- incur additional debt and make certain investments or acquisitions;
- incur or permit to exist certain liens;
- sell, lease or transfer assets; and
- merge or consolidate with another company.

OUR LEVEL OF INDEBTEDNESS AND OTHER DEMANDS ON OUR CASH RESOURCES COULD MATERIALLY AFFECT OUR OPERATIONS AND BUSINESS STRATEGY. As of March 31, 2004, we had approximately \$33.3 million of total consolidated debt, net of debt discount of \$4.1 million. In addition, we have approximately \$4.5 million available under our new senior secured credit facility. Subject to the limits contained in our new credit agreements and our other debt agreements, our total consolidated debt could increase due to this additional borrowing capacity. In addition to the debt service requirements on our outstanding debt, we have other demands on our cash resources, including, among others, capital expenditures and operating expenses. Our level of indebtedness and the significant debt servicing costs associated with that indebtedness could significantly impact on our operations and business strategy. For example, they could:

- require us to dedicate a substantial portion of our cash flow from operations to payments on our debt, thereby reducing the amount of our cash flow available for working capital, capital expenditures, acquisitions and other general corporate purposes;
- limit our flexibility in planning for, or reacting to, changes in the industries in which we compete;
- place us at a competitive disadvantage compared to our competitors, some of which have lower debt service obligations and greater financial resources than we do;
- limit our ability to borrow additional funds;
- increase our vulnerability to general adverse economic and industry conditions; and
- result in our failure to satisfy the financial covenants contained in our new credit agreements or in other debt agreements, which, if not cured or waived, could have a material adverse effect on our business, financial condition or results of operations.

WE MAY BE UNABLE TO GENERATE A SUFFICIENT AMOUNT OF CASH FLOW TO SERVICE OUR DEBT. Our ability to make payments on and to refinance our indebtedness and to fund planned capital expenditures will depend on our ability to generate cash in the future. This, to a certain extent, is subject to general economic, financial, competitive, legislative, regulatory and other factors that are beyond our control. If we are unable to generate sufficient cash flow from operations, achieve currently anticipated operating improvements or have access to future borrowings, we may be unable to repay our indebtedness or to fund our other liquidity needs. In addition, we may need to refinance all or a portion of our indebtedness on or before maturity, and we may be unable to refinance any of our indebtedness on commercially reasonable terms or at all.

THE MANNER IN WHICH WE ARE REQUIRED TO ACCOUNT FOR OUR OUTSTANDING WARRANTS COULD IMPACT OUR RESULTS OF OPERATIONS. Under applicable accounting rules and regulations, we are required to use marked-to-market accounting to value our outstanding warrants. This accounting treatment will result in charges and credits to our results of operations which are based on the market price for our common shares. If the market price for our common shares on the last day of

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our fiscal quarter is higher than that of the previous quarter, we are required to take a charge against our earnings for that quarter. Conversely, if the market price for our common shares on the last day of our fiscal quarter is lower than that of the previous quarter, we are required to make a credit to our earnings for that quarter. Due to the large percentage of our fully diluted common shares that is issuable upon exercise of our outstanding warrants, the changes to our reported earnings as a result of such accounting treatment could be significant.

OUR OPERATIONS CAN BE ADVERSELY IMPACTED BY INCLEMENT WEATHER. A large portion of our service activity is performed in the field. Therefore, adverse climatic conditions, such as cold weather, snow, heavy or sustained rainfall, hurricanes and typhoons, may reduce the level of our service activity or result in work stoppages. Working under inclement weather conditions can also reduce our efficiencies, which can have a negative impact on our profitability. As is common in our industry, we typically bear the risk of delays caused by some, but not all, adverse weather conditions. If these adverse climatic conditions present unusual intensity, occur at abnormal periods or last longer than usual in major geographic markets, especially during peak construction periods, we could experience a material adverse effect on our results of operations and profitability.

OUR BUSINESS IS SEASONAL. Since a large portion of our business can be adversely impacted by inclement weather, we usually experience a reduction in sales during our fourth fiscal quarter reflecting the effect of the winter season in our principal markets in North America and Europe. Accordingly, our results in any one quarter are not necessarily indicative of annual results or continuing trends.

OUR BUSINESS IS HIGHLY DEPENDENT ON THE LEVEL OF EXPENDITURES BY ENERGY COMPANIES. The products and services we provide to our customers in the energy markets are, to some extent, deferrable in the event that these customers reduce their capital and discretionary maintenance expenditures. The level of spending on these types of expenditures can be influenced by a number of factors beyond our control, including:

- current and projected oil, gas and power prices;
- the demand for electricity;
- the abilities of oil, gas and power companies to generate, access and deploy capital;
- exploration, production and transportation costs;
- the discovery rate of new oil and gas reserves;
- the sale and expiration dates of oil and gas leases and concessions;
- regulatory restraints on the rates that power companies may charge their customers;

- local and international political and economic conditions;
- worldwide economic activity;
- economic and political conditions in the Middle East and other oil-producing regions;
- coordination by the Organization of Petroleum Exporting Countries, or OPEC;
- the ability or willingness of host country government entities to fund their budgetary commitments; and
- technological advances.

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A sustained reduction in capital and discretionary maintenance expenditures by our energy customers has in the past, and may in the future, have a negative impact on our business and will likely result in decreased demand for our services, low margins and lower revenues.

OUR REVENUES HAVE BEEN DEPENDENT ON GOVERNMENT CONTRACTS IN THE PAST. In previous years, we have derived a significant portion of our revenues from contracts with agencies of the United States government. Our contracts with the U.S. government expose us to various business risks, including, but not limited to the ability of the U.S. government to unilaterally:

- suspend us from receiving new contracts pending resolution of alleged violations of procurement laws or regulations;
- terminate existing contracts;
- reduce the value of existing contracts;
- audit our contract-related costs and fees, including allocated indirect costs; and
- control and potentially prohibit the export of our products.

Any of our U.S. government contracts can be terminated by the U.S. government either for its convenience or if we default by failing to perform under the contract. Termination for convenience provisions provide only for our recovery of costs incurred or committed, settlement expenses and profit on the work completed prior to termination. Termination for default provisions provide for us to be liable for excess costs incurred by the U.S. government in procuring undelivered items from another source. If our contacts with the U.S. government are terminated, our business, results of operations and financial condition could be materially adversely affected.

In addition, the U.S. government's competitive bidding process may adversely affect our revenues. We obtain most of our U.S. government contracts through a competitive bidding process, and competitive bidding presents a number of risks, including, but not limited to:

- the need to compete against companies or teams of companies that may be long-term, entrenched incumbents for a particular contract for which we are competing;
- the need to compete on occasion to retain existing contracts

that may have in the past been awarded to us on a sole-source basis; and

- the substantial costs and managerial time and effort, including design, development and marketing activities, necessary to prepare bids and proposals for contracts that may not be awarded to us.

If we are unable to win particular contracts that are awarded through the competitive bidding process, we may be unable to operate in the market for services that are provided under those contracts for a number of years. If we are unable to consistently retain existing contracts or win new contract awards over any extended period, our business, prospects, financial condition and results of operations could be adversely affected.

OUR DEPENDENCE ON FIXED-PRICE CONTRACTS COULD ADVERSELY AFFECT OUR OPERATING RESULTS. A substantial portion of our projects are currently performed on a fixed-price basis. Under a fixed-price contract, we agree on the price that we will receive for the entire project, based upon a defined scope, which includes specific assumptions and project criteria. If our estimates of our costs to complete the project are below the actual costs that we may incur, our margins will decrease, and we may incur a loss. The revenue, cost and gross profit realized on a fixed-price contract will often vary from our estimates because of unforeseen conditions or changes in job conditions and variations in labor and equipment productivity over the term of the contract. If we are unsuccessful in mitigating these risks, we may realize gross profits

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that are different from those originally estimated and reduced profitability or losses on projects. Depending on the size of a project, these variations from estimated contract performance could significantly impact our operating results for any quarter or year. In general, our turnkey contracts to be performed on a fixed-price basis involve an even greater risk of significant variations from our estimates. This is a result of the long-term nature of these contracts as well as the interrelationship of the integrated services to be provided under these contracts, whereby unanticipated costs or delays in performing part of the contract can have compounding effects by increasing costs of performing other parts of the contract.

WE USE PERCENTAGE-OF-COMPLETION ACCOUNTING FOR CONTRACT REVENUE WHICH MAY RESULT IN MATERIAL ADJUSTMENTS THAT WOULD AFFECT OUR OPERATING RESULTS. We recognize contract revenue using the percentage-of-completion method. Under this method, estimated contract revenue is accrued based generally on the percentage that costs to date bear to total estimated costs, taking into consideration physical completion. Estimated contract losses are recognized in full when determined. Accordingly, contract revenue and total cost estimates are reviewed and revised periodically as the work progresses and as change orders are approved, and adjustments based upon the percentage of completion are reflected in contract revenue in the period when these estimates are revised. These estimates are based on management's reasonable assumptions and our historical experience and are only estimates. Variations of actual results from these assumptions or our historical experience could be material. To the extent that these adjustments result in an increase, a reduction or an elimination of previously reported contract revenue, we would recognize a credit or a charge against current earnings, which could be material.

WE ARE REQUIRED TO OBTAIN SURETY BONDS IN CONNECTION WITH OUR BUSINESS. Government contracting agencies and some private contracting parties from time to time require prime contractors to furnish surety bonds guaranteeing their performance and payment to all subcontractors and suppliers of material and

equipment under the contract. Our ability to obtain surety bonds depends upon our capitalization, working capital, past performance, management expertise and other variable factors. Surety companies consider such factors in light of the amount of surety bonds then outstanding in favor of us and their current underwriting standards, which may change from time to time. Our ability to obtain new projects may be restricted if we are unable to obtain adequate surety bonds.

WE ARE SUBJECT TO PRIME CONTRACTOR LIABILITIES ON PROJECTS THAT WE UNDERTAKE. We act as prime contractor on some of the construction projects that we undertake. As prime contractor, we are responsible for the performance of the entire contract, including subcontract work. Thus, we are subject to risks associated with the failure of one or more subcontractors to perform as anticipated. Claims may be asserted against us for construction defects, personal injury or property damage caused by subcontractors, and if successful these claims could expose us to liability. If unforeseen events occur with respect to our subcontractors, including bankruptcy of, or an uninsured or under-insured loss claimed against, our subcontractors, we may be responsible for the losses or other obligations of those subcontractors. If any of these situations occur, our business and results of operations could be adversely affected.

WE ARE EXPOSED TO LIABILITIES BEYOND OUR CONTROL AS A SUBCONTRACTOR. On projects in which we act as a subcontractor, if the general contractor or other subcontractors fail to perform their obligations or cause delays or failures in the project, we

- may not receive all or a portion of the distributions or payments to which we are entitled in connection with the project;
- the project may be terminated by the customer; and
- we may be exposed to litigation or other claims in connection with any such delay or failure.

OUR PROFITABILITY CAN BE IMPACTED BY OUR MIX OF PRODUCTS AND SERVICES. Given that our selling, general and administrative costs are largely fixed in terms of dollars, our profitability is dependent upon the amount of gross profit that we are able to realize. We typically generate higher gross profit margins on pure engineering service projects than on those projects that include a material or installation component. In addition, our gross profit margins can be negatively impacted when we utilize subcontractors. Therefore, a shift in mix from engineering services to more construction and

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installation type work or an increase in the amount of subcontracting costs could have a negative impact on our operating results. In addition, certain of the products that we sell have gross profit margins that are considerably lower than our overall average gross profit margin. A shift in mix which results in a greater percentage of revenues relating to these lower margin products would also have a negative impact on our operating results.

THE TIMING OF PROJECTS CAN IMPACT OUR PROFITABILITY. There are a number of factors, some of which are beyond our control, that can cause our projects to be delayed and thus negatively impact our profitability for the related period. These factors include the availability of labor, equipment or materials, customer scheduling issues, delays in obtaining required permits and adverse weather conditions. In addition, when we work as a subcontractor on a project, our portion of the project can be delayed as a result of various factors

affecting the general contractor for such project.

THE AVAILABILITY AND VALUE OF LARGER PROJECTS CAN IMPACT OUR PROFITABILITY. While the majority of our projects are relatively small, we can have a number of individual contracts in excess of \$1 million in progress at any particular time. These larger contracts typically generate more gross profit dollars than our average size projects. Therefore, the absence of larger projects, which can result from a number of factors, including market conditions, can have a negative impact on our operating results.

OUR BUSINESS EXPOSES US TO SIGNIFICANT LIABILITIES UNDER ENVIRONMENTAL AND OTHER GOVERNMENTAL REGULATIONS. We and our customers are subject to various federal, state, local and foreign environmental, health and safety laws and regulations. These laws and regulations affect our operations by imposing standards for the protection of health, welfare and the environment. Significant fines and penalties may be imposed for non-compliance with environmental laws and regulations, and some environmental laws provide for joint and several strict liability for remediation of releases of hazardous substances, rendering a company liable for environmental damage, without regard to negligence or fault on the part of such company. These laws and regulations may expose us to liability arising out of the conduct of operations or conditions caused by others, or for our acts which were in compliance with all applicable laws at the time these acts were performed. We may also be subject from time to time to legal proceedings brought by private parties or governmental authorities with respect to environmental matters, including matters involving alleged property damage or personal injury.

WE MAY INCUR SIGNIFICANT COSTS OR BE REQUIRED TO ALTER THE MANNER IN WHICH WE CONDUCT OUR BUSINESS IN RESPONSE TO CHANGES IN GOVERNMENT REGULATIONS. Federal, state, local and foreign environmental, health and safety laws and regulations laws are becoming increasingly complex and stringent. The risks of substantial costs related to compliance with these laws and regulations are an inherent part of our business, and future conditions may develop, arise or be discovered that create substantial environmental compliance costs. Compliance with environmental legislation and regulatory requirements may prove to be more limiting and costly than we anticipate. New laws and regulations or stricter enforcement of existing laws and regulations could require us to incur significant costs or alter the manner in which we conduct our business.

OUR INTERNATIONAL OPERATIONS ARE SUBJECT TO POLITICAL AND ECONOMIC RISKS. A significant portion of our revenue is derived from operations outside the United States. The scope and extent of our operations outside of the United States means that we are exposed to the risks inherent in doing business abroad. These risks include, but are not limited to:

- foreign currency restrictions, which may prevent us from repatriating foreign currency received in excess of local currency requirements and converting it into U.S. dollars or other fungible currency;
- expropriation of assets, by either a recognized or unrecognized foreign government, which can disrupt our business activities and create delays and corresponding losses;
- civil uprisings, riots and war, which can make it impractical to continue operations, adversely affect both budgets and schedules and expose us to losses;
- availability of suitable personnel and equipment, which can be affected by government policy, or changes in policy, which limit the importation of skilled craftsmen or specialized

equipment in areas where local resources are insufficient;

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- government instability, which can cause investment in capital projects by our potential customers to be withdrawn or delayed, reducing or eliminating the viability of some markets for our services; and
- decrees, laws, regulations, interpretations and court decisions under legal systems, including unexpected changes in taxation and environmental or other regulatory requirements, which are not always fully developed and which may be retroactively applied and cause us to incur unanticipated and/or unrecoverable costs as well as delays which may result in real or opportunity costs.

We cannot predict the nature of foreign governmental regulations applicable to our operations that may be enacted in the future. In many cases, our direct or indirect customer will be a foreign government, which can increase our exposure to these risks. U.S. government-imposed export restrictions or trade sanctions under the Export Administration Act, the Trading with the Enemy Act or similar legislation or regulation may also impede our ability, or the ability of our customers, to operate or continue to operate in specific countries. These factors could have a material adverse effect on our financial condition and results of operation.

THE INTERNATIONAL NATURE OF OUR BUSINESS EXPOSES US TO FOREIGN CURRENCY FLUCTUATIONS THAT MAY AFFECT OUR ASSET VALUES, RESULTS OF OPERATIONS AND COMPETITIVENESS. We are exposed to the risks of foreign currency exchange rate fluctuations as a significant portion of our net sales and certain of our costs, assets and liabilities are denominated in currencies other than the U.S. dollar. These risks include a reduction in our asset values, net sales, operating income and competitiveness. For those countries outside the United States where we have significant sales, a devaluation in the local currency will reduce the value of our local inventory as presented in our financial statements. In addition, a stronger U.S. dollar will result in reduced revenue, operating profit and shareholders' equity due to the impact of foreign exchange translation on our financial statements. Lastly, fluctuations in foreign currency exchange rates may make our products more expensive for customers to purchase or increase our operating costs, thereby adversely affecting our competitiveness and our profitability.

TERRORIST ATTACKS AND MILITARY CONFLICTS MAY ADVERSELY AFFECT OUR OPERATIONS, OUR ABILITY TO RAISE CAPITAL OR OUR FUTURE GROWTH. The continued threat of terrorism and the impact of military and other action, including U.S. military operations in Iraq, will likely lead to continued volatility in prices for crude oil and natural gas and could affect the markets for our operations. In addition, future acts of terrorism could be directed against companies operating both outside and inside the United States. Further, the U.S. government has issued public warnings that indicate that pipelines and other energy assets might be specific targets of terrorist organizations. These developments have subjected our operations to increased risks and, depending on their ultimate magnitude, could have a material adverse effect on our business, adversely impact our ability to raise additional capital if needed or restrict our anticipated growth.

WE ARE SUBJECT TO VARIOUS RISKS ASSOCIATED WITH CHANGING GLOBAL, POLITICAL AND ECONOMIC CONDITIONS. Changing political and economic conditions regionally or worldwide can adversely impact our business. Deteriorating political and general economic conditions may result in customers delaying or

canceling contracts and orders for our products and services, difficulties and inefficiencies in the performance of our services including work stoppages, and difficulties in collecting payment from our customers. As a result, such conditions can negatively impact our results of operations and our cash flows.

THE LOSS OF ONE OR MORE KEY EMPLOYEES, OR FAILURE TO ATTRACT AND RETAIN OTHER HIGHLY QUALIFIED PERSONNEL IN THE FUTURE, COULD DISRUPT OUR OPERATIONS AND ADVERSELY AFFECT OUR FINANCIAL RESULTS. Our continued success depends on the active participation of our key employees. The loss of our key personnel could adversely affect our operations. We believe that our success and continued growth are also dependent upon our ability to attract and retain skilled personnel. We believe that our wage rates are competitive; however, a significant increase in the wages paid by other employers could result in a reduction in our workforce, increases in the wage rates we pay, or both. If these events occur for any significant period of time, our revenues and profitability could be diminished and our growth potential could be impaired. Further, if we are unable to attract and retain skilled workers, our business will be adversely affected. Our operations depend substantially upon our ability to continue to retain and attract project managers, project engineers, and skilled construction workers, and equipment operators. Our ability to expand our operations is impacted by our ability to

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increase our labor force. The demand for skilled workers in our industry is currently high and the supply is limited. As a result of the cyclical nature of the oil and gas industry as well as the physically demanding nature of the work, skilled workers may choose to pursue employment in other fields.

OUR BUSINESS INVOLVES HAZARDS AND OPERATIONAL RISKS, AND WE MAY FAIL TO MAINTAIN ADEQUATE INSURANCE COVERAGE TO PROTECT US AGAINST THESE RISKS. Insufficient insurance coverage and increased insurance costs could adversely impact our cash flows, financial condition and results of operations. Although we maintain insurance coverage that we believe is commercially reasonable for our business circumstances, we are not fully insured against all risks. The occurrence of a significant event that is not fully insured against could have a material adverse effect on our financial condition. Our insurance does not cover every potential risk associated with providing our products and services. We cannot be certain that insurance coverage will be available in the future on commercially reasonable terms or that the insurance proceeds received for any covered loss or damage will be sufficient to restore the loss or damage without a negative impact on our financial condition.

WE HAVE NO PLANS TO PAY DIVIDENDS ON OUR COMMON SHARES. We have no plans to pay dividends on our common shares in the foreseeable future. We intend to invest our future earnings, if any, to fund our anticipated growth. In addition, our senior secured credit facility limits the payment of cash dividends. Any payment of future dividends on our common shares will be at the discretion of our board of directors and will depend upon, among other things, our earnings, financial condition, capital requirements, level of indebtedness, contractual restrictions applying to the payment of any such dividends, and other considerations that our board of directors deems relevant.

DECLINES IN THE STOCK MARKET AND PREVAILING INTEREST RATES RESULT IN REDUCTIONS IN OUR PENSION FUND ASSET VALUES IN THE UNITED KINGDOM, WHICH HAVE CAUSED AND MAY CONTINUE TO CAUSE A SIGNIFICANT REDUCTION IN OUR NET WORTH. In the fiscal year ended March 31, 2002, as a result of lower investment performance caused by lower stock market returns and a decline in prevailing interest rates, our projected pension fund asset values in the United Kingdom decreased. The reduction in asset values required that we take a non-cash after-tax charge to accumulated other comprehensive loss, which is a component

of shareholders' equity. Primarily as a result of a negative return on our pension fund assets and further reductions in interest rate levels in fiscal year 2003, we were required to further reduce shareholders' equity. We may be required to take further charges related to pension liabilities in the future and these charges may be significant. We continue to review our assumptions regarding rates of return and discount rates in light of the factors mentioned above and other relevant considerations, and our future pension expense may further increase as a result.

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#### PART II

ITEM 6. SELECTED FINANCIAL DATA

The financial data presented below for each of the five years ended March 31, should be read in conjunction with Management's Discussion and Analysis of Financial Condition and Results of Operations and the Consolidated Financial Statements and Notes to Consolidated Financial Statements included elsewhere in this Annual Report on Form 10-K/A.

#### (IN THOUSANDS, EXCEPT PER SHARE DATA)

		2004	 2003	 2002	_
STATEMENT OF OPERATIONS DATA: Revenues Operating income (loss) Interest expense		8,530	117,623 1,960 6,725	4,313	\$
<pre>Income (loss) before income taxes from continuing operations Income tax provision (benefit)(1)</pre>		(1,035) 576	(4,765) (363)		_
Loss from continuing operations		(1,611)	(4,402)		
Net loss(2)	\$	(5,479)	\$ (28,825)	\$ (18,217)	\$
LOSS PER SHARE FROM CONTINUING OPERATIONS- Basic Diluted	Ş	(0.19) (0.19)	(0.52) (0.52)	(1.57) (1.57)	\$
NET LOSS- Basic Diluted	\$		(3.43) (3.43)		Ş
OTHER DATA: Total assets (2004 as restated) Working capital, excluding net assets held for sale Net assets held for sale Total debt (2004 as restated) Shareholders' equity (deficit)		16,139  33,303	78,540 (25,006) 6,392 51,241 1,199	(37,918) 31,857 62,686	Ş

our deferred tax asset. See Note 1, Summary of Significant Accounting Policies, Notes to Consolidated Financial Statements included in Item 8 of this Annual Report on Form 10-K/A for further information.

(2) Includes a cumulative effect of change in accounting principle of \$18,238 in fiscal 2003, related to our evaluation of goodwill. See Note 1, Summary of Significant Accounting Policies, Notes to Consolidated Financial Statements included in Item 8 of this Annual Report on Form 10-K/A for further information.

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ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis contains certain statements that constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. The following discussion should be read in conjunction with the consolidated financial statements, accompanying notes and selected financial data appearing elsewhere in this Annual Report on Form 10-K/A and may contain certain statements that constitute "forward-looking statements." Words such as "anticipates," "expects," "intends," believes," "seeks," "estimates" or variations of such words and similar expressions are intended to identify such forward-looking statements. A number of risks, uncertainties and other factors may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. Important risks, uncertainties and other factors that may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements appear elsewhere in this Annual Report on Form 10-K/A. See "Business - - Factors Influencing Future Results and Accuracy of Forward Looking Information."

#### OVERVIEW

We provide a comprehensive range of corrosion control engineering services, systems, equipment and materials; coatings services; and pipeline integrity and risk assessment services to a wide variety of customers in the North American and European infrastructure, environmental and energy markets, including the U.S. government and its agencies.

In July 2002, our Board of Directors approved a multi-year restructuring plan that included a series of initiatives designed to improve our gross margin and operating income and reduce our outstanding indebtedness. We believe that we have been successful in implementing these initiatives to date. Our gross margin has increased from 29.3% in fiscal 2002 to 31.8% in fiscal 2004 based in part on a number of measures that we have taken, including closing underperforming offices, improving our material purchase program, containing employee compensation costs and restricting nonessential travel and entertainment.

We also believe that we have enhanced our capital structure by implementing initiatives designed to reduce our outstanding indebtedness. During fiscal 2003 and fiscal 2004, we disposed of our Middle East operations, Asia Pacific operations and four other non-strategic business units and used the proceeds from such dispositions to reduce our outstanding indebtedness. In addition, on March 30, 2004, we completed a refinancing and recapitalization pursuant to which we (i) issued and sold 13,000 shares of our Series B Preferred Stock and a warrant to purchase 12,113,744 of our common shares to CPI for aggregate consideration of \$13.0 million, (ii) issued and sold \$14.0 million of

our secured subordinated notes and a warrant to purchase 3,936,967 of our common shares to American Capital and (iii) entered into a \$40.0 million senior secured credit facility with CapitalSource, we used the proceeds therefrom to repay our prior revolving credit facility and senior notes and for working capital purposes. We believe that our new capital structure will be critical in our efforts to expand our business and achieve our other business objectives.

#### RESTATEMENT OF 2004 FINANCIAL INFORMATION

As part of our recapitalization and refinancing, we issued Series B Cumulative Redeemable Voting Preferred Stock and a warrant for \$13 million and senior secured subordinated notes and a warrant for \$14 million on March 30, 2004. In the Originally Filed 10-K, the proceeds from these issuances were allocated between the Series B Preferred Stock and the warrant and the senior secured subordinated notes and the warrant, respectively, based on a calculation of the fair value of the warrants that included a "blockage" discount. During the preparation of our June 30, 2004 consolidated financial statements, it was determined that the value of these warrants should not include a "blockage" discount factor. See Note 1 - - Summary of Significant Accounting Policies, Notes to Consolidated Financial Statements included in this Amendment. Based on this determination, we are restating our consolidated balance sheet to reflect an increase in the allocation of the proceeds to the warrants, a corresponding decrease in the allocation of the proceeds to the Series B Preferred Stock and senior secured subordinated notes, and conforming changes as of March 31, 2004. We are

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also restating our consolidated statement of cash flows for the year ended March 31, 2004 to reflect related changes in the allocations to "Net proceeds from issuance of Preferred Shares and warrants" and "Payment of financing costs." The changes contained in this restatement are a non-cash event, do not affect our consolidated statements of operations and shareholders' equity (deficit), and do not affect the financial covenants included in our financing arrangements.

#### CRITICAL ACCOUNTING POLICIES

The process of preparing financial statements in conformity with accounting principles generally accepted in the United States requires management to use assumptions and estimates, some of which are significant, to determine certain of the reported values on our financial statements. Although management bases its assumptions and estimates on historical experience and other factors that management considers relevant, these assumptions and estimates could change materially as conditions both within and beyond our control change. The following is a discussion of our critical accounting policies and the related management assumptions and estimates necessary in determining certain of the reported values on our financial statements. Our critical accounting policies, including the assumptions and estimates underlying them, are more fully described in Note 1, Summary of Significant Accounting Policies, Notes to Consolidated Financial Statements included in Item 8 of this Annual Report on Form 10-K/A.

REVENUE RECOGNITION. We record income from construction and engineering contracts under the percentage-of-completion method, using costs incurred to date in relation to estimated total costs of the contracts, to measure the stage of completion. Original contract prices are adjusted for change orders and claims when the change order or claim has been approved by the customer. Cost budgets are revised, when necessary, in the amounts that are reasonably estimated based on the project leaders' knowledge of the project as well as our historical experience. The cumulative effects of changes in estimated total contract costs and revenues are recorded in the period in which the facts

requiring such revisions become known, and are accounted for using the percentage-of-completion method. At the time it is determined that a contract is expected to result in a loss, the entire estimated loss is recorded. We recognize revenue from product sales upon shipment and transfer of ownership.

ACCOUNTS RECEIVABLE. We record estimated allowances for uncollectible accounts receivable based upon the number of days the accounts are past due, the current business environment, and specific information such as bankruptcy or liquidity issues of customers. Historically, losses for uncollectible accounts receivable have been within management's range of estimates. Corrosion control services and products are provided to a large number of customers with no substantial concentration in a particular industry or with an individual customer.

INVENTORIES. Inventories are valued at the lower of cost or market with cost being determined on the first-in, first-out method. Management periodically reviews inventories for excess and obsolete goods based upon a combination of historical and forecasted usage. Additionally, discrete provisions are made when facts and circumstances indicate that particular inventories will not be utilized. If future market conditions are different than those estimated, a change to the valuation of inventory may be required and would be reflected in the period the conditions change.

ASSET IMPAIRMENT. We periodically evaluate whether events and circumstances have occurred that indicate the remaining estimated useful life of any long-lived or intangible asset may warrant revision or that the remaining balance of the asset may not be recoverable. If factors indicate that the long-lived assets should be evaluated for possible impairment, we use an estimate of the related asset's net undiscounted cash flows from operations over the remaining life to determine recoverability. The measurement of the impairment would be based on the amount by which the carrying value of the asset exceeds its fair value.

During fiscal 2004, we recorded an impairment charge relating to our Middle East operations totaling \$3.5 million based on the current market value of these operations. This impairment charge was included in results from discontinued operations. During fiscal 2003, we recorded an impairment charge relating to our Asia Pacific operations totaling \$1.6 million based on the current market value of these operations and additionally recorded impairment charges totaling \$0.9 million based on a market value analysis for our European and Middle East operations. The Asia Pacific and Middle East operations were reported as discontinued operations and were sold in fiscal 2004.

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In July 2001, Statement of Financial Accounting Standards No. 141, "Business Combinations" ("SFAS 141"), and Statement of Financial Accounting Standards No. 142, "Goodwill and Other Intangible Assets" ("SFAS 142"), were issued by the Financial Accounting Standards Board. SFAS 141 eliminates the pooling-of-interests method for business combinations and requires the use of the purchase method. SFAS 142 changes the accounting for goodwill and indefinite life intangibles from an amortization approach to a non-amortization approach, and require periodic tests for impairment of these assets. Upon our adoption of SFAS 142 on April 1, 2002, the provisions of SFAS 142 required the discontinuance of amortization of goodwill and indefinite life intangibles that had been recorded in connection with previous business combinations. We completed impairment testing under SFAS 142 and recorded an impairment loss, as of April 1, 2002, totaling \$18.2 million of which \$11.8 million related to discontinued operations and \$6.4 million related to continuing operations. The loss was recognized as the cumulative effect of a change in accounting principle. This impairment testing is also done annually in the fourth quarter

and such testing resulted in no additional impairment as of March 31, 2004.

INCOME TAXES. We use the liability method whereby income taxes are recognized during the fiscal year in which transactions enter into the determination of financial statement income. Deferred tax assets and liabilities are recognized for the expected future tax consequences of temporary differences between financial statement and tax basis of assets and liabilities. We recorded a valuation allowance for our net domestic deferred tax assets carryforwards of \$10.5 million in the fourth guarter of fiscal 2002. We maintained a valuation allowance at March 31, 2004 and intend to maintain a full valuation allowance for our net domestic deferred tax assets and net operating loss carryforwards until sufficient positive evidence exists to support the reversal of the remaining reserve. Until such time, except for foreign tax provisions, we expect to have no reported tax provision, net of valuation allowance adjustments. In the event we were to determine, based on the existence of sufficient positive evidence, that we would be able to realize our deferred tax assets in the future in excess of our net recorded amount, an adjustment to the valuation allowance would increase income in the period such determination was made. See Note 6-Income Taxes of our consolidated financial statements for additional information regarding income taxes.

#### RESULTS OF OPERATIONS

In July 2002, our Board of Directors approved a formal business restructuring plan. The multi-year plan included a series of initiatives to improve operating income and reduce debt by selling non-core business units. We engaged outside professionals to assist in the disposition of the domestic and international non-core business units. Prior to the quarter ended September 30, 2002, our non-core domestic and international units were reported as the Other Operations and International Operations reporting segments. Effective as of the quarter ended September 30, 2002, the Other Operations and the International Operations reporting segments were eliminated and the non-core domestic and international units were reported as discontinued operations. Prior-year financial statements were reclassified to reflect these non-core units as discontinued operations, which were also referred to as "assets and liabilities held for sale."

In the second quarter of fiscal 2004, our Board of Directors removed our European Operations from discontinued operations. The Board concluded that our value would be enhanced by maintaining our European presence rather than by selling our European Operations at this time, based in part on the strength of the local management team, the similar characteristics of the served markets, and the favorable prospects for this business. Therefore, effective in the second quarter of fiscal 2004, we reported quarterly and annual results of the European Operations in our continuing operations. Prior-year financial statements have been reclassified to reflect the European Operations as continuing operations.

YEAR ENDED MARCH 31, 2004 COMPARED TO YEAR ENDED MARCH 31, 2003

REVENUES. Revenues from continuing operations for fiscal 2004 totaled \$130.1 million, compared with \$117.6 million for fiscal 2003, an increase of \$12.5 million, or 10.6%. Revenues from the discontinued operations were \$10.1 million in fiscal 2004 compared to \$26.9 million in the prior fiscal year. The decrease in discontinued operations is primarily attributable to the sale of four non-strategic business units.

Revenues for fiscal 2004 relating to the Domestic Core Operations totaled \$92.9 million compared to prior-year results of \$85.0 million, an increase of \$7.9 million or 9.3%. The increase was primarily related to a large well casing project being run out of our Houston office that generated \$5.7 million in revenues in fiscal 2004 compared to \$0.4 million in the year-earlier period. In addition, our commercial coatings offices experienced increased revenues of \$2.1 million in fiscal 2004 compared to the year-earlier period, primarily due to increased activity levels in our Chicago and Bakersfield offices as well as increased inspection revenues in our Lafayette office. These increases were partially offset by decreases in several areas of our Domestic Core Operations. Our Eastern Region offices experienced a revenue decline of \$0.2 million in fiscal 2004 compared to the year-earlier period, primarily as a result of lower revenues from a large bridge project in fiscal 2004 compared to the year-earlier period. Also, our Water Tank business experienced a \$0.6 million revenue decline in fiscal 2004 compared to the year-earlier period. This decrease is attributed

to the Federal EPA mandate that all municipal water systems serving 3,300 or more customers perform and file security and vulnerability assessments with the EPA. As a result of this mandate, municipal water systems have been deferring infrastructure maintenance as a means of allocating funds to pay for these assessments.

Revenues from our Canadian Operations for fiscal 2004 totaled \$24.1 million compared to \$19.3 million, for fiscal 2003, an increase of \$4.8 million, or 24.9%. Approximately \$2.6 million of this increase was due to the strengthening of the Canadian dollar against the U.S. dollar in fiscal 2004 compared to fiscal 2003. The remaining increase was primarily due to increased volume of material and rectifier sales as well as an increase in the energy segment of our business.

Revenues from our European Operations for fiscal 2004 totaled \$13.1 million compared to \$13.4 million, for fiscal 2003, a decrease of \$0.3 million, or 2.2%. This decrease was primarily due to lower revenues received from a large contract to perform work on underground storage tanks in the United Kingdom and was offset by approximately \$2.0 million due to the strengthening of the British pound against the U.S. dollar in fiscal 2004 compared to fiscal 2003.

GROSS PROFIT. Consolidated gross profit margins were 31.8% for fiscal year 2004 compared to 31.5% for the prior-year period. Gross margins continued to benefit from the restructuring plans and cost containment programs implemented in fiscal 2001 and 2002 as well as our Board of Directors decision to approve a formal business restructuring plan in July 2002. The multi-year plan included a series of initiatives to improve gross margins as well as operating income and reduce debt. The initiatives that impacted gross margin in fiscal 2004 included the following:

- Closure of underperforming offices. At the end of fiscal 2003, we closed one underperforming office. This office experienced a gross margin rate of 21.5% in fiscal 2003.
- Improved material purchase program. Efficiencies were achieved in purchasing certain corrosion control materials that are sold to our customers. Our Material Sales Center experienced a 23 basis point improvement in its gross margin rate in fiscal 2004 compared to the year-earlier period.
- Wage and salary freeze. We implemented a general wage and salary freeze for employees in fiscal 2003 in order to contain costs.
   This wage and salary freeze was not lifted until July 2003.
- Restrictions on travel and entertainment. Travel and entertainment continues to be restricted to essential, revenue producing ventures.

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SELLING, GENERAL AND ADMINISTRATIVE EXPENSES. Selling, general and administrative expenses totaled \$32.8 million (25.2% of revenues) for fiscal year 2004 compared to \$35.2 million (29.9% of revenues) for fiscal 2003. Selling, general and administrative expenses for year ended March 31, 2004, included \$1.5 million related to professional fees associated with our lender requirements and \$1.1 million for severance and retirement benefits associated with our former Chief Executive Officer. Fiscal year 2003 included \$2.9 million in professional fees related to lender requirements, \$2.1 million of pension expense related to our European Operations and a \$0.5 million impairment charge recorded for our European Operations. Selling, general and administrative expenses continue to improve due to the informal cost containment and restructuring plans mentioned above as well as the Board of Directors plan also mentioned above. An activity-based analysis was performed to eliminate our non-value added costs. In addition, we continue to see benefits pertaining to the closure of underperforming offices. Also, we have reduced headcount in corporate overhead areas.

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Headcount was reduced in both fiscal 2002 and 2003, which resulted in annual savings in each year of approximately \$4.0 million. We continue to restrict travel and entertainment to essential, revenue producing ventures as well as restricting the purchase of advertising materials, catalogs, office supplies and other discretionary overhead items. Also, we had favorable claims experience in our health care costs in both fiscal 2004 and fiscal 2003.

OPERATING INCOME (LOSS) FROM CONTINUING OPERATIONS. Operating income from continuing operations totaled \$8.5 million for fiscal year 2004 compared to \$2.0 million in fiscal 2003, an increase in earnings of \$6.5 million. This increase is primarily related to higher restructuring costs incurred in fiscal 2003 and improved revenues generated during the fiscal year 2004.

INTEREST EXPENSE. Interest expense totaled \$9.6 million for fiscal year 2004 compared to \$6.7 million in fiscal 2003. We completed our refinancing and recapitalization transaction in the fourth quarter of fiscal 2004. As a result of the refinancing, we expensed deferred financing costs associated with the previous lenders of \$1.3 million in fiscal year 2004. In addition, we expensed yield maintenance amounts required under previous debt arrangements of \$2.2 million in fiscal year 2004 and \$1.0 million in fiscal 2003.

INCOME TAX PROVISION. We recorded a provision for income taxes of \$0.6 million for the year ended March 31, 2004 compared to a income tax benefit of \$0.4 million recorded for the year ended March 31, 2003. Our effective tax rate is based on the statutory rates in effect in the countries in which we operate. We recorded a provision greater than the statutory tax rate of 34% since we have not realized the tax benefits of losses in our Domestic Core Operations for which a previously recorded valuation allowance has been provided. We intend to maintain a full valuation allowance on our domestic net deferred tax assets including net operating loss carryforwards associated with losses generated prior to our refinancing and recapitalization transaction. The refinancing and recapitalization transaction for income tax purposes as defined in U.S. tax law. As such, we will be limited as to how much of our net operating loss carryforwards will be available for use in future periods.

LOSS FROM CONTINUING OPERATIONS. Loss from continuing operations totaled \$1.6 million in fiscal year 2004 compared to a loss of \$4.4 million in fiscal year 2003, an improvement of \$2.8 million. The fiscal 2004 improvement was the result of improved revenue levels, improved operating efficiencies and our overall efforts to streamline operations.

DISCONTINUED OPERATIONS. Loss from discontinued operations, net of income taxes, for the year ended March 31, 2004, was \$3.9 million compared to a loss, net of income taxes, of \$6.2 million in fiscal year 2003, an improvement of \$2.3 million. The loss in fiscal 2004 is primarily attributable to a \$3.5 million impairment charge on net assets related to our Middle East Operations, which was recorded in the second quarter of fiscal 2004.

CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE. During fiscal 2003, we, with the assistance of independent valuation experts, completed our initial assessment test and concluded that certain of our goodwill was impaired. Effective April 1, 2002, we recognized a transitional impairment charge of \$18.2 million as the cumulative effect of a change in accounting principle to reduce the carrying values of certain indefinite lived intangible assets and goodwill to estimated fair values as required by SFAS No. 142. This is a non-cash charge and does not impact compliance with the financial covenants contained in our lender agreements.

NET LOSS. Net loss totaled \$5.5 million for the year ended March 31, 2004, compared to a net loss of \$28.8 million in fiscal year 2003, an improvement of \$23.3 million, which was primarily attributable to \$18.2 million of non-cash goodwill impairment charges as a result of a change in accounting principle in fiscal 2003, improved revenue levels, improved operating efficiencies and our overall efforts to streamline operations.

Loss per share on a fully diluted basis totaled \$0.65 per share for the year ended March 31, 2004, compared to a loss per fully diluted share of \$3.43 for the year ended March 31, 2003. The weighted average number of shares used in calculating loss per share is computed based on the number of common shares issued and outstanding. On March 30, 2004, we completed our recapitalization which resulted in the issuance of warrants exercisable for 16.1 million common shares. In accordance with generally accepted accounting principles for "Participating Securities", these warrants will be

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included in the weighted average shares calculation only in periods in which we generate net income available to common shareholders. Net income available to common shareholders represents net income less the annual preferred stock dividend.

YEAR ENDED MARCH 31, 2003 COMPARED TO YEAR ENDED MARCH 31, 2002

REVENUES. Revenues from continuing operations for fiscal 2003 totaled \$117.6 million, compared with \$134.8 million for fiscal 2002, a decrease of 12.8%.

Our Domestic Core Operations generated revenues of \$85.0 million in fiscal 2003 compared with \$101.8 million in fiscal 2002, a decrease of 16.5%. This decrease was primarily related to our Preservation Team contracts with the U.S. Navy. Since June 2000, we have been providing Preservation Team services to the U.S. Navy under a demonstration contract. In calendar 2002, these contracts were placed in the normal Navy procurement process and put out for competitive bid. A number of these contracts were designated as small business contracts and we did not qualify as a small business. Therefore, we were unable to compete for these contracts as a prime contractor, although we were eventually awarded a number of subcontracts for this work. The net result was a reduction in revenues for this work of approximately \$11.6 million in fiscal year 2003. In fiscal 2003, we also made the decision to close two offices in New Mexico and South America, resulting in lost revenues of approximately \$1.9 million. The remaining decrease was primarily due to decreased material sales of \$1.1 million and lower

revenues generated by our commercial coatings offices of \$1.3 million.

Revenues relating to our Canadian Operations segment totaled \$19.3 million in fiscal year 2003, compared to \$21.3 million in fiscal year 2002, a decrease of 9.4%. The decrease was due primarily to lower material and rectifier sales and the closure of our office in Taiwan.

Revenues relating to our European Operations segment totaled \$13.4 million in fiscal year 2003, compared to \$11.7 million in fiscal year 2002, an increase of 14.5%. The increase was primarily due to a large contract with an energy company to provide engineering services for their underground storage tanks.

GROSS PROFIT. Consolidated gross profit margins for fiscal 2003 totaled \$37.1 million (31.6% of revenues) compared to \$39.5 million (29.3% of revenues) for fiscal 2002, a decrease in gross profit dollars of \$2.4 million or 6.1%. The higher gross profit as a percent to revenue (a 230 basis point increase) can be attributed to informal restructuring plans and cost containment programs implemented in fiscal 2001 and 2002 as well as our Board of Directors decision to approve a formal business restructuring plan in July 2002. The multi-year plan includes a series of initiatives to improve gross margins as well as operating income and reduce debt. The initiatives that impacted gross margins in fiscal 2003 included the following:

- Closure of underperforming offices. At the end of fiscal 2001, we closed five underperforming offices. Costs continued to be incurred in fiscal 2002 as we restructured our operations. Approximately \$0.4 million in margin costs were incurred in fiscal 2002 while none were incurred in fiscal 2003. In fiscal 2002, we closed our office in Taiwan and realized gross margin improvement of \$0.4 million in fiscal 2003.
- Improved insurance programs. We moved certain insurance policies to deductible programs in fiscal 2003. These changes allowed us to reduce costs by approximately \$0.7 million.
- Improved material purchase program. Efficiencies were achieved in purchasing certain corrosion control materials that are sold to our customers. Gross margin improvement in our Material Sales Center totaled \$0.3 million in fiscal 2003.
- Wage and salary freeze. We implemented a general wage and salary freeze for employees in fiscal 2003 in order to contain costs.

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- Restrictions on travel and entertainment. Travel and entertainment was restricted to essential, revenue producing ventures.

SELLING, GENERAL AND ADMINISTRATIVE EXPENSES. Selling, general and administrative expenses for fiscal 2003 totaled \$35.2 million (29.9% of revenues), compared with \$35.2 million (26.1% of revenues) for fiscal 2002. The fiscal 2003 amount of \$35.2 million includes \$2.9 million in professional fees related to lender requirements, severance expenses totaling \$0.5 million, \$2.1 million of pension expense related to our European Operations and a \$0.5 million impairment charge recorded for our European Operations. The overall improvement in the base level of selling, general and administrative expenses was achieved in part by the implementation of informal cost containment programs and restructuring plans in fiscal 2001 and 2002 as well as in part because of the Board of Director's approval of a formal restructuring plan in July 2002. An

activity-based analysis was performed to eliminate our non-value added costs. Savings were achieved through the following initiatives:

- Reduced headcount in corporate overhead areas. Headcount was reduced in both fiscal 2002 and fiscal 2003. Savings of approximately \$4.0 million was achieved by these headcount reductions in fiscal 2003.
- Closed under performing offices. At the end of fiscal 2001, we closed five under performing offices. Costs continued to be incurred in fiscal 2002 as we restructured our operations. In addition, we closed our office in Taiwan in fiscal 2002. The total reduction in selling, general and administrative expenses realized by these closures was approximately \$0.4 million in fiscal 2003.
- Restrictions on travel and entertainment as well as other discretionary overhead costs. Travel and entertainment was restricted to essential, revenue producing ventures. Purchase of advertising materials, catalogs, office supplies and other discretionary overhead items were also restricted. Total savings achieved in fiscal 2003 was approximately \$0.4 million.
- Wage and salary freeze. We implemented a general wage and salary freeze for employees in fiscal 2003 in order to contain costs. In addition, the management incentive plan was suspended in fiscal 2003. The savings achieved in fiscal 2003 from the suspension of the management incentive plan was approximately \$0.4 million.

In addition to the initiatives above, we achieved a savings from reduced employee benefit costs. In fiscal 2003, we suspended the match feature in our 401(k) plan. In addition, we had a favorable claims experience in our health care costs. These items resulted in savings of approximately \$0.9 million in fiscal 2003.

OPERATING INCOME FROM CONTINUING OPERATIONS. Operating income from continuing operations for fiscal 2003 totaled \$2.0 million, compared to \$4.3 million for fiscal 2002, a decrease of \$2.3 million. The decrease was primarily due to the decrease in revenue levels. The savings achieved in selling, general and administrative expenses were offset by the additional costs outlined above.

INTEREST EXPENSE. Interest expense for fiscal 2003 totaled \$6.7 million, compared to \$5.9 million for fiscal 2002. The increase was related primarily to a provision for yield maintenance of \$1.0 million in our then-outstanding senior notes.

INCOME TAX PROVISION. We recorded an income tax benefit of \$0.4 million for fiscal 2003, compared to an income tax provision of \$11.2 million in fiscal 2002. Our effective rate is based on the statutory rates in effect in the countries in which we operate. See Note 6, Income Taxes, Notes to Consolidated Financial Statements included in Item 8 for a reconciliation of our effective tax rates. Within the fiscal 2002 tax provision is an increase in valuation allowance for our domestic deferred tax asset of \$10.5 million.

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LOSS FROM CONTINUING OPERATIONS. As a result of the foregoing, loss from continuing operations in fiscal 2003 totaled \$4.4 million, compared with a loss from continuing operations of \$12.7 million in fiscal 2002, an improvement of \$8.3 million. The improvement was primarily attributable to the valuation

allowance for our deferred tax assets taken in fiscal 2002.

DISCONTINUED OPERATIONS. Loss from discontinued operations, net of income taxes totaled \$6.2 million for fiscal 2003, compared with a loss from discontinued operations, net of income taxes, of \$5.5 million for fiscal 2002. This incremental loss was mainly attributable to currency translation adjustments and impairment charges. In fiscal 2003, four non-strategic business units were sold for a gain, net of taxes of \$2.1 million.

CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE. During fiscal 2003, we, with the assistance of independent valuation experts, completed our initial assessment test and concluded that certain of our goodwill was impaired. Effective April 1, 2002, we recognized a transitional impairment charge of \$18.2 million as the cumulative effect of a change in accounting principle to reduce the carrying values of certain indefinite lived intangible assets and goodwill to estimated fair values as required by SFAS No. 142. This is a non-cash charge and does not impact compliance with the financial covenants contained in our lender agreements.

NET LOSS. The net loss for fiscal 2003 totaled \$28.8 million, compared with a net loss of \$18.2 million in fiscal 2002. The net loss increase reflects the impact of the change in accounting principle and increased losses from discontinued operations. Diluted loss per share increased to a loss of \$3.43 in fiscal 2003 compared with a loss of \$2.24 in fiscal 2002.

#### LIQUIDITY AND CAPITAL RESOURCES

CASH FLOW. At March 31, 2004, we had working capital of \$16.1 million, compared to a deficit of \$25.0 million at March 31, 2003, an improvement of \$41.1 million. This improvement in working capital was due to a number of factors, the most significant of which was that we completed our refinancing and recapitalization transaction on March 30, 2004. The refinancing and recapitalization transaction resulted in a \$45.2 million reduction in the current portion of long-term debt in fiscal 2004. Accounts receivable increased by \$6.0 million in fiscal 2004 due to higher revenue levels in fiscal 2004. The increase in accounts receivable was offset by a decrease in notes receivable of \$6.4 million. On March 31, 2003, we sold a non-strategic business unit and recorded a \$6.2 million note receivable, which increased working capital. This note was collected in fiscal year 2004. Inventory levels increased approximately \$1.6 million in fiscal year 2004, primarily due to a large well casing project being run out of our Houston office. Accounts payable and accrued liabilities increased \$2.4 million in fiscal year 2004 primarily due to higher activity levels in fiscal year 2004.

During fiscal 2004, cash provided by operating activities totaled \$1.0 million, compared to \$2.3 million in fiscal 2003. The overall decrease in cash generated from operating activities was primarily due to the fact that we paid \$3.2 million in yield maintenance amounts required under previous debt arrangements in fiscal 2004. We had accrued \$1.0 million of this yield maintenance in fiscal 2003, but it was actually paid in fiscal 2004. Improvements in accounts and notes receivable and accounts payable and accrued expenses were offset by unfavorable changes in inventory and prepaid expenses and other. As discussed above, the change in inventory was primarily due to a large well casing project being run out of our Houston office. The change in prepaid expenses and other was primarily due to an increase in our prepaid Directors and Officers insurance of approximately \$0.5 million and an April 2, 2004 payroll payment of \$0.7 million that we deposited with our payroll processor on March 31, 2004.

We believe that cash generated by operations and amounts available under our credit facilities will be sufficient to satisfy our liquidity requirements through at least fiscal 2005.

SENIOR SECURED CREDIT FACILITY. On March 30, 2004, we entered into a \$40.0 million revolving credit, term loan and security agreement with CapitalSource that expires on March 30, 2009. Initial borrowings were used to repay existing indebtedness. The revolving credit facility provides for a maximum principal amount of \$19.5 million. Borrowings under the revolving credit facility are limited to borrowing base amounts as defined. The interest rate on the revolving credit facility is at prime plus 1.75%, which was 5.75% at March 31, 2004. We are also required to pay an

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unused line fee of 0.75% on the unused portion of the revolving credit facility and a collateral management fee of 0.50% based on the funded portion of the revolving credit facility. The revolving credit facility includes a credit sub-facility of \$7.0 million for the issuance of standby letters of credit. Standby letter of credit fees are 3.0% on the undrawn face amount of all outstanding standby letters of credit. At March 31, 2004, we had \$2.8 million outstanding under the revolving credit facility and \$6.1 million of outstanding letters of credit. Total availability under the revolving credit facility at March 31, 2004, was approximately \$4.5 million, after giving consideration to the borrowing base limitations under the revolving credit facility.

The term loan facility provided for an original principal amount of \$20.5 million. The term loan bears interest at prime plus 3.5% subject to a floor of 7.5%. The term loan requires us to make monthly principal payments from inception to March 1, 2009. The amount of the monthly payments are fixed, but the monthly amount increases each year. In addition, notwithstanding any other provisions in the revolving credit, term loan and security agreement, we are required to pay 50% of our excess cash flow, as defined, each year, starting with the year ending March 31, 2005, to further pay down the term loan. At March 31, 2004, the outstanding balance on the term loan was \$20.5 million.

Borrowings under the revolving credit, term loan and security agreement are secured by a first priority security interest in our domestic and Canadian accounts receivable, inventories, certain intangibles, machinery and equipment and owned real estate. We have also pledged slightly less than two-thirds of the capital stock of two of our foreign subsidiaries. The agreement requires us to maintain certain financial ratios and limits our ability to pay cash dividends, incur additional indebtedness and make investments, including acquisitions, and to take certain other actions specified therein. We were in compliance with these covenants at March 31, 2004.

SENIOR SECURED SUBORDINATED NOTES. On March 30, 2004, we entered into a senior secured subordinated note and equity purchase agreement with American Capital pursuant to which we sold \$14.0 million of our senior secured subordinated notes and a warrant to purchase 3,936,967 of our common shares to American Capital. Initial borrowings were used to repay existing indebtedness. The interest rate on the senior secured subordinated notes is 12.5%. The senior secured subordinated notes do not require principal payments and the notes are due on March 29, 2011. The senior secured subordinated notes are secured by a lien on our domestic and Canadian accounts receivable, inventories, certain intangibles, machinery and equipment and owned real estate subordinated in lien priority only to the liens in favor of CapitalSource. The senior secured subordinated note and equity purchase agreement requires us to maintain certain financial ratios and limits our ability to pay cash dividends, incur additional indebtedness, make investments, including acquisitions, and to take certain other actions specified therein. We were in compliance with these covenants at March 31, 2004.

SERIES B CUMULATIVE REDEEMABLE VOTING PREFERRED STOCK. On March 30,

2004, we entered into a securities purchase agreement with CPI pursuant to which we sold 13,000 shares of our Series B Preferred Stock and a warrant to purchase 12,113,744 of our common shares to CPI for aggregate consideration of \$13.0 million. We used these proceeds to repay our outstanding indebtedness. The securities purchase agreement requires us to maintain certain financial ratios and limits our ability to incur additional indebtedness, make investments, including acquisitions, and to take certain other actions specified therein. We were in compliance with these covenants at March 31, 2004. In addition, the Series B Preferred Stock is redeemable at the option of the holders of Series B Preferred Stock upon the occurrence of certain events.

The Series B Preferred Stock will accrue cumulative quarterly dividends at an annual rate of 13.5%. In the event we do not maintain certain financial covenants for the twelve months preceding any quarterly dividend payment date, the annual dividend rate will increase to 16.5% for each subsequent calendar quarter during which we fail to comply with such financial covenants. Dividends on the Series B Preferred Stock are payable either (i) in cash if then permitted under the terms of our outstanding senior secured credit facility and/or senior secured subordinated notes or (ii) in additional shares of Series B Preferred Stock. Dividends payable in cash would be paid when, as and if declared by the Board of Directors out of funds legally available thereof. The terms of our senior financing prohibit, unless approved by the lender, the payment of any cash dividends on the Series B Preferred Stock while such debt is outstanding.

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CONTRACTUAL OBLIGATIONS. The following table summarizes our contractual obligations at March 31, 2004:

	PAYMENTS DUE BY PERIOD						
(IN THOUSANDS)	LESS THAN TOTAL ONE YEAR		-	1 – 3 YEARS	4 – 5 YEARS	AFTER 5 YEARS	
Indebtedness:							
Revolving Credit Facility, Due 2009	\$ 2 <b>,</b> 779	\$	2,779	\$	\$	\$	
Term Loan, Due 2009	20,500		2,500	12,000	6,000		
Senior Secured Subordinated Notes(1)	14,000					14,000	
Other Debt Obligations	154			154			
Management Fee	3,200		400	1,200	800	800	
Operating Leases	7,424		2,475	3,842	907	200	
Total Contractual Cash							
Obligations	\$48 <b>,</b> 057	\$	8,154	\$17 <b>,</b> 196	\$7 <b>,</b> 707	\$15 <b>,</b> 000	
		===					

(1) The Senior Secured Subordinated Notes is net of discount of \$4,130 as reported on the consolidated financial statements.

#### RELATED PARTY TRANSACTIONS

On March 30, 2004, we entered into a services agreement with Wingate Partners, an affiliate of CPI. The services agreement provides that Wingate Partners agrees to consult with the Board of Directors in such a manner and on such business and financial matters as would be reasonably requested from time to time by the Board, including financial advisory, management advisory,

strategic planning, monitoring and other related services, in exchange for which we will pay an annual non-refundable services fee of \$0.4 million payable quarterly in advance, to such persons designated by Wingate Partners. In lieu of paying any quarterly installment of the services fee in cash, we may, at our option, or if we are restricted from paying any such quarterly installment in cash under, or the Board determines that payment of such quarterly installment in cash would result in a default under, the terms of our new senior secured credit facility or senior secured subordinated notes, delay payment and accrue any unpaid portion of the services fee, without interest. The services agreement will have an initial term of eight years, which term will automatically renew for successive one year periods thereafter unless either party notifies the other of its desire to terminate the services agreement.

EFFECTS OF RECENTLY ISSUED ACCOUNTING PRONOUNCEMENTS

In January 2003, the FASB issued FIN No. 46, "Consolidation of Variable Interest Entities, an Interpretation of ARB No. 51." This Interpretation addresses the consolidation by business enterprises of various interest entities as defined in the Interpretation. We do not expect the adoption of this Interpretation to have a material impact on our results of operations or financial position.

In December 2003, the FASB revised SFAS No. 132, "Employers' Disclosures about Pensions and Other Post Retirement Benefits." This revision requires additional disclosures to those in the original SFAS No. 132 about assets, obligations, cash flows and the periodic benefit cost of deferred benefit pension plans and other deferred benefit post-retirement plans. The required information should be provided separately for pension plans and for other post-retirement benefit plans. This statement revision is in effect for our fiscal years ended June 14, 2004, and interim periods beginning after June 15, 2004, for foreign plans. The adoption of this revision is not expected to have a material impact on our results of operations, financial position or disclosures.

In November 2003, the Emerging Issues Task Force ("EITF") issued EITF 03-06, "Participating Securities and the Two-Class Method under FASB Statement No. 128", FASB Statement No. 128, "Earning Per Share". This EITF provides clarification on the earning per share calculation for participating securities as defined under FASB No. 128. The EITF is effective for the reporting period after March 31, 2004. Prior period earnings per share amounts presented

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for comparative purposes should be restated to conform to the guidance in the consensus. We do not expect the adoption of this EITF to have a material effect on our consolidated financial statements or our results from operations.

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ITEM 8. CONSOLIDATED FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The Board of Directors and Shareholders Corrpro Companies, Inc.:

We have audited the accompanying consolidated balance sheets of Corrpro Companies, Inc. and subsidiaries (Company) as of March 31, 2004 and 2003, and the related consolidated statements of operations, shareholders' equity (deficit), and cash flows for each of the years in the three-year period ended

March 31, 2004. These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these consolidated financial statements based on our audits.

We conducted our audits in accordance with the Standards of the Public Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of Corrpro Companies, Inc. and subsidiaries as of March 31, 2004 and 2003, and the results of their operations and their cash flows for each of the years in the three-year period ended March 31, 2004, in conformity with accounting principles generally accepted in the United States of America.

As discussed in note 1, to the accompanying consolidated financial statements, effective April 1, 2002, the Company adopted the provisions of Statement of Financial Accounting Standards (SFAS) No. 142, Goodwill and Other Intangible Assets.

As discussed in note 1, to the accompanying consolidated financial statements, the accompanying balance sheet as of March 31, 2004, and the related statement of cash flows for the year then ended, have been restated.

/s/ KPMG LLP Cleveland, Ohio June 17, 2004, except for note 1, for which the date is August 9, 2004

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CORRPRO COMPANIES, INC. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS MARCH 31, 2004 AND 2003

(In Thousands)

ASSETS

	Restated See Note 1 2004	2003
CURRENT ASSETS:		
Cash and cash equivalents	\$ 2,498	\$ 7 <b>,</b> 037
Accounts receivable, less allowance for doubtful accounts of		
\$729 and \$660 at March 31, 2004 and 2003, respectively	24,139	18,156
Note receivable	768	7,192
Inventories	9,807	8,233
Prepaid expenses and other	5,974	4,246
Assets held for sale		9,846

Total current assets	43,186	54,710
PROPERTY, PLANT AND EQUIPMENT:		
Land Buildings and improvements Equipment, furniture and fixtures	6,153	443 4,897 15,610
Less accumulated depreciation		20,950 (13,968)
Property, plant and equipment, net	7,149	6,982
OTHER ASSETS:		
Goodwill, net	14,560	13,343
Deferred income taxes	763	
Other assets	7,974	3,023
Total other assets		16,848
	\$ 73,632	\$ 78,540

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

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CORRPRO COMPANIES, INC. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS MARCH 31, 2004 AND 2003

#### (In Thousands)

LIABILITIES AND SHAREHOLDERS' EQUITY (DEFICIT)

	Restated See Note 1 2004	2003
CURRENT LIABILITIES: Revolving credit facility Current portion of long-term debt Accounts payable Accrued liabilities and other Liabilities held for sale	\$ 2,779 2,500 10,894 10,874	28,284
Total current liabilities	27,047	73,324
LONG-TERM DEBT Long-term debt, net of current portion Senior secured subordinated notes, net of discount of \$4,130	18,154 9,870	765