

Hongli Clean Energy Technologies Corp.
Form 10-K
July 19, 2017

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 10-K

Annual report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the fiscal year ended **June 30, 2016**
or

Transition report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the transition period from _____ to _____

Commission File Number: **001-15931**

HONGLI CLEAN ENERGY TECHNOLOGIES CORP.

(Exact name of issuer as specified in its charter)

Florida

(State or other jurisdiction of incorporation or organization)

98-0695811

(I.R.S. employer identification number)

**Kuanggong Road and Tiyu Road 10th Floor
Chengshi Xin Yong She, Tiyu Road
Xinhua District
Pingdingshan, Henan Province**

People's Republic of China

(Address of principal executive offices)

467000

(Zip Code)

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Registrant's telephone number, including area code **+86-3752882999**

Securities registered pursuant to Section 12(b) of the Act:

| Title of each class | Name of each exchange on which registered |
|--|--|
| Common stock, \$0.001 par value | NASDAQ Capital Market⁽¹⁾ |

The registrant's common stock is subject to a notice of delisting and is currently suspended. The registrant has ⁽¹⁾appealed the delisting; however, there is no guarantee that the common stock will continue to be listed on the NASDAQ Capital Market.

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.
Yes No

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes No

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.
Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every, Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (Sec. 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act (Check one):

Large Accelerated Filer Accelerated Filer
Non-accelerated filer Smaller reporting company
Emerging growth company

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If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes No

As of December 31, 2015, the aggregate market value of the voting stock held by non-affiliates of the registrant was approximately \$7 million, based on a closing price of \$0.45 per share of common stock as reported on the NASDAQ Stock Market on such date.

As of July 13, 2017, the registrant had 2,398,757 shares of common stock outstanding.

TABLE OF CONTENTS

TO ANNUAL REPORT ON FORM 10-K

FOR YEAR ENDED JUNE 30, 2016

| | |
|--|----|
| <u>Part I</u> | 1 |
| Item 1. <u>Business</u> | 1 |
| Item 1a. <u>Risk Factors</u> | 26 |
| Item 1b. <u>Unresolved Staff Comments</u> | 26 |
| Item 2. <u>Properties</u> | 26 |
| Item 3. <u>Legal Proceedings</u> | 27 |
| Item 4. <u>Mine Safety Disclosures</u> | 27 |
| <u>Part II</u> | 27 |
| Item 5. <u>Market for Registrant’s Common Equity, Related Stockholder Matters and Issuer Purchase of Equity Securities</u> | 27 |
| Item 6. <u>Selected Financial Data</u> | 28 |
| Item 7. <u>Management’s Discussion and Analysis of Financial Conditions and Results of Operations</u> | 28 |
| Item 7a. <u>Quantitative and Qualitative Disclosures About Market Risk</u> | 41 |
| Item 8. <u>Financial Statements and Supplementary Data</u> | 42 |
| Item 9. <u>Changes in and Disagreements With Accountants on Accounting and Financial Disclosure</u> | 43 |
| Item 9A. <u>Controls and Procedures</u> | 43 |
| Item 9b. <u>Other Information</u> | 45 |
| <u>Part III</u> | 46 |
| Item 10. <u>Directors, Executive Officers and Corporate Governance</u> | 46 |
| Item 11. <u>Executive Compensation</u> | 49 |
| Item 12. <u>Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters</u> | 50 |
| Item 13. <u>Certain Relationships and Related Transactions</u> | 52 |
| Item 14. <u>Principal Accounting Fees and Services</u> | 52 |
| <u>Part IV</u> | 53 |
| Item 15. <u>Exhibits and Financial Statement Schedules</u> | 53 |

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This annual report on Form 10-K (the “Report”) and other reports (collectively the “Filings”) filed by the registrant from time to time with the Securities and Exchange Commission (the “SEC”) contain or may contain forward looking statements and information that are based upon beliefs of, and information currently available to, the registrant’s management as well as estimates and assumptions made by the registrant’s management. When used in the filings the words “anticipate,” “believe,” “estimate,” “expect,” “future,” “intend,” “plan” or the negative of these terms and similar expressions as they relate to the registrant or the registrant’s management identify forward looking statements. Such statements reflect the current view of the registrant with respect to future events and are subject to risks, uncertainties, assumptions and other factors relating to the registrant’s industry, the registrant’s operations and results of operations and any businesses that may be acquired by the registrant. Should one or more of these risks or uncertainties materialize, or should the underlying assumptions prove incorrect, actual results may differ significantly from those anticipated, believed, estimated, expected, intended or planned.

Although the registrant believes that the expectations reflected in the forward looking statements are reasonable, the registrant cannot guarantee future results, levels of activity, performance or achievements. Except as required by applicable law, including the securities laws of the United States, the registrant does not intend to update any of the forward-looking statements to conform these statements to actual results. The following discussion should be read in conjunction with the registrant’s financial statements and the related notes thereto included in this Report.

In this Report, “we,” “our,” “us,” “CETC” or the “Company” sometimes refers collectively to Hongli Clean Energy Technologies Corp. and its subsidiaries and affiliated companies.

Part I

ITEM 1. Business.

General Overview

We are an energy producer which is in the process of transforming from providing multifunctional energy products to focusing on providing clean energy products located in Henan Province, People's Republic of China ("PRC" or "China"). We currently generate only one kind of product—synthetic gas ("syngas"), although we had the capability to generate raw coal, washed coal, "medium" or mid-coal, coal slurries, coke, coke powder, coal tar, crude benzol and electricity before we suspended our coal and coke productions at December 1, 2015.

In May 2014, we commenced plans to further extend our coal and coke operations into the clean-burning synthetic gas field. In July 2014, we started an investment plan of approximately \$7.8 million or RMB 48 million to build a coke gasification facility for the conversion of coke into clean-burning syngas. The facility, termed our "Stage I facility," was completed at the end of September 2014 and commenced its production in October 2014. The Stage I facility has a designed annual capacity of 219,000,000 cubic meters of syngas or 25,000 cubic meters of syngas per hour. In November 2014, with one month's operating experience at running the Stage I facility, we conducted a technique upgrade on the Stage I facility to increase the designed capacity of the facility (a "Stage II facility"). The upgrade was fully completed in July 2015. With the completion of the technique upgrade, the Stage II facility's designed annual coke gasification capacity was expanded to 438,000,000 cubic meters of syngas or 50,000 cubic meters of syngas per hour.

Our raw coal mining operation was halted since 2011 due to a provincial-wide consolidation program in Henan province. We temporarily closed electricity generation due to the closing of Baofeng Coking facility in July 2014. Washed coal and coking productions were closed in December 2015 due to stricter environmental requirements from the government, a decline in selling prices and a decline in demand for coal and coke. In the beginning of 2016, the Chinese Government announced a series of new policies at controlling production and development of various industries in China, including steel making and the coal and coke industry. In accordance to the series of new policies, including governmental and private companies, for the purpose of economic transformation, since then the Chinese Government has continued to release new coal and coke production capacity targets in response to the goal of reducing coal and coke oversupply. The changes in the policies from the Chinese Government and the macro economic environment has significantly limited the Company's ability to resume its coal mining and coke production operations in the near future.

As of June 30, 2016, we operate only our syngas business and have suspended our electricity equipment and assets for future electricity generation. Based on management's expectation from announcement of the new policies in the early 2016 at limiting development of the coal and coke industry in China and cutting off the production capacity of Chinese steel making companies, we expected to see a further price drop at coal and coke products in the near future, resulting from the weaker demand from the steel industry. However with worsened market conditions in late 2016, we have decided to also halt our syngas operations until market recovers.

Our business operations are conducted by Henan Province Pingdingshan Hongli Coal & Coke Co., Ltd. ("Hongli"), which we control through contractual arrangements that Hongli and its owners have entered into with Pingdingshan Hongyuan Energy Science and Technology Development Co., Ltd. ("Hongyuan"), a wholly-owned subsidiary of Top Favour Limited ("Top Favour"), a British Virgin Island company and our wholly owned subsidiary. These contractual arrangements provide for management and control rights, and in addition entitle us to receive the earnings and control the assets of Hongli. Other than our interests in the contractual arrangements, we do not own any equity interests in Hongli.

For the years ended June 30, 2016 and 2015:

our coke gasification operation have been carried out by Hongli's branch, Baofeng Coking Factory ("Baofeng Coking") since October 2014 using the coke gasification facility built in Pingdingshan Hongfeng Coal Processing and Coking Factory ("Hongfeng"), which was leased from Hongfeng.

· No coal and coking operations have been conducted since December 31, 2015.

Electricity generation is carried out by Baofeng Hongguang Environment Protection Electricity Generating Co., Ltd. (“Hongguang Power”), also a wholly owned subsidiary of Hongli. As Hongguang Power mainly uses the gas produced during coking from our Baofeng plant to generate electricity, it has been temporarily closed following the Baofeng plant closing in July 2014. Thus, we did not generate any electricity in fiscal 2015, but plan to resume our Hongguang Power operations in the future when we are able to do so.

The coke-related activities for the periods discussed below are those coking activities of Hongli and Baofeng Coking before December 31, 2015. Coal’s mining operations were halted in September 2011.

Recent significant transactions:

On January 10, 2016, we entered into a Credits and Debts Transfer Agreement with an unrelated third party, Wuhan Guangyao New Energy Automobile Operation Co., Ltd. (“Guangyao”). As of December 31, 2015, we had certain credit assets (advance payments, including short-term and long-term portions, and accounts receivable) with a book value of RMB 254,160,210.59 and outstanding debts (accounts payable, interest payable, and short-term loans) with a book value of RMB 274,167,269.37. Pursuant to the Credits and Debts Transfer Agreement, we transferred those credit assets and debts to Guangyao in a lump sum. Guangyao will conduct the collection and the clearance by itself. We shall compensate Guangyao for the difference of RMB 20,007,058.78 between the book value of the transferred credit assets and debts. We shall pay RMB 20,007,058.78 to Guangyao within 6 months after this Credits and Debts Transfer Agreement becomes effective. If it is not paid off timely, Guangyao has the right to charge us at an annual interest rate of 4.5% for the then unpaid amount after 6 months of the effective date of the agreement, until it is cleared. With respect to the Credits and Debts Transfer Agreement, Guangyao will be responsible to discuss and negotiate with our creditors and debtors, and get unanimous consents from the creditors and debtors including Bairui Trust Co., Ltd. Guangyao is also responsible for arbitration and lawsuits with other creditors and debtors during the performance process of this agreement, and enforce the decisions of arbitration and lawsuits.

On January 25, 2016, we entered into an Assets Transfer Agreement with Guangyao for 900,000 Tons of Coking Asset in Construction. As of December 31, 2015, our 900,000 tons of stamp-charging coking assets in construction had a book value of RMB 319,531,307.61. Based on the agreement, we agreed to sell to Guangyao the 900,000 tons of stamp-charging coking assets in construction for RMB 45,692,140. Guangyao shall pay us all the payment agreed in this agreement within 6 months after this agreement becomes effective. If it is not paid off timely, Guangyao will be charged at an annual interest rate of 4.5% for the then unpaid amount after 6 months of the effective date of this agreement, until it is cleared. This assets transfer agreement was not subsequently executed, as a result, we still maintained the rights to the Coking Asset and have provided an impairment reserve in the amount of \$8,400,139.

· On March 25, 2016, we entered into an asset and equity transfer agreement with Pingdingshan Hongfeng Coal Processing and Coking Factory (“Hongfeng”). In accordance with the transfer agreement, we sold our

coking factory, coal related assets and the equity interest of subsidiaries, including assets in Baofeng Coking, Underground Coal Gasification project, 100% of the equity interest of Baofeng Hongchang Coal Co., Ltd. and Baofeng Shuangrui Coal Mining Co., Ltd., 60% of the equity interest of Baofeng Xingsheng Coal Mining Co., Ltd., 100% of the equity interest of Henan Zhonghong Energy Investment Co., Ltd., and 100% of the equity interest of Baofeng Hongrun Coal Chemical Co., Ltd., to Hongfeng for approximately \$2.5 million or RMB 15,843,534.32 and reported an aggregate loss of approximately \$61 million. According to the agreement, Hongfeng will pay us 50% of the selling price within 6 months after this agreement becomes effective and the remaining 50% of the selling price will be paid off after the titles to such assets and equity interests are registered with the appropriate authorities. If any payments due for over 30 days are unpaid, Hongfeng will be charged an interest expense at an annual interest rate of 10% for the then unpaid portion until it is fully paid. This transfer agreement was not subsequently executed, the Company still maintains ownership of all its subsidiaries.

As of June 30, 2016, we have working capital deficit of \$5,564,362. Our cash flow from operating activities during the year ended June 30, 2016 was an inflow of only \$6.59 million and our cash balance was \$40,523 as of June 30, 2016, comparing to our short-term loans of \$5.79 million which will be due in the next 12 months. Our ability to continue as a going concern depends upon our expenditure requirements and repayments.

History and Corporate Structure

We were incorporated in Florida on September 30, 1996, originally under the name “J. B. Financial Services, Inc.” We changed our name to “Ableauctions.com, Inc.” on July 19, 1999.

On December 30, 2009, our shareholders approved a Plan and Agreement of Share Exchange, dated July 17, 2009, with Top Favour under which we agreed to acquire all of the outstanding capital stock of Top Favour in exchange for the issuance of 1,311,795 shares of our common stock to the shareholders of Top Favour (the “Share Exchange”). The Share Exchange was consummated on February 5, 2010.

On March 11, 2010, we completed two private placement financings, pursuant to exemptions under Regulation S and Regulation D, respectively, in which we sold and issued a total of 734,494 shares of common stock, and five-year warrants for the purchase of an additional 378,963 shares of common stock, resulting in aggregate proceeds of \$44 million.

On September 24, 2014, we completed a registered sale of our common stock with two institutional investors under our shelf registration statement on Form S-3 pursuant to a Securities Purchase Agreement executed on September 18, 2014. Gross proceeds from the offering were approximately \$14.3 million in exchange of 281,885 shares of the Company’s common stock.

Effective on July 13, 2015, we changed our name to “Hongli Clean Energy Technologies Corp.”, and we started trading in NASDAQ Capital Market under the aforesaid name and trading symbol of “CETC” on July 28, 2015.

Effective on October 27, 2016, we conducted a reverse stock split of our shares of common stock at a ratio of 1-for-10 shares. As a result of the reverse stock split, our issued and outstanding shares of common stock decreased to approximately 2,396,452 shares, post-split, from approximately 23,960,217 shares, pre-split. No fractional shares were issued as a result of the reverse stock split. Fractional shares outstanding after the reverse stock split were rounded up. The authorized number of shares of our common stock changed from 100,000,000 to 10,000,000 shares.

As a result, the proportion of shares owned by our stockholders relative to the number of shares authorized for issuance did not change.

Top Favour

Top Favour is a holding company incorporated in the British Virgin Islands on July 2, 2008. Top Favour was formed by the Owners (defined below) as a special vehicle for raising capital outside of the PRC. Other than holding 100% of the equity interests in Hongyuan and facilitating loan transactions for Hongli and its subsidiaries, Top Favour has no operations of its own.

Hongyuan

Hongyuan is a limited liability company organized in the PRC with registered capital of \$3 million and is wholly-owned by Top Favour. Hongyuan was approved as a wholly foreign owned enterprise (“WFOE”) by the Henan government on February 26, 2009 and formally organized on March 18, 2009. Other than activities relating to its contractual arrangements with Hongli, Hongyuan has no separate operations of its own.

Hongli

Hongli is a limited liability company organized in the PRC on July 5, 1996, and held by four Chinese nationals (the “Owners”) initially as follows: 83.66% by Mr. Jianhua Lv, our Chairman and Chief Executive Officer, 6.44% by Ms. Xin Zheng, 4.95% by Mr. Wenqi Xu, and 4.95% by Mr. Guoxiang Song. In August 2010, the Pingdingshan government directed Hongli to increase its registered capital from 8,808,000 Renminbi (“RMB”) to RMB 28,080,000 in order to maintain its coal trading license. Accordingly, the Owners contributed the additional registered capital in full in August 2010, although not in proportion to their original ownership percentages: Mr. Lv and Ms. Zheng increased their holdings to 85.40% and 9.19%, respectively, while Mr. Xu and Mr. Song decreased their holdings to 3.99% and 1.42%, respectively. Registration of such additional contribution and change in ownership percentages with Pingdingshan’s Administration for Industry and Commerce (“AIC”) was completed in April 2011.

Currently, Hongli has a branch, six subsidiaries and a joint-venture as follows (each a “Hongli company,” and with Hongli collectively “Hongli Group”):

Branch:

· *Baofeng Coking* was established on May 31, 2002 as a branch of Hongli.

Subsidiaries:

· *Hongchang Coal* is a limited liability company formed in the PRC on July 19, 2007 with registered capital of RMB 3 million. Hongchang Coal is wholly-owned by Hongli and holds the rights to mine Hongchang coal mine. Hongli also holds the rights to mine Shunli coal mine.

· *Hongguang Power* is a limited liability company formed in the PRC on August 1, 2006 with registered capital of RMB 22 million. Hongguang Power is wholly owned by Hongli.

· *Hongrun Coking* is a limited liability company formed in the PRC on May 17, 2011 with registered capital of RMB 30 million. Hongrun Coking is a wholly-owned subsidiary of Hongli.

· *Shuangrui Coal* is a limited liability company formed in the PRC on March 17, 2009 with registered capital of RMB 4,029,960. Hongchang Coal currently holds 100% of the equity interests of Shuangrui Coal. Hongli initially acquired 60% of such interests on May 20, 2011, and when it acquired the remaining 40% on June 20, 2012, Hongli concurrently transferred all 100% of Shuangrui Coal to Hongchang Coal, which transfer has been registered with the

Pingdingshan AIC. Hongli paid the \$4.7 million consideration in September 2015. Shuangrui Coal holds the rights to mine the Shuangrui coal mine. We are in the process of consolidating Shuangrui coal mine under Hongchang Coal.

Xingsheng Coal is a limited liability company formed in the PRC on December 6, 2007 with registered capital of RMB 3,634,600. Hongli currently holds 60% of the equity interests of Xingsheng Coal. Xingsheng Coal holds the rights to mine the Xingsheng coal mine.

Zhonghong is a limited liability company formed in the PRC on December 30, 2010 with registered capital of RMB 10,010,000, which was increased to RMB 20 million on April 14, 2011, and to RMB 51 million on July 12, 2011. *Zhonghong*'s equity interests are presently held on Hongli's behalf and for its benefit by three nominees pursuant to share entrustment agreements, namely, Messrs. Hui Zheng and Jiangong Fan, vice president of operations and a department manager at Hongli, respectively, and an unrelated party who also serves as *Zhonghong*'s general manager. *Zhonghong* holds our interests in Hongyuan CSG, our joint-venture with Henan Coal Seam Gas.

Joint-Venture:

Hongyuan CSG is a joint-venture established in the PRC on April 28, 2011 by *Zhonghong* (49%) and Henan Coal Seam Gas (51%). Hongli's interests in the joint-venture are held by *Zhonghong*.

We also acquired 100% of Baofeng Shunli Coal Co., Ltd. (“Shunli Coal”) on May 20, 2011. On July 4, 2012, Shunli Coal was dissolved, and we are in the process of applying to transfer its mine assets to, and consolidating them under, Hongchang Coal, which we currently expect to complete when the government has a new policy regarding coal mining. Shunli Coal’s mine assets consist of the rights to mine Shunli coal mine.

Contractual Arrangements with Hongli Group and its Owners

Our relationship with Hongli Group and the Owners are governed by a series of contractual arrangements, under which our subsidiary Hongyuan holds and exercises ownership and management rights over Hongli Group. While we do not own any equity interest in Hongli Group, the contractual arrangements are designed to provide us with rights equivalent in all material respects to those we would possess as its sole equity holder, including absolute control rights and the rights to assets, property and income. According to a legal opinion issued by our PRC counsel, the contractual arrangements constitute valid and binding obligations of the parties to such agreements, and are enforceable and valid in accordance with the laws of the PRC.

The contractual arrangements, entered into on March 18, 2009, consist of the following:

Consulting Services Agreement: Hongyuan provides each Hongli company with general consulting services relating to its business management and operations on an exclusive basis. Additionally, Hongyuan owns any intellectual property rights that are developed during the course of providing such services. Each Hongli company pays a quarterly consulting service fee in RMB equal to its net income for such quarter to Hongyuan. This agreement is in effect unless and until terminated by written notice of either party if: (a) the other party causes a material breach of the agreement, provided that if the breach does not relate to a financial obligation, the breaching party has 14 days to cure following the receipt of written notice; (b) the other party becomes bankrupt, insolvent, is the subject of proceedings or arrangements for liquidation or dissolution, ceases to carry on business, or becomes unable to pay its debts as they become due; (c) Hongyuan terminates its operations; (d) a Hongli Group business license or any other approval for its business operations is terminated, cancelled or revoked; or (e) circumstances arise which would materially and adversely affect the performance or the objectives of this agreement. Additionally, Hongyuan may terminate the agreement without cause.

Operating Agreement:* Hongyuan provides guidance and instructions for each Hongli company’s daily operations, financial management and employment issues. In addition, Hongyuan agrees to guarantee the performance of each Hongli company under any agreements or arrangements relating to its business arrangements with any third party. In return, the Owners must designate Hongyuan’s designees as their representatives on each Hongli company’s board of directors, and Hongyuan has the right to appoint senior executives of each Hongli company. Additionally, each Hongli company agrees to pledge its accounts receivable and all of its assets to Hongyuan. Moreover, each Hongli company agrees not to engage in any transactions that could materially affect its assets, liabilities, rights or operations without Hongyuan’s prior consent, including without limitation, incurrence or assumption of any

indebtedness, sale or purchase of any assets or rights, incurrence of any encumbrance on any of its assets or intellectual property rights in favor of a third party or transfer of any agreements relating to its business operation to any third party. The term of this agreement is the maximum period of time permitted by law unless sooner terminated by any other agreements reached by all parties or upon a 30-day written notice from Hongyuan. The term may be extended only upon Hongyuan's written confirmation prior to the expiration of the agreement, with the extended term to be mutually agreed upon by the parties. Under current applicable PRC law, there is no limitation on the maximum term permitted by law for this agreement.

*Equity Pledge Agreement**: The Owners pledged all of their equity interests in Hongli Group to Hongyuan to guarantee each Hongli company's performance of the consulting services agreement. If a Hongli company or the owners breach their respective contractual obligations, Hongyuan, as pledgee, will be entitled to certain rights, including, but not limited to, the right to vote with, control and sell the pledged equity interests. The Owners also agreed that upon occurrence of any event of default, Hongyuan shall be granted an exclusive, irrevocable power of attorney to take actions in the place and stead of the owners to carry out the security provisions of the equity pledge agreement, and take any action and execute any instrument as required by Hongyuan to accomplish the purposes of the agreement. The Owners agreed not to dispose of the pledged equity interests or take any actions that would prejudice Hongyuan's interest. This agreement will expire two years from the fulfillment of Hongli Group's obligations under the consulting services agreement.

*Option Agreement**: The Owners irrevocably granted Hongyuan an exclusive option to purchase, to the extent permitted under PRC law, all or part of their equity interests in Hongli Group at a price equal to their initial registered capital contributions or the minimum amount of consideration permitted under PRC law. Hongyuan has sole discretion to decide when to exercise the option, and whether in part or in full. The term of this agreement is ten years from January 1, 2006 and may be extended prior to its expiration by written agreement of the parties.

*Voting Rights Proxy Agreement**: The Owners irrevocably granted a Hongyuan designee the right to exercise all their voting rights in accordance with PRC laws and each Hongli company's governing charters. This agreement may not be terminated without the unanimous consent of all parties, except that Hongyuan may terminate the proxy agreement with or without cause upon 30-day written notice to the owners.

Re-executed on September 9, 2011, to reflect RMB 20 million of additional registered capital contributed by the *Owners in August 2010, and the resulting change in ownership percentages. We were made a party to the re-executed agreements to acknowledge them.

As a result of the foregoing contractual arrangements, we have the ability to effectively control Hongli Group's daily operations and financial affairs, appoint senior executives and decide on all matters requiring the Owners' approval. While the Owners continue to own 100% of equity interests, they have given us their rights attendant to such ownership through the contractual arrangements. Accordingly, we are considered the primary beneficiary of Hongli Group and each Hongli company is deemed our variable interest entity ("VIE").

However, control based on contractual arrangements may ultimately not be as effective as direct ownership, as we will need to enforce our rights through quasi-judicial proceeding in the event Hongli Group fails to perform its contractual obligations. In the event the outcome of such proceeding is unfavorable to us, we may effectively lose control over Hongli Group. As of July 13, 2017, Mr. Lv held approximately 33% of our issued and outstanding common stock, and 85.40% of the equity interests of Hongli. As such, we believe that our interests remain aligned with the Owners. However, we cannot give assurance that such interests will always be aligned, or that we can effectively control Hongli Group if and when such interests are no longer aligned.

Our Current Corporate Structure

The following diagram illustrates our current corporate structure:

Our Products and Operations

Overview

We are based in Henan Province in the central part of China, known as a coal-rich region. Our current operations are located in West Baofeng County, a part of Pingdingshan Prefecture south of Zhengzhou, the provincial capital. We currently generate only one kind of product—synthetic gas (“syngas”), although we had the capability to generate raw coal, washed coal, “medium” or mid-coal, coal slurries, coke, coke powder, coal tar, crude benzol and electricity before we suspended our coal and coke productions at December 1, 2015.

Coal

We have not conducted coal operations since December 31, 2015. Before December 31, 2015, we sold coal, including washed coal, mid-coal and coal slurries (see “*Coal Washing*” below), and also used washed coal to make coke. We currently control four coal mines (see “*Property, Plant and Equipment*” below). Until June 2010, we largely extracted coal from Hongchang coal mine to meet our needs, although we also engaged in coal trading. As described under “*Coal Mining Moratorium*” below, however, we have been unable to extract coal since September 2011. We had instead been relying on coal purchased elsewhere, including from Shanxi, Shannxi, Henan, Qinghai and Inner Mongolia, to meet our requirements. Our coal purchases for the fiscal years ended June 30, 2016 and 2015 are as follows:

| Fiscal Year | Annual Purchases* (metric tons) |
|-------------|------------------------------------|
| 2016 | 28,724 |
| 2015 | 291,328 |

* Including coal for washing, coking and trading.

Generally, if the coal that we purchase meets coking requirements, we will reserve it for that purpose. Occasionally, however, we sold the coal (also known as coal trading) when market conditions are favorable.

Coal Mining Moratorium

In December 2009, the Henan government issued a directive to consolidate coal mines with annual production capacity below 300,000 metric tons (each a “targeted mine” and collectively the “targeted mines”), spurred by the central government’s decision to consolidate China’s coal industry in order to improve production efficiency and reduce coal mine accidents. In March 2010, the Henan government directed all lower-level governments within the province to begin shutting down all targeted mines, and further designated six state-owned enterprises (“SOEs”) to consolidate the targeted mines. Once shut down, the targeted mines cannot resume operations until they are consolidated and their facilities satisfy certain safety requirements.

In February and April 2010, the Baofeng government and the Pingdingshan government designated Hongli to consolidate targeted mines within the county and municipality, respectively. Because the Henan government’s directive requires that safety responsibility at each targeted mine be borne by a designated SOE, we reached an arrangement with one of them, Henan Coal Seam Gas, to form a joint-venture that would allow us to comply with the

Henan government's directive while maintaining operational control over any targeted mine that we consolidate. Such joint-venture, Hongyuan CSG, was formed in April 2011.

In late June 2010, pursuant to the Henan government's directive, the Pingdingshan government imposed a mining moratorium on all targeted mines within Pingdingshan. Nevertheless, we continued to operate our only mine at that time, Hongchang coal mine, at approximately 50% capacity until September 2011, when we halted operation in order to complete certain engineering and safety upgrades. Operations at our other three mines (Shuangrui, Xingsheng and Shunli) were already halted when we acquired controlling interests in them in May 2011 and have not resumed since.

In August 2011, Henan Coal Seam Gas, as a designated SOE consolidator, determined that Hongchang and Xingsheng coal mines were safe to resume operations and applied with the Henan government to confirm such determination and issue the necessary licenses and permits to resume operations at both mine sites. However, due to an accident in November 2011 at a mine owned by Yima Coal Group, another designated SOE consolidator, the Henan government ordered all targeted mines to undergo further safety inspections and upgrades. We have made approximately \$3.2 million in prepayments for works to increase our mining capacity at Hongchang coal mine to 450,000 metric tons, as well as to upgrade the monitoring system (by installing additional detectors), automatic control system (including power controls and ventilation), and escape system (with additional refuge compartments) at Hongchang and Xingsheng coal mines. Although such works have not commenced, we have submitted the related engineering plans to Henan Coal Seam Gas for its approval and submission to the Henan government. Accordingly, the applications to resume operations at these two mines remain pending as of the date of this Report. As we are also in the process of consolidating Shunli coal mine and Shuangrui coal mine under Hongchang Coal (see "*History and Corporate Structure – Hongli*" above), the application approval for Hongchang coal mine may be subject to additional delay.

Henan Coal Seam Gas has not yet made a determination as to the safety at Shuangrui and Shunli coal mines, and we do not know when such determination will be made, if at all. In addition, our objective in acquiring Shuangrui Coal, Xingsheng Coal and Shunli Coal is their mining rights, and their sellers were required to dispose of all other assets and liabilities before the transfer of equity interests to us is complete, and to assume all rights and obligations to such assets and liabilities until their disposal, which rights and obligations we would disclaim should any such asset or liability remains in the company after the transfer of equity interests to us is complete. The equity interests have been transferred to us, and the assets and liabilities have been disposed as of the date of this Report.

If all four mines can resume operations, it was our original intention to transfer our interests in the mines to, and to operate them through, Hongyuan CSG. Such transfer, if carried out, would have reduced any future revenue we would receive from these mines by 31%, or pro rata to the 49% of the joint-venture that we control. Nevertheless, we believed that such transfer would be in our best interests by reducing any risk of loss from potential future policy changes by the central and provincial governments through the presence and influence of Henan Coal Seam Gas, our joint-venture partner. However, due to the imposition of the provincial-wide mining moratorium since June 2010, and the change of the Company's original plan from developing coal mining operations to producing syngas, the plan to transfer the related operations was halted and we will decide whether to execute the original plan based on the mining moratorium status and syngas business development in the future. As of the date of this filing, our coal related operations have not been transferred to the joint-venture, and Shuangrui Coal and Xingsheng Coal have had no operations since their acquisitions by the Company.

In the beginning of 2016, the Chinese Government announced a series of new policies at controlling production and development of various industries in China, including steel making and the coal and coke industry. In accordance to the series of new policies, including governmental and private companies, for the purpose of economic transformation, since then the Chinese Government has continued to release new coal and coke production capacity targets in response to the goal of reducing coal and coke oversupply. The changes in the policies from the Chinese Government and the macro economic environment has significantly limited the Company's ability to resume its coal mining and coke production operations in the near future.

Our coal revenue continued to suffer from unstable and unpredictable raw coal supply from our coal mines affected by the ongoing mining moratorium. We are unable to anticipate when the moratorium will and or policy will change to allow us to reopen our mining activities. No coal revenues were generated for fiscal years 2016.

Coal Washing

The Baofeng plant (see "Coke" below) closed in July 2014. At the Baofeng plant before it closed, we operated a coal-washing facility that is capable of processing up to 750,000 metric tons of coal per year. Under current Chinese coking industry standards, raw coal with no more than 1% sulfur content is deemed suitable for coking, although other

factors are also considered. In addition to low sulfur content, the industry preference is for lower ash content and volatile matters. While much of the coal from our mines and that we purchase is generally suitable for coking based on these parameters, the coal must nevertheless be washed before it is ready for the coking ovens, in order to reduce ash and sulfur content, and to increase thermal value. We used a water-based jig washing process, which is prevalent in China, and used both underground and recycled water. Sorting machines that can process up to 600 metric tons per hour sort the washed coal according to size. Washed coal is also typically blended with other coal in order to achieve the proper chemical composition and thermal value for coking.

Approximately 1.33 - 1.38 metric tons of raw coal yield 1 metric ton of washed coal. The bulk of the washed coal we produced is intended for our coking needs, although we sell if the pricing is favorable. In addition to washed coal, the coal-washing process produces two byproducts:

“Medium” coal (or “mid-coal”), a PRC coal industry classification, is coal that does not have sufficient thermal value for coking, and is mixed with raw coal and even coal slurries, then sold for electricity generation, and domestic and industrial heating applications.

Coal slurries (or “coal slime”) are the castoffs and debris from the washing process. Coal slurries can be used as a fuel with low thermal value, and are sold “as is” or mixed with mid-coal to produce a blended mixture.

Our washed coal productions were closed in December 2015 due to stricter environmental requirements from the government, a decline in selling prices and a decline in demand for coal.

Our annual production volumes of washed coal, mid-coal and coal slurries for the fiscal years ended June 30, 2016 and 2015 are as follows:

| Fiscal Year | Annual Production (metric tons) | | |
|----------------|------------------------------------|--------------|-------------------|
| | Washed Coal | Mid Coal* | Coal Slurries* |
| 2016 | - | - | - |
| 2015 | 102,776 | 38,382 | 3,674 |

* Estimated based on amount of raw coal used.

Coke

Coke is a hardened, solid carbonaceous residue derived from low-ash, low-sulfur bituminous coal from which the volatile constituents are driven off by baking in an oven without oxygen at high temperatures so that the fixed carbon and residual ash are fused together. Volatile constituents of the coal include water, coal-gas, and coal-tar.

We suspended our coke productions at December 1, 2015. Before then, we produced metallurgical coke, which is primarily used for steel manufacturing. China has exacting national standards for coke, based upon a variety of metrics, including most importantly, ash content, volatilization, caking qualities, sulfur content, mechanical strength and abrasive resistance. Typically, metallurgical coke must have more than 80% fixed carbon, less than 15% ash content, less than 0.8% sulfur content and less than 1.9% volatile matter. Our metallurgical coke is typically 85% fixed carbon, less than 12% ash, less than 1.9% volatile matter and less than 0.7% sulfur.

According to national standards, metallurgical coke is classified into three grades – Grade I, Grade II and Grade III, with Grade I being the highest quality. Generally, our customers do not have specific content requirements, but we may make certain adjustments, such as to moisture content, upon request. The amount of each grade of coke that we produce is based on market demands, although historically our customers have mostly required Grade II coke which has higher profit margin than other types of coke. For the fiscal years ended June 30, 2014 and 2015, we only produced Grade II coke.

We currently have two plants: the Baofeng plant, which we own, and the Hongfeng plant, which we have leased from Pingdingshan Hongfeng Coal Processing and Coking, Ltd. since April 2013. At the Baofeng plant, we produced coke from a series of three WG-86 Type coke ovens lined up in a row with an annual capacity of 250,000 metric tons. Starting in July 2014, the Baofeng plant has been temporarily closed as its old facilities cannot comply with the new coking industry entry standards of the country. It is now pending for upgrade in order to better assist the UCG project development in the future. The Hongfeng plant has an annual capacity of 200,000 metric tons and is approximately 3 miles from the Baofeng plant. We commenced production in August 2013. We believe that the skills we gain from operating its ZN-43 type coke ovens will be invaluable for operating our 900,000 metric ton facility still under construction (see “*New Coking Facility*” below).

After being processed at our coal-washing facility, coal is sent to a coal blending room (either the Baofeng plant, which has been temporarily closed since July 2014, or the Hongfeng plant), where it is crushed and blended to achieve an optimal coking mixture. Samples are taken from the coal blend and tested for moisture, chemical composition and other properties. The crushed and blended coal is next tamped, or packed, prior to being transported by conveyor to a coal bin to be fed into the waiting oven below. This tamping process allows the use of lower quality washed coal without affecting the quality of the coke produced. After processing through temperature-controlled ovens at temperature of 1,200° C (2,192° F), hot coke is pushed out of the oven chamber onto a waiting coke cart, transported to an adjacent quench tower where it is cooled with water spray, and hauled to a platform area adjacent to our private rail line to be air-dried. Coke samples are taken at several stages during the process and analyzed in our testing facility, and data is recorded daily and kept by technicians. After drying, the coke is sorted according to size to meet customer requirements.

Our coking productions were closed in December 2015 due to stricter environmental requirements from the government, a decline in selling prices and a decline in demand for coke.

For the fiscal years ended June 30, 2016 and 2015, we produced the following volumes of metallurgical coke:

| Fiscal Year | Annual Production (metric tons) |
|-------------|------------------------------------|
| 2016 | 65,090 |
| 2015 | 176,734 |

Since the mining moratorium and the cessation of our mining operations, we had largely relied on purchased coal to make coke.

Coke Emissions Recycling

In the coke oven, coal's volatile contents, including water and coal tar, are driven off in gaseous forms, which we capture and recycle. We pipe coal gas into a cooling tower to separate coal tar by condensation, which we sold as a fuel byproduct (see "*Coal Byproducts*" below). We burned the remaining purified coal gas to generate steam that drives steam-powered turbines to produce electricity (see "*Electricity Generation*" below).

Coking Byproducts

Coal tar is an ingredient of coal tar pitch used in the aluminum industry, and can be further refined to create chemicals and additives such as fine phenol, fine naphthalene and modified pitch that can be used as raw material in making concrete sealant, wood treatment compounds, agricultural pesticides and other chemical products.

Our annual production volumes of coal tar for the years ended June 30, 2016 and 2015 are as follows:

| Fiscal Year | Annual Production (metric tons) |
|-------------|------------------------------------|
|-------------|------------------------------------|

| | |
|------|-------|
| 2016 | - |
| 2015 | 6,909 |

Both the Baofeng and Hongfeng plants produced sulfur and ammonia sulfate, but only the Hongfeng plant produced other byproducts such as crude benzol, benzene, sulfur-based chemicals and methanol. Starting in July 2014, the Baofeng plant has been temporarily closed as its old facilities cannot comply with China's new coking industry entry standards. It is now pending for upgrade in order to better assist the UCG project development in the future.

New Coking Facility

On March 3, 2010, we commenced construction of a new state-of-the-art coking plant on a 460,000 square meter site adjacent to the Baofeng plant. As of the date of this Report, we have completed construction of the shallow foundation, an underground workshop and the furnace and chimney rack, and are in the process of installing the coal preparation, cooling, recycling, and auxiliary systems, as well as framing the coal blending structure and coal yard. Originally anticipated to be completed at the end of December 2011, we have halted construction in light of ongoing weak demand for coke. If the coke market improves and stabilizes and we have resources to do so, we will evaluate restarting construction.

When completed as designed, this new plant is expected to have an estimated coke-producing capacity of up to 900,000 metric tons per year, as well as the ability to generate power, distill chemicals such as crude benzol, sulfur and ammonium sulfate from the coking process and produce purified coal gas. Our plans to provide the coal gas as a fuel source to local residents through the state-owned gas grid have received approval from the authorities of Daying County, and we currently plan to offer the coal gas at a price per thermal equivalent unit that is estimated to be 20% less than the current price of liquid natural gas, a competing alternative. Hongrun Coking will operate the new plant.

Electricity Generation

As Hongguang Power mainly uses the gas produced during coking from Baofeng plant to generate electricity, it has been temporarily closed when Baofeng plant closed in July 2014. There was no electricity generated for the fiscal year ended June 30, 2016 and for the fiscal year ended June 30, 2015. We will resume our operations in the future at Hongguang Power to generate electricity to better assist the UCG project.

We had no electricity generated for the years ended June 30, 2016 and 2015.

Synthetic Gas

New Synthetic Gas Facility

In May 2014, we commenced plans to further extend our coal and coke operations into the clean-burning synthetic gas field. In July 2014, we started an investment plan of approximately \$7.8 million or RMB 48 million to build a coke gasification facility for the conversion of coke into a clean-burning syngas. The facility, termed our “Stage I facility,” was completed at the end of September 2014 and commenced its production in October 2014. The Stage I facility has a designed annual capacity of 219,000,000 cubic meters of syngas or 25,000 cubic meters of syngas per hour. In November 2014, with one month’s operating experience at running the Stage I facility, we conducted a technique upgrade on the Stage I facility to increase the designed capacity of the facility (a “Stage II facility”). The upgrade was fully completed in July 2015. With the completion of the technique upgrade, the Stage II facility’s designed annual coke gasification capacity was expanded to 438,000,000 cubic meters of syngas or 50,000 cubic meters of syngas per hour.

On August 28, 2014, we entered into a cooperative agreement with the North China Institute of Science and Technology regarding underground coal gasification technique (“UCG”) development to refine and implement advanced techniques to convert our coal into syngas. Our ultimate target is to build a UCG facility with an annual production capacity of 7,708,800,000 cubic meters of syngas or 880,000 cubic meters of syngas per hour in all four of our coal mines. The UCG project was approved by the Science and Technology Bureau of Baofeng County as a local Scientific and Technological Practical Project, and it was granted the privilege to refine the coal under Baofeng Coking Factory, which may have coal materials of approximately 216,200 tons shown on our primarily test, as a trial project for UCG technique development. We entered into a construction agreement on June 16, 2015 to build a UCG facility and commenced the construction of the trial project of the Scientific and Technological Practical Project at the end of June 2015. This UCG trial project is under the joint supervision of the Science and Technology Bureau of Baofeng County and North China Institute of Science and Technology (“Supervisors”) and requires further tests and approval from the

Supervisors upon our completion of construction and equipment installation. Since commencement through June 30, 2016, we had invested an aggregate of \$30,070,699 (RMB 199,000,000) in the construction of this UCG trial project. The recorded net amount is \$18,945,020 due to impairment reserve. This UCG trial project is divided into several stages and each stage requires a periodical acceptance test conducted by the Supervisors. The first stage of the construction was completed in July 2015 and is in the process of the Supervisors' examination. The basis of the UCG trial project is consolidation of the coal mines in Pingdingshan city. Because the personnel change of the local government has postponed the consolidation process, this UCG trial project has been halted. At this point, we do not know when the periodical acceptance test will be finished. After the Supervisors provide their approval we would be able to proceed to our next stage of project development. We also do not know when the construction of this trial project will be completed. It is estimated to cost up to \$5 million. Once the construction is completed, it requires another 6 months of preliminary operations for final testing which will be monitored by the Supervisors. With the final approval from the Supervisors, we will be able to implement our UCG techniques in our coal mines.

Syngas is a clean energy alternative which consists primarily of hydrogen and carbon monoxide. Syngas is usually a product of gasification and the main application is electrical generation. It can also be used as a fuel of internal combustion engines or used in the Fischer-Tropsch process to produce diesel or converted into methane, methanol and dimethyl ether in catalytic processes.

Sales and Marketing

We enter into non-binding annual letters of intent that set forth current year supply quantities, suggested pricing, and monthly delivery schedules with our customers for both coal and coke products at the beginning of each calendar year. The terms of the letters of intent are usually negotiated during the Annual National Coal Trading Convention organized by the China Coal Transport and Distribution Association. A significant portion of our sales are made through attendance at this convention. Changes in delivery quantity and pricing, which is based on open market pricing at the time of delivery, must be documented in a final written contract on a 30-day advance notice submitted by the party making the change and accepted by the other party. All of our current customers are generally required to make payment upon delivery of each shipment. In pricing our products, we consider factors such as the prices offered by competitors, the quality and grade of the product, the volume in national and regional coal inventory build-up and forecasted future trends for coal and coke prices. The remaining portion of our sales is derived from purchase orders placed by customers throughout the year when they require additional coal and coke products.

We have a flexible credit policy, and adjust credit terms for different types of customers. Depending on the customer, we may allow open accounts, or require acceptance bills or cash on delivery. We consider the creditworthiness and the requested credit amount of each customer when determining the appropriate payment arrangements and credit terms, which generally do not exceed a period over 90 days. We evaluate the creditworthiness of potential new customers before entering into sales contracts and reassesses customer creditworthiness on an annual basis. We require immediate settlement of accounts upon delivery for customers without an established history.

Generally, our selling prices are driven by a number of factors, including the particular composition and quality of the coal or coke we sell, their prevailing market prices locally and throughout China, as well as in the global marketplace, timing of sales, delivery terms, and our relationships with our customers and our negotiations of their purchase orders. The selling prices of all coke products and coal products decreased over fiscal years 2016 and 2015 resulting from the oversupply of coke and coal products through the whole year of 2016 in the market.

Coke Sales

Coke sales for the last two fiscal years in volume, dollar amount and as a percentage of our total revenue, and the weighted average selling price per metric ton for each fiscal year, are as follows:

| Coke Sales | | | | Weighted |
|-------------|-------------------------------|-------------------|--------------|--|
| Fiscal Year | Annual Sales (metric tons) | Annual Sales (\$) | % of Revenue | Average Sale Price Per Metric Ton (\$) |
| 2016 | 28,616 | \$ 2,653,727 | 14 | % \$ 93 |
| 2015 | 152,152 | \$ 25,902,868 | 57 | % \$ 170 |

The coke revenues decreased 87.16% resulting from a 75.81% decrease in the coke quantity and a 31.28% decrease in the coke average selling price. Due to demand structure and the price of the coke products, no coke powder was produced and sold in fiscal year 2016.

Because the coke market demand was still weak and we used coke to produce our new clean-burning syngas, our revenues from coke products decreased in fiscal year 2016.

Coal Tar Sales

Coal tar sales for the last two completed fiscal years in volume, dollar amount and as a percentage of our total revenue, and the weighted average selling price per metric ton for each fiscal year, are as follows:

| Fiscal Year | Coal Tar Sales | | | Weighted Average Price Per Metric Ton (\$) |
|-------------|-------------------------------|-------------------|--------------|---|
| | Annual Sales (metric tons) | Annual Sales (\$) | % of Revenue | |
| 2016 | 2,624 | \$ 578,270 | 3 | % \$ 220 |
| 2015 | 6,909 | \$ 1,818,648 | 4 | % \$ 263 |

Our byproduct revenues from coal tar decreased 68.2% result from a 62.02% decrease in coal tar quantity and a 16.22% decrease from the coke tar average selling price, and our revenues from crude benzol decreased by 76.49% resulting from a 61.74% decrease in crude benzol quantities and decrease by a 38.60% decrease in the crude benzol average selling price.

Raw Coal Sales

Our coal revenue continued to suffer from unstable and unpredictable raw coal supply from our coal mines affected by the ongoing mining moratorium. We are unable to anticipate when the moratorium or policy will change to allow us to reopen our mining activities. We had no raw coal revenues for fiscal years 2016 and 2015.

Washed Coal Sales

Our washed coal productions were closed in December 2015 due to stricter environmental requirements from the government, a decline in selling prices and a decline in demand for coal. Washed coal sales for the last two fiscal years in volume, dollar amount and as a percentage of our total revenue, and the weighted average selling price per metric ton for each fiscal year, are as follows:

Washed Coal Sales

| Fiscal Year | Annual Sales (metric tons) | Annual Sales (\$) | % of Revenue | Weighted Average Sale Price Per Metric Ton (\$) |
|-------------|-------------------------------|-------------------|--------------|--|
| 2016 | - | - | - | N/A |
| 2015 | 17,469 | \$ 2,765,054 | 6 | % \$ 158 |

We purchase raw coal from third parties and wash coal for our coking processing. In response to the higher price of raw coal used to make washed coal, we have adapted our coal washing process to increase washed coal yield. Doing so has also resulted in less coal slurries but more mid-coal being produced, which when combined with the effect of selling price changes, resulted in the revenue fluctuations for both mid-coal and coal slurries.

Syngas Sales

Syngas sales for the last two fiscal years in volume, dollar amount and as a percentage of our total revenue, and the weighted average selling price per metric ton for each fiscal year, are as follows:

| Fiscal Year | Annual Sales (metric tons) | Annual Sales (\$) | % of Revenue | Weighted Average Sale Price Per Metric Ton (\$) |
|-------------|-------------------------------|-------------------|--------------|--|
| 2016 | 159,414,171 | \$ 15,256,476 | 80 | % \$ 0.10 |
| 2015 | 124,104,744 | \$ 12,443,527 | 27 | % \$ 0.10 |

Our syngas operation was launched in October 2014. Our revenues from syngas have increased 22.61% in 2016 compared to last year. All sales of syngas were delivered by the pipeline and all syngas was delivered as it was generated in our conversion ovens. We believe that revenues from syngas will continue to increase along with the improvement of our production techniques and the expansion of the production capacity.

Customers

We sell our products only in China. The following customers each accounted for 10% or more of our total revenue for fiscal 2016:

| Customer | Sales to Customer (\$) | Sales to Customer as a % of Revenue | |
|-----------------------------------|------------------------------|---|---|
| HuJian Ceramics | \$15,163,304 | 68.08 | % |
| Wuhan Railway Zhongli GroupHuJian | \$2,503,468 | 11.29 | % |

The largest customer of each principal product for fiscal 2016 is as follows:

| Customer | Product | % of Product Bought by Customer | |
|-----------------------------|---------|---|---|
| Wuhan Railway Zhongli Group | Coke | 57.87 | % |
| HuJian Ceramics | Syngas | 85.55 | % |

None of these customers is related to or affiliated with us. Our sales personnel conduct routine visits to our customers. We have long-standing relationships with our customers, and management believes that our relationships with them are stable.

Transportation and Distribution

We own and operate a private rail track of 4.5 kilometers in length that connects the Baofeng plant to the national railway system at both the East Pingdingshan Railway Station and the Baofeng Railway Station. Industrial loaders load coal and coke from our platform onto railcars to be transported to customers primarily in central and southeastern China in the provinces of Henan, Hubei, Hunan and Fujian. Our private railway affords us some measures of control over transportation cost and delivery execution. See also “*Property, Plant and Equipment – Railway Assets*” below.

We also trucked coke from the Hongfeng plant (which is not directly connected by rail) to our platform for loading. Customers can also arrange for trucks to take delivery from both plants.

At the time of this filing, we have a gas pipeline network that extends 10 kilometers from our existing syngas facilities at the Hongfeng plant. Almost 80% of the pipelines came with the Hongfeng plant when we leased it, while 20% were built by us. All our customers in need of syngas have their own pipeline. We can connect our pipeline with our customers’ own pipeline to deliver syngas.

Competitors

We compete primarily with coal and coke producers in the central, eastern and southern regions of China. Coke competitors range from Shanxi Coking Co., Ltd., a national coke producer, to local operations like Hongyue Coke Factory, Dongxin Coke Factory and Hongjiang Coke Factory. We also compete with China Pingmei Shenma Group (“China Pingmei”), a Pingdingshan-based state-owned coke and coal producer with a similar product-mix as us. China Pingmei is also the largest regional coal producer and one of Henan’s six SOE consolidators, all of whom are our competitors in the coal market. Competitive factors include geographic location, quality (i.e. thermal value, ash and sulfur content, washing and processing, and other characteristics), and reliability of delivery. The mining moratorium has also created a competitive advantage for the six SOE consolidators, as their mines are the only ones currently operating in Henan.

Suppliers

We purchase from various suppliers within China. The following supplier accounted for 10% or more our total purchases for fiscal 2016:

| Supplier | Materials Supplied | Amount of Purchase (\$) | % of Total Purchases |
|--|--------------------|-------------------------|----------------------|
| Henan Shenhua International Trade Ltd. | Washed Coal | 957,876 | 15.8 % |

This supplier is not related to or affiliated with us.

As with our coke and coal sales, we meet our washed coal needs by entering into non-binding annual letters of intent with suppliers that set forth supply quantities, proposed pricing and monthly delivery schedules at the beginning of the year. We generally make payment upon each delivery throughout the year, subject to changes in delivery quantity and pricing, which is based on the open market price of metallurgical coal at the time of delivery and agreed to by the parties.

We believe that we have established stable cooperative relationships with our suppliers. In light of the mining moratorium, we have been sourcing coal from third parties, both inside and outside Henan. During the 2016 and 2015 fiscal year, about 19% and 18%, respectively, of our coal purchases were from outside Henan, with the remaining from SOEs in Henan whose mining operations have not been affected by the ongoing mining moratorium and

consolidation.

Our other principal raw materials include water and electricity. The Baofeng plant gets its water without charge in the form of treated underground water from the operator of the nearby Hangzhuang coal mines, and its electricity from our own power stations (see “*Electricity Generation*” above). Starting in July 2014, the Baofeng plant has been temporarily closed as its old facilities cannot comply with the new coking industry entry standards of the country. It is now pending for upgrade in order to better assist the UCG project development in the future. The Hongfeng plant, on the other hand, buys water on the market and electricity from a local state-owned utility. We also require wood and steel for our operations, and source these materials from nearby suppliers on a per purchase order basis. These materials are readily available and there is no shortage of suppliers to choose from.

Employees

The following table sets forth the number of our employees for each of our areas of operations and as a percentage of our total workforce as of June 30, 2016:

| | Number of Employees | % of Employees | |
|---------------------------------------|------------------------|-------------------|---|
| Syngas-related operations | 15 | 23 | % |
| Sales and marketing | 4 | 6 | % |
| Projects, research and development | 20 | 30 | % |
| Administrative (including management) | 26 | 41 | % |
| TOTAL | 65 | 100 | % |

Our Hongfeng plant operates year round in three shifts of eight hours per day. Although mining operations are currently shut down, we have staff at the mine sites for necessary maintenance and repairs during the moratorium. Once our coal mines can resume full operations, we anticipate operating in three shifts of eight hours per day. In compliance with the *Employment Contract Law of PRC*, we have written contracts with all of our employees. We consider our relationship with our employees to be good.

Research and Development

On June 18, 2013, the Pingdingshan Municipal Science and Technology Bureau issued us a “Certificate of Achievement” in connection with advances that we made in coke sintering. Sintering is the process of bonding small particles with heat that does not reach the melting point of such particles. We developed and completed initial testing of a new sintering fuel in November 2012, and commenced trial production in December 2012. After preliminary testing followed by a full evaluation, experts at Henan Province Science and Technology Bureau determined that our sintering fuel, when compared to conventional sintering fuel, can reduce dust and sulfur dioxide emissions at various stages of steel production. In connection with our Certificate of Achievement, we are also approved to commercially produce our sintering fuel, although we have not done so as of the date of this Report.

We are currently working with the Chinese Academy of Agricultural Sciences to evaluate the economic feasibility of extracting humic acid from mid-coal and coal slurries.

On August 28, 2014, we entered into a cooperative agreement with the North China Institute of Science and Technology regarding underground coal gasification technique (“UCG”) development to refine and implement advanced techniques to convert our coal into syngas. Our ultimate target is to build a UCG facility with an annual production capacity of 7,708,800,000 cubic meters of syngas or 880,000 cubic meters of syngas per hour in all four of our coal mines. The UCG project was approved by the Science and Technology Bureau of Baofeng County as a local Scientific and Technological Practical Project, and it was granted the privilege to refine the coal under Baofeng Coking Factory, which may have coal materials of approximately 216,200 tons shown on our primarily test, as a trial project for UCG technique development. We entered into a construction agreement on June 16, 2015 to build a UCG facility and commenced the construction of the trial project of the Scientific and Technological Practical Project at the end of June 2015. This UCG trial project is under the joint supervision of the Science and Technology Bureau of Baofeng County and North China Institute of Science and Technology (“Supervisors”) and requires further tests and approval from the Supervisors upon our completion of construction and equipment installation. As of June 30, 2016, we had invested \$30,070,699 (RMB 199,000,000) in the construction of this UCG trial project. The recorded net amount is \$18,945,020 due to impairment reserve. This UCG trial project is divided into several stages and each stage requires a periodical acceptance test conducted by the Supervisors. The first stage of the construction was completed in July 2015 and is in the process of the Supervisors’ examination. The basis of the UCG trial project is consolidation of the coal mines in Pingdingshan city. Because the personnel change of the local government has postponed the consolidation process, this UCG trial project has been halted. At this point, we do not know when the periodical acceptance test will be finished. After the Supervisors provide their approval we would be able to proceed to our next stage of project development. We also do not know when the construction of this trial project will be completed. It is estimated to cost up to \$5 million. Once the construction is completed, it requires another 6 months of preliminary operations for final testing which will be monitored by the Supervisors. With the final approval from the Supervisors, we will be able to implement our UCG techniques in our coal mines.

Intellectual Property

We have no patents, trademarks, licenses, franchises, or royalty arrangements.

Relevant PRC Regulations

We operate in an industry that is highly regulated by local, provincial and central government authorities in the PRC. Applicable regulations include those relating to safety, production, environmental, energy use and labor. While it is not practicable to summarize all applicable laws, the following is a list of names of significant laws and regulations that apply to our business:

Laws and regulations concerning safety of coal mines:

- Law of the People's Republic of China on the Coal Industry

- Regulation on Work Safety Licenses
- Regulations on Administration of Village's and County's Coal Mines
- Law of Mine Safety
- Production Safety Law, which applies to production activities in general
- Law of the Coal Industry
- Regulations on Coal Mine Safety Supervision and Inspection
- Regulations on Coal Mine Explosives Control
- Special Provisions for the Prevention of Coal Mine Incidents
- Requirements for Basic Production Conditions for Coal Mines
- Penalties for Coal Mine Safety Violations
- Penalties for Production Safety Violations

Laws and regulations concerning environmental protection and energy conservation:

- Law of the Prevention and Control of Solid Waste Environmental Pollution, which applies to entities whose production activities may generate pollutive solid waste
- Law of the Prevention and Control of Atmospheric Pollution, which set restrictions in coal burning and emissions that cause air pollution
- Mineral Resources Law, which regulates the extraction of mineral resources including coal

- Law Regarding the Prevention and Control of Water Pollution, which regulates pollution of underground water caused by mining activities
- Land Administration Law, which restricts mining activities on agricultural land
- Law of Prevention and Control of Radioactive Pollution, which regulates and prohibits the release of radioactive pollution caused by certain mining activities
- Laws of Water and Soil Conservation, which regulates mining activities with the aim of preventing soil erosion
- Environmental Protection Law, which contains certain general provisions that apply to the operation of coal mines

Laws and regulations concerning labor:

- Labor Law, which protects workers, and contains provisions that apply to a broad range of industries including the mining industry
- Labor Contract Law of the People's Republic of China and its implementation, which protect workers, and contains laws that apply to a broad range of industries including the mining industry

Environmental Protection Measures

We incorporate measures to reduce the environmental impact of our operations. Our large-sized furnace reduces the frequency of coal loading and trundling, thereby reducing the amount of dust and soot that is generated. We capture coal gas emitted during the coking process to generate electricity which we use in our operations. We also recycle water by treating the water that is used for coal washing to remove phenol and other contaminants, and then using this water in the coal washing operation. We also use recycled water, in the form of treated underground water, to quench coke and for our power stations, which is provided without cost by the nearby Hanzhuang coal mines, which mining rights are owned and operated by unrelated third parties. Additionally, we use sound insulation to reduce noise pollution, and we plant vegetation throughout our plant to help mitigate the environmental impact of our operations. Syngas, composed primarily of hydrogen and carbon monoxide, is a clean-burning fuel being increasingly utilized as a clean-energy alternative to burning coal. Our coke gasification projects use fixed-bed pure oxygen with a steam consecutive generation technique which causes no waste gas to be emitted. For our UCG project, we have designed the project to decrease the amount of hydrogen sulfide, the main pollutant in the waste gas, by almost 60%.

Safety

Under PRC law, companies with mining operations are required to report violations or mining incidents and casualties to the government authorities. Since inception, except for ordinary and minor injuries, we have suffered no major accidents and no casualties in connection with our mining operations, and have not suffered any reportable incident. In addition, mining companies are subject to random and periodic safety inspections by government mine regulators. Since inception, we have not been found to be in material violation of any mining regulations. As we have no record of violations or mining incidents, management considers our safety record to be excellent. See also “*Our Products and Operations – Coal – Coal Mining Moratorium*” above.

Property, Plant and Equipment

The location of Pingdingshan, where we are based, is illustrated below:

The locations of our executive office, current coking plant and coal mines, are all in and around Pingdingshan, and are illustrated below:

20

Coal Mines and Production Facilities

The description below is based on operations prior to the mining moratorium (see “*Our Products and Operations – Coal – Coal Mining Moratorium*” above):

All four coal mines that we currently control are located at Baofeng County in the central part of Henan Province and are in close proximity to one another as well as to roadways. All are underground mines, and the “room-and-pillar” method is used to extract coal. Under such method, a coal stratum is divided into horizontal planes and the coal is removed from each plane while leaving “pillars” of un-mined materials as supports, working from the uppermost plane down. Each plane is further divided into grids to determine the optimal pillar placements. Drilling and blasting techniques are used to extract the coal.

Raw coal would be loaded and transported by a chain conveyor into crates which are carried out to the surface by an electrical winch. Each crate carries approximately 2.5 metric tons, and approximately 400 crates would be carried to the surface during each 8-hour mining shift. Rock material is used for floor ballast with the excess sent to the surface for disposal. Air compressors would provide for underground air tool use. Electrical power comes from our own power stations as well as the state grid, and supplied down mineshafts through a double-circuit cable designed to mitigate and circumvent potential power disruptions.

Normal water inflow into the mines would be controlled by a system of ditches, sumps, pumps and drainpipes installed throughout the mine tunnels. Each mine’s ventilation system includes an exhaustive fan on the surface of the main incline. Auxiliary fans would be used as needed.

The principal pieces of equipment used in our mining operations, including safety system, underground transportation system and loading system, are manufactured in the PRC, and they generally have an estimated useful life of 15 years. Once the mining moratorium is lifted and we are able to resume mini operations, we currently estimate the total annual operating costs for the four coal mines to be approximately \$45 million, or \$50 per metric ton of coal produced, based on an average output of 900,000 metric tons per year in the aggregate.

The extracted coal would be trucked to the Baofeng plant (approximately 1.5 kilometers from Hongchang coal mine) for washing and sorting. Samples would be taken prior to and after washing to analyze and determine coking suitability based primarily on moisture, ash, sulfur and volatile contents.

We originally intended to transfer all of our coal mining operations to Hongyuan CSG. However, due to the imposition of the provincial-wide mining moratorium beginning in June 2010, and the change of the Company's original plan from developing coal mining operations to producing syngas, such transfers have not been carried out as of the date of this Report.

Hongchang Coal Mine

Hongchang coal mine originally consisted of four underground mines: Yongshun mine, Liangshuiquan mine, Zhaoxi secondary mine and Zhaozhuang Tanglishu mine. These mines were positioned adjacent to one another, and although once owned and operated by different parties, these mines made use of common passageways and mine shafts. In June 2005 we acquired Yongshun mine (built in 1996) and Zhaoxi secondary mine (built in 1988) from Quinmin Chen. Also in June 2005, we acquired Liangshuiquan mine (built in 1984) from Minjie Li. In April 2005 we acquired Zhaozhuang Tanglishu mine (built in 1984) from Liuqing He and Jiti Li. We assumed the ongoing mining operations, and initiated the consolidation, of these mines, which consolidation process was completed in 2006. Since acquisition in 2005, we have extracted a total of 709,202 metric tons of coal from Hongchang coal mine, and prior to such time, its predecessor owners extracted a total of 345,000 metric tons. Coal extracted from Hongchang coal mine consists of bituminous coal, and based on historical mining activities, approximately 75% of the coal extracted typically possesses properties that meet the requirements for coking (metallurgical) coal.

Hongchang coal mine is currently not operational (see "*Our Products and Operations – Coal – Coal Mining Moratorium*" above).

Shuangrui Coal Mine

Shuangrui coal mine originally consisted of five underground mines: Zhaozhuang mine (built in 1970), Longsheng mine (built in 1995), New Zhaozhuang mine (built in 2000), Jinpo mine (built in 1999) and West Zhaozhuang mine (built in 1998). The first on-site geological survey for mining purpose of these mines was conducted in 1950s, with several subsequent surveys carried out from 1960s to 2001. Hongchang Coal currently holds 100% of the mine's operator, Shuangrui Coal (see "*History and Corporate Structure – Hongli*" above). Coal extracted from Shuangrui coal mine consists of bituminous coal, and based on historical mining activities, approximately 75% of the coal extracted typically possesses properties that meet the requirements for coking (metallurgical) coal.

Shuangrui coal mine is currently not operational (see "*Our Products and Operations – Coal – Coal Mining Moratorium*" above). We also plan to dissolve Shuangrui Coal and consolidate its coal mine under Hongchang Coal (see "*History and Corporate Structure – Hongli*" above). We are in the process of consolidating Shuangrui coal mine under Hongchang Coal.

Xingsheng Coal Mine

Xingsheng coal mine originally consisted of No. 2 Qingnian mine (operation started in 2000) and No. 3 Shuangyushan mine (operation started in 1998). The first on-site geological survey for mining purpose of these mines was conducted in 1958. The coal extracted from Xingsheng coal mine is bituminous coal which is suitable for coke production. In August 2010, we entered into an agreement to acquire 60% of the mine's operator, Xingsheng Coal, and the registration for the transfer of such equity interests to Hongli was completed on May 20, 2011. Coal extracted from Xingsheng coal mine consists of bituminous coal, and based on historical mining activities, approximately 75% of the coal extracted typically possesses properties that meet the requirements for coking (metallurgical) coal.

Xingsheng coal mine is currently not operational (see “*Our Products and Operations – Coal – Coal Mining Moratorium*” above).

Shunli Coal Mine

Shunli coal mine originally consisted of Dongfanghong mine (built in 1995) and Zhenxing mine (built in 1998). The first on-site geological survey for mining purpose of these mines was conducted in 1950s. In May 2011, we entered into an agreement to acquire 100% of the mine’s operator, Shunli Coal, and the registration for the transfer of such equity interests to Hongchang was completed on May 20, 2011. Coal extracted from Shunli coal mine consists of bituminous coal, and based on historical mining activities, approximately 75% of the coal extracted typically possesses properties that meet the requirements for coking (metallurgical) coal.

Shunli coal mine is currently not operational (see “*Our Products and Operations – Coal – Coal Mining Moratorium*” above). We are also in the process of consolidating Shunli coal mine under Hongchang Coal (see “*History and Corporate Structure – Hongli*” above). Once consolidation is completed, Shunli coal mine will become part of Hongchang coal mine.

Baofeng Coking Factory Coal Mine

As our UCG project has been approved by the Science and Technology Bureau of Baofeng County as a local Scientific and Technological Practical Project, Baofeng County National Land Resource Administrative Bureau granted us the right to refine the coal mine under Baofeng Coking Factory, which may contain coal materials of approximately 216,200 tons, specifically for our UCG trial project development. This UCG trial project is divided into several stages and each stage requires a periodical acceptance test conducted by the Supervisors. The first stage of the construction was completed in July 2015 and is in the process of the Supervisors’ examination. The basis of the UCG trial project is consolidation of the coal mines in Pingdingshan city. Because the personnel change of the local government has postponed the consolidation process, this UCG trial project has been halted. At this point, we do not know when the periodical acceptance test will be finished. After the Supervisors provide their approval we would be able to proceed to our next stage of project development. We also do not know when the construction of this trial project will be completed. It is estimated to cost up to \$5 million. Once the construction is completed, it requires another 6 months of preliminary operations for final testing which will be monitored by the Supervisors. With the final approval from the Supervisors, we will be able to implement our UCG techniques in our coal mines.

Additional information regarding these mines is listed below:

| | Hongchang Mine | (6) Shuangrui Mine | (7) Xingsheng Mine | (8) Shunli Mine | (9) |
|---|---|---|---|---|-----|
| Background data: | | | | | |
| Commencement of construction | 1984 | 1970 | 1970 | 1995 | |
| Commencement of commercial production | 1987 | 1970 | 1998 | 1998 | |
| Area that may contain coal material (<i>square kilometers</i>) | 0.65 | 0.47 | 0.19 | 0.08 | |
| Reserve data:(1) | | | | | |
| Total in-place proven and probable reserves (<i>metric tons</i>) (2) | Pending data from professional evaluation | Pending data from professional evaluation | Pending data from professional evaluation | Pending data from professional evaluation | |
| Recoverable reserves (<i>metric tons</i>) (3) | Pending data from professional evaluation | Pending data from professional evaluation | Pending data from professional evaluation | Pending data from professional evaluation | |
| Coal washing recovery rate (%) (4) | Pending data from professional evaluation | Pending data from professional evaluation | Pending data from professional evaluation | Pending data from professional evaluation | |
| Depth of mining (<i>meters underground</i>) | 10 – 210 | 40 – 270 | 80 - 90 | 100 - 130 | |
| (<i>meters</i>) Average thickness of materials that may contain coal material | Seam B1: 1.14 Seam A4: 5.50 | 6.78 | Seam A4: 0.70 – 1.08 Seam B1: 4.50 – 14.40 | Seam A4: 2.0 Seam A6: 1.6 Seam B1: 6.5 – 10.2 | |
| Type of materials that may contain coal material | Thermal/Metallurgical | Thermal/Metallurgical | Thermal/Metallurgical | Thermal/Metallurgical | |
| Assigned/unassigned (5) | Assigned | Assigned | Assigned | Assigned | |
| Sulfur content (%) | Seam B1: 2.64 Seam A4: 0.55 | Seam B1: 0.55 | Seam A4: 4.90 Seam B1: 0.55 | Seam A4: 1.50 Seam A6: 0.87 Seam B1: 0.55 | |
| Water content (%) | Seam B1: 0.83 Seam A4: 1.5 | Seam B1: 1.5 | N/A | Seam A4: 1.50 Seam A6: 1.08 Seam B1: 1.50 | |
| Ash content (%) | Seam B1: 15.3 Seam A4: 14.0 | Seam B1: 14 Seam B1: 29 | Seam A4: 18.64 Seam B1: 14.00 | Seam A4: 16 Seam A6: 33.44 Seam B1: 15 | |

| | | | | |
|--|---|---|---|--|
| Volatility content (%) | Seam B1: 32.5 Seam A4: 29.0 | | Seam A4: 38.45 Seam B1: 33.15 | Seam A4: 32 Seam A6: 20.59 Seam B1: 29 Seam A4: 30.10 Seam A6: 18.56 Seam B1: 31.30 |
| Thermal Value (megajoules per kilogram) | 31.9 | 28.5 | 31.2 | |
| Production data: (metric tons) | | | | |
| Designed raw coal production capacity (per year) | Pending data from professional evaluation | Pending data from professional evaluation | Pending data from professional evaluation | Pending data from professional evaluation |
| Raw coal production: | | | | |
| For the year ended June 30, 2016 | - | - | - | - |
| As of June 30, 2016 | - | - | - | - |
| Cumulative raw coal production as of June 30, 2016 | - | - | - | - |

The reserve data including (i) depth of mine and (ii) average thickness of materials that may contain coal material are based on the relevant information from the mining report of each mine issued by our provincial mining authorities, the Regional Geological Survey Team of the Henan Bureau of Geology and Mineral Exploration and Development, and records of the Company. Non-accessible reserves are defined as the portion of identified resources estimated to be not accessible by application of one or more accessibility factors within an area. In the table above we report materials that may contain coal on a combined basis.

- (1) In-place reserves refer to coal in-situ prior to the deduction of pillars of support, barriers or constraints.
- (2) Recoverable reserves refer to identified coal reserves that are technologically and economically feasible to extract prior to the deduction of losses during extraction.
- (3) Coal washing recovery rate refers to the rate of recovery of coal in the production of our washed coal products.

“Assigned” reserves refer to coal which has been committed to a particular mining complex (mine shafts, mining equipment, and plant facilities), and all coal which has been leased by the company to others. “Unassigned” reserves refer to coal which has not been committed, and which would require new mineshafts, mining equipment, or plant facilities before operations could begin on the property.

The mining report of Hongchang coal mine is dated November 2005 (the “Hongchang Mining Report”). This report (6) was not issued in compliance with the SEC’s Industry Guide 7, “Description of property by issuers engaged or to be engaged in significant mining operations”.

The mining report of Shuangrui coal mine is dated February 17, 2006 (the “Shuangrui Mining Report”). This report (7) was not issued in compliance with the SEC’s Industry Guide 7, “Description of property by issuers engaged or to be engaged in significant mining operations”.

The mining report of Xingsheng coal mine is dated April 10, 2006 (the “Xingsheng Mining Report”). This report (8) was not issued in compliance with the SEC’s Industry Guide 7, “Description of property by issuers engaged or to be engaged in significant mining operations”.

The mining report of Shunli coal mine is dated March 2, 2006 (the “Shunli Mining Report”). This report was not (9) issued in compliance with the SEC’s Industry Guide 7, “Description of property by issuers engaged or to be engaged in significant mining operations”.

Mining Rights

Like all coal mines in the PRC, the four mines that we control, including the mine sites and the underlying coal and other minerals, are state-owned. Accordingly, the amount of coal that we can extract from each of mine is based on the mining permit issued to the mine’s operator by the Henan Province Bureau of Land and Resources (the “Henan Land Resources Bureau”). For example, we extract coal from Hongchang coal mine based on the permit issued to Hongchang Coal. The permit is issued when the Henan Land Resources Bureau approves the quantity appraisal report on material that may contain coal submitted by authorized mining engineers. The amount of coal that can be extracted under the permit represents what we can economically and legally extract under applicable PRC law and as determined by the Henan Land Resources Bureau.

The table below lists our current mining permits:

| | Hongchang coal mine | Shuangrui coal mine | Xingsheng coal mine | Shunli coal mine |
|--|----------------------------------|--------------------------------|------------------------------|-------------------------------|
| Issuance date | July 6, 2007 | June 4, 2007 | May 30, 2007 | November 17, 2009 |
| Expiration date (unless extended) | September 6, 2013 ⁽¹⁾ | October 4, 2011 ⁽¹⁾ | July 30, 2012 ⁽¹⁾ | September 2011 ⁽¹⁾ |
| Permitted mining amount (metric tons per year) | 150,000 | 150,000 | 150,000 | 150,000 |

These permits have not been renewed in light of the ongoing mining moratorium (see “*Our Products and Operations – Coal – Coal Mining Moratorium*” above). In addition, we are in the process of consolidating Shunli coal mine and Shuangrui coal mine under Hongchang Coal (see “*History and Corporate Structure – Hongli*” above). Once consolidation is completed, we will have only one permit to mine all three mine sites.

We are required to pay for the amount of coal that we wish to extract under each mining permit, generally determined on a per metric ton basis based on the quantity of material that may contain coal (rather than actual recoverable coal), as well as prevailing market prices as determined by the Henan Land Resources Bureau. In the event that further exploration results in an increase of estimated quantity of material that may contain coal (and we desire to extract such additional quantity of material that may contain coal), or if we desire to continue mining beyond a mining permit’s expiration date, we must obtain an additional permit from the Henan Land Resources Bureau and may be subject to additional fees to acquire such permit or to modify an existing permit. We expect that the cost of further exploration in and around the four coal mines would be borne by us. We have been conducting additional geological studies around Hongchang coal mine, and expect to report our findings to the local mining authority.

In August 2007, we made a partial payment of approximately \$0.6 million (RMB 4.46 million) to extract from Hongchang coal mine. A final payment of approximately \$0.4 million (RMB 2.7 million) is anticipated to become due when charged by the Henan Land Resources Bureau. The exact amount of this final payment, however, will depend on market prices as determined by our negotiations with the Henan Land Resources Bureau, as well as any new regulations after the consolidation program ends.

Payments in connection with the mining permits for Shuangrui, Shunli and Xingsheng coal mines were made in full in 2005 by their then owners.

Railway Assets

Currently, we have rail assets consisting of approximately 4.5 kilometers of special purpose transportation railway tracks that serve to facilitate the transportation of coal and coke from our site to the national railway system, and ultimately to our customers. We do not own any railcars and locomotives, but instead pay access fees to the Zhengzhou Railway Bureau for the use of government-owned and operated railcars and locomotives. These railcars are loaded with coal and coke products at our yard for delivery through the national railway system.

Item 1A. RISK FACTORS

This Item is not applicable to smaller reporting companies.

Item 1b. Unresolved Staff Comments

Not applicable.

Item 2. Properties

The following table lists certain information our current facilities:

Approximate

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| Location | Floor Area (Square Meters) | Ownership Status | Principal Uses |
|---|----------------------------------|---------------------|---|
| Kuanggong Road and Tiyu Road, 10/F, Xinhua District, Pingdingshan, Henan Province, China | 600 | Leased | Corporate principal executive office (1) |
| Zhaozhuang Village, Daying Town, Baofeng, Pingdingshan, Henan Province, China | 95,013 | Owned | Baofeng plant, operational office, rail track, coal washing, power generation |
| Zhaozhuang Village, Daying Town, Baofeng, Pingdingshan, Henan Province, China | 371,628 | Owned | New coking plant (2) |
| North Side of Hongyetai Plant, Shilong District, Pingdingshan | 50,000 | Leased | Hongfeng plant (3) |
| Zhaozhuang Village, Daying Town, Baofeng, Pingdingshan, Henan Province, China | 310,000 | Owned (4) | Hongchang coal mine |
| Liping Village, Daying Town, Baofeng, Pingdingshan, Henan Province, China | 470,000 | Owned (4) | Shuangrui coal mine |
| Southwest Zhaozhuang Village, Daying Town, Baofeng, Pingdingshan, Henan Province, China | 190,000 | 60% Owned (4) | Xingsheng coal mine |
| West Zhaozhuang Village, Daying Town, Baofeng, Pingdingshan, Henan Province, China | 80,000 | Owned (4) | Shunli coal mine |

Our principal executive office is in downtown Pingdingshan, approximately 60 kilometers from our current plant, (1) which houses our executive and administrative staff and oversees our operations. We currently lease the premises on a month-to-month basis for \$3,505 (RMB 21,560) per month.

As of June 30, 2016, we prepaid (through Hongli) a total of approximately \$9.0 million (RMB 58.05 million) to acquire the land use rights to approximately 371,628 square meters of residential land adjacent to our current plant, as the site for our new coking plant. Such prepayments were paid to the land's former occupants and are not refundable. We expect to acquire the land use rights by June 30, 2016 at an estimated total cost of approximately (2) \$11.5 million (RMB 73.05 million). We also anticipate paying an additional \$1.9 million (RMB 12.45 million) for administrative fees relating to reconfiguring the land for industrial use. As of the date of this Report, plant construction has not been completed. These prepayments were restructured and sold on January 25, 2016 through a Credit and Debt Transfer Agreement.

On April 8, 2013, we entered into lease operation agreement with Pingdingshan Hongfeng Coal Processing and Coking, Ltd. ("Hongfeng") to lease the Hongfeng plant for one year. The agreement provided that we paid Hongfeng a monthly leasing fee based on the quantity of coke we produced from the Hongfeng plant at the rate of RMB 60 (3) per metric ton. We were also responsible for the operation, maintenance and repairs of the Hongfeng plant. On November 25, 2015, we and Hongfeng terminated the lease operation agreement, and signed a land lease, with the term from January 1, 2016 to December 31, 2016 for a monthly rent of RMB 50,000 (approximately US \$7,777). On December 29, 2016, we renewed this land lease from January 1, 2017 to December 31, 2017 for the same rent.

(4) We do not own the mines (as all mineral resources are state-owned), but we control the mining permits to extract coal from these mines through our ownership of the operators of these mines.

Item 3. Legal Proceedings

On June 28, 2017, Lifshitz & Miller LLP, a law firm, filed a class action lawsuit against us in the U.S. District Court for the District of New Jersey on behalf of the shareholders who purchased between September 28, 2012 and April 7, 2017 (the "Class Period"). The complaint alleges that during the Class Period, we issued materially false and/or misleading statements and/or failed to disclose the advert facts pertaining to our business, operational and financial results, which were known to us or recklessly disregarded by us.

Except the above-mentioned lawsuit, we know of no material, existing or pending legal proceedings against us, nor are we involved as a plaintiff in any material proceeding or pending litigation. There are no proceedings in which any of our directors, officers or affiliates, or any registered or beneficial stockholder, is an adverse party or has a material interest adverse to our company.

Item 4. Mine Safety Disclosures

The information required by Item 4 is not applicable to us, as we have no mining operations in the United States.

Part II

Item 5. Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchase of Equity Securities

Market Information

Our common stock traded on the NASDAQ Capital Market under the symbol "SCOK" since February 17, 2010. Effective on July 28, 2015, we started trading in NASDAQ Capital Market under the name of "Hongli Clean Energy Technologies Corp." and trading symbol of "CETC". Since April 11, 2017, the trading of the Company's common stock has been suspended from the Nasdaq Capital Market. The Company has appealed the delisting determination but there is no guarantee that trading on the NASDAQ Capital Market will resume.

The following table sets forth the high and low bid information for our common stock on the NASDAQ Capital Market and gives effect to the 1-for-10 reverse stock split effected on October 27, 2016.

| | The Nasdaq Capital Market Price per Share | |
|----------------------------------|---|---------|
| | High | Low |
| 2016 | | |
| Quarter ended June 30, 2016 | \$ 6.1 | \$ 2.8 |
| Quarter ended March 31, 2016 | 7.6 | 2.65 |
| 2015 | | |
| Quarter ended December 31, 2015 | \$ 6.79 | \$ 2.6 |
| Quarter ended September 30, 2015 | 17.8 | 4.22 |
| Quarter ended June 30, 2015 | 27.9 | \$ 17.1 |
| Quarter ended March 31, 2015 | 37 | 23.8 |
| 2014 | | |
| Quarter ended December 31, 2014 | \$ 44.4 | \$ 21.1 |
| Quarter ended September 30, 2014 | 93.7 | 11.5 |

Holders

As of July 13, 2017, there were approximately 610 shareholders of record of our common stock. This number does not include an indeterminate number of shareholders whose shares are held by brokers in street name.

Dividends

Other than the distribution of our pre-Share Exchange assets to, and the assumption of our pre-Share Exchange liabilities by, the Liquidating Trust, we have not paid dividends on our common stock since inception. The decision to pay dividends on common stock is within the discretion of the board of directors. It is our current policy to retain any future earnings to finance the operations and growth of our business.

Securities Authorized for Issuance under Equity Compensation Plans

Please see the discussion in Item 12 titled “Equity Compensation Plan Information” below.

Recent Sales of Unregistered Securities

On August 1, 2014, the Board of Directors authorized the issuance of 2,000 unregistered shares of common stock to Perceptive Programs, LLC, as compensation for investor relations services provided to the Company. The shares were issued on September 11, 2014. The issuance was not registered under the Securities Act in reliance on an exemption from registration set forth in Section 4(2) thereof as a transaction by the Registrant not involving any public offering. These securities may not be offered or sold in the United States in the absence of an effective registration statement or exemption from the registration requirements under the Securities Act.

Item 6. Selected Financial Data

Not applicable.

Item 7. Management's Discussion and Analysis of Financial Conditions and Results of Operations

The following discussion and analysis of the results of our operations and financial condition for the fiscal years ended June 30, 2016 and 2015 should be read in conjunction with the Selected Financial Data, our financial statements, and the notes to those financial statements that are included elsewhere in this Report. All monetary figures are presented in U.S. dollars, unless otherwise indicated.

Forward-Looking Statements

The statements in this discussion that are not historical facts are “forward-looking statements.” The words “may,” “will,” “expect,” “believe,” “anticipate,” “intend,” “could,” “estimate,” “continue,” the negative forms thereof, or similar expressions, intended to identify forward-looking statements, although not all forward-looking statements are identified by those words or expressions. Forward-looking statements by their nature involve substantial risks and uncertainties, certain of which are beyond our control. Actual results, performance or achievements may differ materially from those expressed or implied by forward-looking statements depending on a variety of important factors, including, but not limited to, weather, local, regional, national and global coke and coal price fluctuations, levels of coal and coke production in the region, the demand for raw materials such as iron and steel which require coke to produce, availability of financing and interest rates, competition, changes in, or failure to comply with, government regulations, costs, uncertainties and other effects of legal and other administrative proceedings, and other risks and uncertainties. We are not undertaking to update or revise any forward-looking statement, whether as a result of new information, future events or circumstances or otherwise.

Overview

We are an energy producer which is in the process of transforming from providing multifunctional energy products to focusing on providing clean energy products located in Henan Province, People’s Republic of China (“PRC” or “China”). We currently generate only one kind of product—synthetic gas (“syngas”), although we had the capability to generate raw coal, washed coal, “medium” or mid-coal, coal slurries, coke, coke powder, coal tar, crude benzol and electricity before we suspended our coal and coke productions at December 1, 2015.

The construction of the coke gasification facility to further process coke into a clean-burning synthetic gas was completed at the ended of September 2014 and commenced its production in October 2014 (“Stage I facility”), which allowed us to extend our operations into the clean-burning synthetic field. The Stage I facility has initially designed with annual capacity of 219,000,000 cubic meters of syngas or 25,000 cubic meters of syngas per hour. In November 2014, with one month operating experience at running the Stage I facility, we conducted a technique upgrade on the Stage I facility to increase the designed capacity of the facility (Stage II facility). The upgrade project was started from November 2014 and fully completed on July 2015. With the completion of the technique upgrade, the Stage I facility’s designed annual coke gasification capacity was expanded to 438,000,000 cubic meters of syngas or 50,000 cubic meters of syngas per hour.

Our raw coal mining operation was halted since 2011 due to a provincial-wide consolidation program in Henan province. We temporarily closed electricity generation due to the closing of Baofeng Coking facility in July 2014. Washed coal and coking productions were closed in December 2015 due to stricter environmental requirements from the government, a decline in selling prices and a decline in demand for coal and coke. In the beginning of 2016, the

Chinese Government announced a series of new policies at controlling production and development of various industries in China, including steel making and the coal and coke industry. In accordance to the series of new policies, including governmental and private companies, for the purpose of economic transformation, since then the Chinese Government has continued to release new coal and coke production capacity targets in response to the goal of reducing coal and coke oversupply. The changes in the policies from the Chinese Government and the macro economic environment has significantly limited the Company's ability to resume its coal mining and coke production operations in the near future.

Recent significant transactions:

On January 10, 2016, we entered into a Credits and Debts Transfer Agreement with an unrelated third party, Wuhan Guangyao New Energy Automobile Operation Co., Ltd. ("Guangyao"). As of December 31, 2015, we had certain credit assets (advance payments, including short-term and long-term portions, and accounts receivable) with a book value of RMB 254,160,210.59 and outstanding debts (accounts payable, interest payable, and short-term loans) with a book value of RMB 274,167,269.37. Pursuant to the Credits and Debts Transfer Agreement, we transferred those credit assets and debts to Guangyao in a lump sum. Guangyao will conduct the collection and the clearance by itself. We shall compensate Guangyao for the difference of RMB 20,007,058.78 between the book value of the transferred credit assets and debts. We shall pay RMB 20,007,058.78 to Guangyao within 6 months after this Credits and Debts Transfer Agreement becomes effective. If it is not paid off timely, Guangyao has the right to charge us at an annual interest rate of 4.5% for the then unpaid amount after 6 months of the effective date of the agreement, until it is cleared. With respect to the Credits and Debts Transfer Agreement, Guangyao will be responsible to discuss and negotiate with our creditors and debtors, and get unanimous consents from the creditors and debtors including Bairui Trust Co., Ltd. Guangyao is also responsible for arbitration and lawsuits with other creditors and debtors during the performance process of this agreement, and enforce the decisions of arbitration and lawsuits.

On January 25, 2016, we entered into an Assets Transfer Agreement with Guangyao for 900,000 Tons of Coking Asset in Construction. As of December 31, 2015, our 900,000 tons of stamp-charging in construction had a book value of RMB 319,531,307.61. Based on the agreement, we agreed to sell to Guangyao the 900,000 tons of stamp-charging coking assets in construction for RMB 45,692,140. Guangyao shall pay us all the payment agreed in this agreement within 6 months after this agreement becomes effective. If it is not paid off timely, Guangyao will be charged at an annual interest rate of 4.5% for the then unpaid amount after 6 months of the effective date of this agreement, until it is cleared. This assets transfer agreement was not subsequently executed. As a result, we still maintained the rights to the coking assets and have provided an impairment reserve in the amount of \$8,400,139.

On March 25, 2016, we entered into an asset and equity transfer agreement with Pingdingshan Hongfeng Coal Processing and Coking Factory (“Hongfeng”). In accordance with the transfer agreement, we sold our coking factory, coal related assets and the equity interest of subsidiaries, including assets in Baofeng Coking, Underground Coal Gasification project, 100% of the equity interest of Baofeng Hongchang Coal Co., Ltd. and Baofeng Shuangrui Coal Mining Co., Ltd., 60% of the equity interest of Baofeng Xingsheng Coal Mining Co., Ltd., 100% of the equity interest of Henan Zhonghong Energy Investment Co., Ltd., and 100% of the equity interest of Baofeng Hongrun Coal Chemical Co., Ltd., to Hongfeng for approximately \$2.5 million or RMB 15,843,534.32 and reported an aggregate loss of approximately \$61 million. According to the agreement, Hongfeng will pay us 50% of the selling price within 6 months after this agreement becomes effective and the remaining 50% of the selling price will be paid off after the titles to such assets and equity interests are registered with the appropriate authorities. If any payments due for over 30 days are unpaid, Hongfeng will be charged an interest expense at an annual interest rate of 10% for the then unpaid portion until it is fully paid. This transfer agreement was not subsequently executed, executed. As a result, we still maintain ownership of all our subsidiaries.

As of June 30, 2016, we operate only our syngas business and have suspended our electricity equipment and assets for future electricity generation. Based on management’s expectation from announcement of the new policies in the early 2016 at limiting development of the coal and coke industry in China and cutting off the production capacity of Chinese steel making companies, we expected to see a further price drop at coal and coke products in the near future, resulting from the weaker demand from the steel industry. However with worsened market conditions in late 2016, we have decided to also halt our syngas operations until market recovers.

Our business operations are conducted by Henan Province Pingdingshan Hongli Coal & Coke Co., Ltd. (“Hongli”), which we control through contractual arrangements that Hongli and its owners have entered into with Pingdingshan Hongyuan Energy Science and Technology Development Co., Ltd. (“Hongyuan”), a wholly-owned subsidiary of Top Favour Limited (“Top Favour”), a British Virgin Island company and our wholly owned subsidiary. These contractual arrangements provide for management and control rights, and in addition entitle us to receive the earnings and control the assets of Hongli. Other than our interests in the contractual arrangements, we do not own any equity interests in Hongli.

For the year ended June 30, 2016 and 2015:

our coke gasification operation have been carried out by Hongli's branch, Baofeng Coking Factory ("Baofeng Coking") since October 2014 using the coke gasification facility built in Pingdingshan Hongfeng Coal Processing and Coking Factory ("Hongfeng"), which was leased from Hongfeng.

No coal and coking operations have been conducted since December 31, 2015.

30

Electricity generation is carried out by Baofeng Hongguang Environment Protection Electricity Generating Co., Ltd. (“Hongguang Power”), also a wholly-owned subsidiary of Hongli. As Hongguang Power mainly used the gas produced during coking from our Baofeng plant to generate electricity, it has been temporarily closed following the Baofeng plant closing in July 2014. We hold our electricity equipment and assets for future electricity generation.

The coke-related activities for the periods discussed below are those coking activities of Hongli and Baofeng Coking before December 31, 2015. Coal’s mining operations were halted in September 2011.

Results of Operations

Our revenue in fiscal year 2016 decreased by approximately 58.45% from a year ago as sales of most coal and coke products slowed, largely as a result of government policies aimed at reducing fuel consumption and pollution in popular industries and the soft demand in real estate markets which affected demand for steel and as result, coal and coke products. The decrease of revenues from coal and coke products was set off partly by revenues from our clean-burning syngas product which was generated and sold beginning in October 2014.

We derived 20% of the revenue from coke products in fiscal year 2016, as compared to 63% in fiscal year 2015, and 0% from coal products in fiscal year 2016 as compared to 10% in fiscal year 2015, and 80% from syngas products in fiscal year 2016 as compared to 27% in fiscal year 2015.

On a macro level, management has observed the following trends, which may have a direct impact on our current operations in the near future: (1) domestic coke market is expected to remain soft until the Chinese steel industry can work through its oversupply of crude steel, which may take some time absent any sudden, sharp uptick in the economy; (2) the slower economy, along with continued oversupply of coal and coke related products, will keep coal and coke related products prices down; and (3) Chinese government is likely to continue to encourage and support the development of China’s clean-energy industry, including clean-burning syngas. Our development in the syngas business complies with this current policy trend.

Revenue

Revenues decreased by \$26,659,427 or 58.45% to \$18,953,657 as compared to fiscal year 2015. Such decrease resulted from decreases sales of coke, coal tar, coke power, coal slurry, washed coal and mid coal, offset by increased sales of syngas. Revenue and quantity sold by product type for fiscal year 2016 and 2015 are as follows:

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| | Coke | Coal | Syngas | Total |
|--|-----------------|----------------|---------------------------|------------------|
| Revenue | | | | |
| Fiscal year 2016 | \$ 3,697,182 | \$ - | \$ 15,256,476 | \$ 18,953,657 |
| Fiscal year 2015 | 28,798,823 | 4,370,734 | 12,443,527 | 45,613,084 |
| Increase (decrease) in \$ | \$ (25,101,641) | \$ (4,370,734) | \$ 2,812,949 | \$ (26,659,427) |
| Increase (decrease) in % | (87.16)% | (100)% | 22.61 % | (58.45)% |
| Quantity sold (metric tons/ cubic meter) | | | | |
| Fiscal year 2016 | 38,900 | - | 159,414,171 | 159,453,071 |
| Fiscal year 2015 | 160,786 | 59,525 | 124,104,744 | 124,325,055 |
| Increase (decrease) in metric tons(T)/ cubic meter (M ³) | T(121,886) | T(59,525) | M ³ 35,309,427 | 35,130,309 |
| Increase (decrease) in % | (75.81)% | (100)% | 28.45 % | 28.27 % |

We derived 20% of revenue from coke products in fiscal year 2016, as compared to 63% in fiscal year 2015, and 0% from coal products in fiscal year 2016 as compared to 10% in fiscal year 2015, and 80% from syngas products in fiscal year 2016 as compared to 27% in fiscal year 2015.

The shifting percentages reflected changes from our current operating status and our strategies with consideration of the market conditions and the changes of governmental policies. The stricter environmental requirements, the new nationwide restriction on coal and coke production capacity, and the weaker performance of real estate industry restrained the demands of coal and coke. We terminated our coal and coke operations in December 2015, as the China central government announced a series of policies at cutting the excess production capacity in the steel making, coal and coke industries, and real estate related industries in early 2016. Our environmentally friendly products, such as our syngas, are more complementary to future energy development trends. Through the transformation of our operating strategies and product portfolios, we expect that products can better meet future market demands. We believe that this change will bring a positive contribution to our future business development.

Coke products include finished coke (a key raw material for producing steel), coke powder (a smaller-grained coke that can be produced along with coke and used by non-ferrous metallurgical industry), coal tar, and crude benzol. Coal tar and crude benzol are byproducts of the coke manufacturing process with various industrial applications.

Coal products include unprocessed metallurgical coal, processed or washed coal, mid-coal and coal slurries, which are by-products of the coal washing process and used primarily to generate electricity and for heating. As used in this discussion and analysis, unless otherwise indicated, “coke” includes both coke and coke powder, and “raw coal” includes coal that is unwashed and relatively unprocessed, as well as mid-coal and coal slurries.

Syngas products were generated from our coke gasification facility, which was completed and commenced its production in October 2014. Syngas is widely used in various industries as well as used as heating fuel in residential areas.

Average selling prices per metric ton of our coal and coke products, and average selling prices per cubic meter of syngas for fiscal year 2016 and 2015 are as follows:

Average Selling Price of Coke Products

| Coke | Coal tar | Electricity coal |
|------|----------|------------------|
|------|----------|------------------|

| | | | Crude benzol | |
|---------------------------|----------|----------|-----------------|----------|
| Fiscal year 2016 | \$93 | \$220 | \$384 | \$ 30.28 |
| Fiscal year 2015 | 170 | 263 | 625 | N/A |
| Increase (decrease) in \$ | \$(77) | \$(43) | \$(241) | \$ N/A |
| Increase (decrease) in % | (45.45)% | (16.22)% | (38.6)% | N/A |

Average Selling Price of Coal Products

| | Coal slurries | Mid-coal | Washed coal |
|---------------------------|------------------|----------|-------------|
| Fiscal year 2016 | \$ - | \$ - | \$ - |
| Fiscal year 2015 | 28 | 39 | 158 |
| Increase (decrease) in \$ | \$ N/A | \$ N/A | \$ N/A |
| Increase (decrease) in % | N/A | N/A | N/A |

Average Selling Price of Syngas

| | Syngas |
|---------------------------|---------|
| Fiscal year 2016 | \$ 0.10 |
| Fiscal year 2015 | 0.10 |
| Increase (decrease) in \$ | \$ - |
| Increase (decrease) in % | - |

Generally, our selling prices are driven by a number of factors, including the particular composition and quality of the coal or coke we sell, their prevailing market prices locally and throughout China, as well as in the global marketplace, timing of sales, delivery terms, and our relationships with our customers and our negotiations of their purchase orders. The selling prices of all coke products and coal products decreased over fiscal years 2016 and 2015 resulting from the oversupply of coke and coal products in the market.

The average price of coke was calculated based on the weighted average price of coke and coke powder. The average price of raw coal was calculated based on the weighted average price of unprocessed coal, coal slurries and mid-coal. We note that the average selling prices for coal products are also influenced by changes in the coal mixtures (with different grades and heat content) that we sell to our customers.

Average price of syngas was contracted approximately at \$0.10 or RMB 0.62 per cubic meter (M³). We sign long-term syngas supply agreements with our customers to provide syngas at a fixed vending price of \$0.10 or RMB 0.62 per cubic meters (M³). In rare cases, syngas may be sold with temporary price adjustments.

Revenue and quantity sold of each coke product for fiscal years 2016 and 2015 are as follow:

| | Coke | Coal tar | Crude benzol | Electricity | Coal | Total |
|------------------------------------|----------------|---------------|--------------|-------------|------|----------------|
| Revenues | | | | | | |
| Fiscal year 2016 | \$2,653,727 | \$578,270 | \$253,234 | \$ 211,952 | | \$3,697,182 |
| Fiscal year 2015 | 25,902,868 | 1,818,648 | 1,077,307 | - | | 28,798,823 |
| Increase (decrease) in \$ | \$(23,249,141) | \$(1,240,378) | \$(824,073) | \$ 211,952 | | \$(25,101,641) |
| Increase (decrease) in % | (89.76)% | (68.2)% | (76.49)% | N/A | | (87.16)% |
| Quantity sold (metric tons) | | | | | | |
| Fiscal year 2016 | 28,616 | 2,624 | 660 | 7,000 | | 38,900 |
| Fiscal year 2015 | 152,152 | 6,909 | 1,725 | - | | 160,786 |

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| | | | | | |
|------------------------------------|------------|-----------|-----------|-------|------------|
| Increase (decrease) in metric tons | (123,536) | (4,285) | (1,065) | 7,000 | (121,886) |
| Increase (decrease) in % | (81.19)% | (62.02)% | (61.74)% | N/A | (75.81)% |

Coke revenues decreased 87.16% resulting from a 75.81% decrease in coke quantity and a 31.28% decrease in the coke average selling price. Due to demand and the price of the coke products, no coke powder was produced and sold in fiscal year 2016. Our byproduct revenues from coal tar decreased 68.2% result from a 62.02% decrease in coal tar quantity and a 16.22% decrease from the coke tar average selling price, and our revenues from crude benzol decreased by 76.49% resulting from a 61.74% decrease in crude benzol quantities and decrease by a 38.60% decrease in the crude benzol average selling price.

Because coke market demand was still weak and we used coke to produce our new clean-burning syngas, our revenues from coke products decreased in fiscal year 2016.

Revenue and quantity sold of each coal product for fiscal years 2016 and 2015 are as follows:

| | Coal slurries | Mid-coal | Washed coal | Total |
|------------------------------------|---------------|---------------|----------------|---------------|
| Revenue | | | | |
| Fiscal year 2016 | \$- | \$- | \$- | \$- |
| Fiscal year 2015 | 102,327 | 1,503,353 | 2,765,054 | 4,370,734 |
| Increase (decrease) in \$ | \$(102,327) | \$(1,503,353) | \$(2,765,054) | \$(4,370,734) |
| Increase (decrease) in % | (100)% | (100)% | (100)% | (100)% |
| Quantity sold (metric tons) | | | | |
| Fiscal year 2016 | - | - | - | - |
| Fiscal year 2015 | 3,674 | 38,382 | 17,469 | 59,525 |
| Increase (decrease) in metric tons | (3,674) | (38,382) | (17,469) | (59,525) |
| Increase (decrease) in % | (100)% | 100 % | (100)% | (100)% |

Our coal revenue continued to suffer from unstable and unpredictable raw coal supply from our coal mines affected by the ongoing mining moratorium. We are unable to anticipate when the moratorium will and or policy will change to allow us to reopen our mining activities. No coal revenues were generated for fiscal year 2016.

Revenue and quantity sold of syngas product for fiscal years 2016 and 2015 are as follows:

| | Syngas | |
|--|--------------|---|
| Revenue | | |
| Fiscal year 2016 | \$15,256,476 | |
| Fiscal year 2015 | 12,443,527 | |
| Increase (decrease) in \$ | \$2,812,949 | |
| Increase (decrease) in % | 22.61 | % |
| Quantity sold (cubic meter) | | |
| Fiscal year 2016 | 159,414,171 | |
| Fiscal year 2015 | 124,104,744 | |
| Increase (decrease) in cubic meter (M ³) | 35,309,427 | |
| Increase (decrease) in % | 28.45 | % |

Our revenues from syngas have increased 22.61% in the fiscal year 2016 compared to last year. All sales of syngas were delivered by the pipeline and all syngas was delivered as it was generated in our conversion ovens.

Cost of Revenue

Cost of revenues decreased by 64.10%, from \$32,973,492 to \$11,838,252 a year ago. The decrease was mainly driven by lower sale volumes for most of our coal and coke products. However, the decrease from our coal and coke sales was partially offset by the increasing sales from our syngas operations whose revenues contributed higher gross profit margin.

Gross Profit

Gross profit was \$7,115,405, a decrease of \$5,524,187 or 43.17% from \$12,639,592 for the fiscal year 2016 as compared to last year. The decrease was mainly due to significant decrease of coke and coal related products both in quantity and selling price.

Operating Expenses

Operating expenses, which consist of selling expenses and general and administrative expenses, was \$105,615,667 in the fiscal year 2016, an increase of \$89,876,625 or 571.04% from \$15,739,042 as compared to the same period a year ago. Selling expenses decreased by \$93,576 or 67.88%, to \$44,282, due to a slight reduction in expenses relating to selling activities. General and administrative expenses decreased by \$4,626,588 or 35.13%, to \$8,542,878, mainly due to bad debt expense for doubtful accounts of \$5,715,538 compared to \$10,113,269 in the fiscal year 2015, which resulted from review of the collectability of trade accounts receivable. Due to suspension of coking business, we made impairment reserves for our asset including \$42,688,520 of long-lived assets and construction in progress and \$52,809,815 of impairment reserve to its land use and mining rights. We also wrote off our investment in Hongyuan CSG which was established by our subsidiary Zhonghong. The joint venture was terminated due to macro economic environments.

Other Income and Expense

Other income and expense includes interest expense, interest income and other finance expenses, income and expense not related to our principal operations, and change in fair value of warrants.

Interest expense mainly resulting from interest accrued for the loans from Bairui and Capital Paradise Limited (“CPL”), was \$2,496,033 in the fiscal year 2016, a decrease of \$3,056,434 or 55.05%, from \$5,552,467 as compared to a year ago, which mainly resulted from Bairui loan being transferred in the January Asset and credit transfer.

Interest income, mainly consisting of interest income from loans to CPL, was \$165,367 in the fiscal year 2015, due to the loan collection on August 2014 and January 2015. There is no interest income from CPL in the fiscal year 2016. Other finance expenses, which consist of bank service fees and currency exchange gain or loss, were \$168,461, an increase of 167.05% from the fiscal year 2015.

We also recorded the income from change of fair value of warrants in the amount of \$2,833,882 in fiscal year 2016, compared to the income of \$7,131,724 in fiscal year 2015. The income from change of fair value of warrants was mainly the result of the increase of volatility of our stock price during fiscal year of 2016.

As a result of the assets and credit transfer agreement in January 2016, we had gain of \$5,122,075 in fiscal year 2016 compared to \$0 other income in the fiscal year 2015.

Provision for Income Taxes

Provision for income tax was \$1,051,040 in the fiscal year 2016 compared to \$2,045,865 from a year ago, due to the decrease of our taxable operating incomes from our consolidated subsidiaries.

Net loss attributable to common shareholders

We reported net loss to us of \$89,891,300 in the fiscal year 2016, compared to net loss of \$3,463,774 a year ago, mainly due to impairment reserve of \$97,028,507.

Noncontrolling interests mainly consist of a 40% equity interest of Xingsheng Coal owned by unrelated parties. For the year ended June 30, 2016, net loss attributable to such noncontrolling interests amounted to \$4,354,504 due to impairment reserve on mining rights.

Liquidity and Capital Resources

Liquidity is the ability of a company to generate funds to support its current and future operations, satisfy its obligations and otherwise operate on an ongoing basis. At June 30, 2016, we have working capital deficit in the amount to \$5,564,363 as compared to working capital deficit in the amount to \$25,400,753 at June 30, 2015, mainly due to our suspension of coal and coke operations to reduce losses and working capital needs.

Our accounts have been prepared in accordance with U.S. GAAP on a going concern basis. The going concern basis assumes that assets are realized and liabilities are extinguished in the ordinary course of business at amounts disclosed in the financial statements. Our ability to continue as a going concern depends upon expenditure requirements and repayments.

We plan to fund our future operation with loans from shareholder. In the meantime, we are still waiting for the mining moratorium to conclude. If and when that occurs, we should be able to obtain a line of credit to facilitate additional liquidity by pledging our mining rights. Management believes that these and other actions taken can provide us the opportunity to continue as a going concern.

In summary, our cash flows are as follows:

| | For the year ended June 30, | |
|---|-----------------------------|----------------|
| | 2016 | 2015 |
| Net cash provided by operating activities | \$ 6,589,343 | \$ 530,514 |
| Net cash used in investing activities | \$(4,819,706) | \$(8,150,139) |
| Net cash (used in) provided by financing activities | \$(1,788,830) | \$ 7,510,885 |

Net Cash Provided by Operating Activities

Net cash provided by operating activities for fiscal 2016 was approximately \$6.59 million, as compared to net cash provided by operating activities of approximately \$0.53 million for fiscal 2015. Except for \$97,091,988 in non-cash adjustment such as depreciation, amortization and depletion, bad debt, change in fair value of warrants, inventory impairment, and gain from forgiven payables which increased our cash-based net income, net operating inflow for fiscal 2016 resulted from the following factors: (1) our other receivable decreased by \$4,680,034, due to returned of deposit from PRCCU of \$4,910,949 ; (2) advances to suppliers decreased by \$3,895,436, due to tightening control of our prepayments; (3) inventories decreased by \$2,926,207 due to the usage of coke to produce syngas. Cash inflow was mainly offset by the following factors: (1) accounts receivable increase by \$6,745,750 mainly due to longer credit terms taken by customers (2) Other payable and accrued liabilities decreased by 0.99 million as the Company's operation slowed compared to the fiscal year 2015.

Net cash provided by operating activities for fiscal year 2015 was approximately \$0.53 million as compared to net cash used in operating activities of approximately \$0.65 million for fiscal year 2014. Except for \$6,988,836 in non-cash adjustment such as depreciation, amortization and depletion, bad debt expenses, impairment reserves and change in fair value of warrants which increased our cash-based net income, net operating inflow for fiscal year 2015 resulted from the following factors: (1) inventories decreased by \$4,220,150 due to the usage of coke to produce syngas, (2) other receivable decreased by \$895,390, due to the collection of the interest receivable from CPL, (3) our taxes payable increased by \$135,601 due to the payables of VAT tax and income tax which were scheduled to be paid on July 2015, and (4) an increase of \$638,907 from other payables and accrued liabilities, which included cash payments of \$4,901,506 for our interest payables, net of \$5,557,006 from accrued interest expenses in 2015. Cash inflow was mainly offset as follows: (1) our accounts receivable increased by \$5,009,210, due to longer credit terms offered to customers during 2015 to promote syngas sales, (2) advances to suppliers increased by \$958,306 due to expectation of an increase in our future use of coal and coke, and (3) accounts payable decreased by \$2,917,080 mainly due to decreased raw materials purchases.

Net Cash Used in Investing Activities

Net cash used in investing activities for fiscal year 2016 was \$4,819,705 which was mainly used in UCG construction and payment for our 40% ownership in Shuangrui. During fiscal year 2015, we collected \$8.03 million from the loans receivable from CPL and invested \$13.58 million in the coke gasification construction and purchases of the relevant equipment and invested \$2.61 million in the UCG construction.

Net Cash Provided by Financing Activities

Net cash used in financing activities was approximately \$1.79 million for fiscal year 2016. During fiscal year 2016, we received a new loan from CPL in the amount of approximately \$1.64 million and we repaid \$3.60 million to CPL, we also obtained an additional loan from our shareholder and the CEO, Mr. Lv Jianhua, which amounted to approximately \$0.18 million.

Net cash provided by financing activities was approximately \$7.51 million for fiscal year 2015. During fiscal year 2015, we completed a registered sale of 281,885 shares of our common stock with net consideration of \$13.2 million and obtained an additional loan from our shareholder and the CEO, Mr. Lv Jianhua, which amounted to approximately \$0.22 million. During fiscal year 2015, we repaid outstanding loans to Bairui Trust for approximately \$8.15 million and received a new loan from CPL in the amount of approximately \$4.23 million. During the same period, we repaid \$1.99 million to CPL.

Capital Resources

Funding for our business activities has historically been provided by cash flow from operations, short-term bank loan financing, and loans from our Chairman and also found in private placement.

On April 2, 2011, Hongli entered into a loan agreement with Bairui Trust pursuant to which Bairui Trust agreed to loan Hongli approximately \$58.4 million (RMB 360 million) with annual interest of 6.3%, of which approximately \$29.2 million (RMB 180 million) would be due on April 2, 2013, and approximately \$29.2 million (RMB 180 million) on April 2, 2014. The loan was issued on April 3, 2011 and is guaranteed by Hongyuan and the Company's CEO.

On November 30, 2011, the parties entered into a supplemental agreement pursuant to which approximately \$4.88 million (RMB 30 million) with annual interest of 6.3% became due on October 2, 2012, approximately \$16.23 million (RMB 100 million) with annual interest of 6.3%, became due on April 2, 2013, approximately \$8.11 million (RMB 50 million) with annual interest of 6.3% became due on October 2, 2013, and approximately \$29.2 million (RMB 180 million) with annual interest of 6.3% became due on April 2, 2014.

For the loan due October 2, 2012, the parties entered into a separate agreement on October 8, 2012 to extend the due date to April 2, 2013 with an annual interest rate of 8.7% starting October 3, 2012. Such payment was repaid in full on December 25, 2012.

For the loan due April 2, 2013, the Company repaid \$3.25 million (RMB 20 million) on April 3, 2013, and entered into a separate agreement with Bairui Trust on April 23, 2013 to extend the due date for the remaining \$13.01 million (RMB 80 million) as follows: (a) \$3.25 million (RMB 20 million) was extended to December 2, 2013 with an annual interest rate of 6.3% starting April 23, 2013; (b) \$4.88 million (RMB 30 million) was extended to January 2, 2014 with an annual interest rate of 6.3% starting April 23, 2013; and (c) \$4.88 million (RMB 30 million) was extended to February 2, 2014 with an annual interest rate of 6.3% starting April 23, 2013. For the period between April 3, 2013 and April 23, 2013, Bairui Trust charged an additional 9.45% annual interest rate on the entire \$13.01 million outstanding.

On October 1, 2013, the parties executed an extension agreement, for the remaining balance of approximately \$50.3 million (RMB 310 million) with a 9.9% interest rate as follows:

| Loan Amount (in USD) | Loan Amount (in RMB) | Extended Loan Repayment Date | New Interest Rate Period |
|-------------------------|-------------------------|---------------------------------|-------------------------------------|
| \$8,114,380 | ¥50,000,000 | October 2, 2016 | October 3, 2013 – October 2, 2016 |
| 3,245,752 | 20,000,000 | December 2, 2016 | December 3, 2013 – December 2, 2016 |
| 4,868,628 | 30,000,000 | January 2, 2017 | January 3, 2014 – January 2, 2017 |
| 4,868,628 | 30,000,000 | February 2, 2017 | February 3, 2014 – February 2, 2017 |
| 29,211,770 | 180,000,000 | April 2, 2017 | April 3, 2014 – April 2, 2017 |
| \$ 50,309,158 | ¥310,000,000 | | |

On April 2, 2014, the Company entered into another supplement agreement with Bairui Trust which replaced the extension agreement dated October 1, 2013, and repaid the principal \$324,929 (RMB 2,000,000). Per the supplement agreement, loans from Bairui Trust were changed as follows:

| Loan Amount (in USD) | Loan Amount (in RMB) | Extended Loan Repayment Date | New Interest Rate Period |
|-------------------------|-------------------------|---------------------------------|-----------------------------------|
| \$2,928,734 | ¥18,000,000 | April 2, 2015 | December 3, 2013 – April 2, 2015 |
| 4,881,224 | 30,000,000 | April 2, 2015 | January 3, 2014 – April 2, 2015 |
| 4,881,224 | 30,000,000 | April 2, 2015 | February 3, 2014 – April 2, 2015 |
| 8,135,373 | 50,000,000 | January 2, 2015 | October 3, 2013 – January 2, 2015 |
| 29,287,340 | 180,000,000 | October 2, 2015 | April 3, 2014 – October 2, 2015 |
| \$ 50,113,895 | ¥308,000,000 | | |

According to the new supplement agreement, the annual interest rate was changed from 9.9% to 11.88% and, for the period between December 3, 2013 and April 2, 2014, Bairui Trust charged an additional 7.2% annual interest rate on \$12.9 million (RMB 80 million) of the outstanding \$50.3 million (RMB 310 million) loan principal.

On January 20, 2015, Hongli repaid the loan of \$8,132,990 (RMB 50,000,000) to Bairui Trust which was due on January 2, 2015.

On April 3, 2015, Hongli and Bairui Trust reached an agreement to extend the loans of approximately \$12.74 million (RMB 78,000,000) to April 2, 2016 with the annual interest of 11.88%. As of June 30, 2016, the outstanding loans from Bairui Trust were as follows:

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| Loan Amount (in USD) | Loan Amount (in RMB) | Due Date | Interest Rate | |
|-------------------------|-------------------------|-----------------|---------------|---|
| \$ 12,768,465 | ¥78,000,000 | April 2, 2016 | 11.88 | % |
| 29,465,689 | 180,000,000 | October 2, 2015 | 11.88 | % |
| \$ 42,234,154 | ¥258,000,000 | | | |

On October 8, 2015, Hongli and Baitui Trust reached an agreement to extend the loans of approximately \$29.3 million (RMB 180,000,000) to April 2, 2016 with the annual interest of 11.88%.

The principal of the loan from Bairui Trust and its related accrued interest payable was restructured and sold through a credit and debt transfer agreement on January 10, 2016.

On January 26, 2015, Top Favour and Capital Paradise Limited entered into a loan agreement of \$2,960,000 with an annual interest rate of 7% and due on January 27, 2016. This loan is not secured by any collateral or guarantee.

As of June 30, 2016 and 2015, the outstanding loan from Capital Paradise Limited was \$273,769 and \$2,237,066, respectively.

Our business plan involves developing our business through:

(1) Targeting changes to the coal and coke markets in which we currently operate, upgrading production technology and management to improve the quality of our products and focus on clean coke and adjusting our product mix to increase sales of higher margin products such as syngas, coal tar, and crude benzol in order to hedge against unfavorable market conditions for coal and coke that we are facing;

(2) Looking for opportunities to build long-term relationships with quality raw coal producers to ensure our supply of raw coal. Raw coal supply has been adequate in the past few year since the 2011 moratorium, but the quality and price and other business terms to purchase raw coal we need has not been stable enough and could affect our production of washed coal and coke products; and

(3) Developing and installing a facility for the conversion of coal and coke products into clean-burning syngas. We also plan to expand our coke gasification capacity as we gain more experience in this field. We also started construction of a UCG project, which was approved and supported by the local government as a Scientific and Technological Practical Project. Once the UCG project is completed, we hope to be a leading company in China for UCG, which will help us execute our green energy strategy.

The following is expected to require capital resources:

Coke gasification project. We had completed installation of our first stage coke gasification equipment on October 2014, which cost us approximately \$8 million or RMB 49 million in total. After that, we invested an additional \$6.6 million to commence a technology upgrade project on the existing coke gasification equipment to double the total production capacity to 50,000 cubic meters per hour. We are seeking other locations which have enough syngas demands in that area to expand our coke gasification business. We plan to determine whether to invest in more equipment, totalling approximately \$30 million, within the coming two years based on our syngas operation development and market situation. All the investment will be funded from our operating cash flow, loans from third parties, or cooperation with other investors using our experience and technology.

Coal underground gasification project. On August 28, 2014, we entered in a cooperative agreement with the North China Institute of Science and Technology regarding UCG development to refine and implement a technology converting underground coals into syngas. Our ultimate target is to build a UCG facility with an annual production capacity of 7,708,800,000 cubic meters of syngas or 880,000 cubic meters of syngas per hour in all four of our coal mines.

Off-balance Sheet Arrangements

We have not entered into any financial guarantees or other commitments to guarantee the payment obligations of any third parties. Other than warrants liability, we have not entered into any derivative contracts that are indexed to its shares and classified as shareholder's equity or that are not reflected in its consolidated financial statements. Furthermore, we do not have any retained or contingent interest in assets transferred to an unconsolidated entity that serves as credit, liquidity or market risk support to such entity. We do not have any variable interest in any unconsolidated entity that provides financing, liquidity, market risk or credit support to us or that engages in leasing, hedging or research and development services with us.

Critical Accounting Policies

Our management's discussion and analysis of our financial condition and results of operations are based on our financial statements that have been prepared in accordance with accounting principles generally accepted in the United States. The preparation of these financial statements requires us to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements as well as the reported net sales and expenses during the reporting periods. On an ongoing basis, we evaluate our estimates and assumptions. We base our estimates on historical experience and on various other factors that we believe are reasonable under the circumstances, the results of which form the basis for making judgments about the carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates under different assumptions or conditions.

While our significant accounting policies are described in Note 2 to our financial statements elsewhere in this Report, we believe that the following accounting policies are the most critical to aid you in fully understanding and evaluating this management discussion and analysis:

Revenue recognition

We recognize revenue from the sale of coal and coke, our principal products, at the date of shipment to customers when a formal arrangement exists, the price is fixed or determinable, the delivery is completed, no other significant obligations on our part exist and collectability is reasonably assured. This generally occurs when coal or coke is loaded onto trains or trucks at one of our loading facilities or at third-party facilities. Accordingly, management is required to apply its own judgment regarding collectability based on its experience and knowledge of its current customers, and thus exercise a certain degree of discretion.

Most, if not all, of the electricity generated by Hongguang Power is typically used internally by Baofeng Coking. Supply of surplus electricity generated by Hongguang Power to the national power grid is mandated by the local utilities board. The value of the surplus electricity supplied, if it exists, is calculated based on actual kilowatt-hours produced and transmitted and at a fixed rate determined under contract. As Hongguang Power mainly uses the gas produced during coking from Baofeng plant to generate electricity, it has been temporarily closed when Baofeng plant closed in July 2014. We plan to resume our Hongguang Power operations in the future when we are able to do so.

The Company generally sells syngas under long-term agreements at fixed vending prices. In some cases, syngas may be sold with periodic price adjustments. Revenues are recognized when the products are delivered, which occurs when the customer has taken title and has assumed the risks and rewards of ownership, prices are fixed or determinable and collectability is reasonably assured.

Coal, coke and syngas sales represent the invoiced value of goods, net of a value-added tax (“VAT”), sales discounts and actual returns at the time when product is sold to the customer.

Accounts receivables, trade

During the normal course of business, we extend unsecured credit not exceeding three months to our customers. Management regularly reviews aging of receivables and changes in payment trends by its customers, and records allowance when management believes collection of amounts due are at risk. Accounts receivables are considered past

due after three months from the date credit was granted. Accounts considered uncollectible after exhaustive efforts to collect are written off. We regularly review the credit worthiness of our customers and, based on the results of such credit review, determine whether extended payment terms can be granted to or, in some cases, partial prepayment is required from certain customers.

Intangible assets - mining rights, net

Mining rights are capitalized at fair value when acquired, including amounts associated with any value beyond proven and probable reserves, and amortized to operations as depletion expense using the units-of-production method over the estimated proven and probable recoverable tons. Our materials that may contain coal are controlled through direct ownership by our VIEs which generally last until the recoverable materials that may contain coal are depleted.

Long-term investment

Entities in which we have the ability to exercise significant influence, but do not have a controlling interest, are accounted for under the equity method. Significant influence is generally considered to exist when we have between 20% and 50% of ownership interest in the voting stock, but other factors, such as representation on the board of directors, voting rights and the impact of commercial arrangements, are considered in determining whether the equity method of accounting is appropriate.

Impairment of long-lived assets

We evaluate long-lived tangible and intangible assets for impairment whenever events or changes in circumstances indicate that the carrying value may not be recoverable from its estimated future cash flows, in accordance with the accounting guidance regarding “Disposal of Long-Lived Assets.” Recoverability is measured by comparing an asset’s carrying value to the related projected undiscounted cash flows generated by the long-lived asset or asset group, considering a number of factors including past operating results, budgets, economic projections, market trends and product development cycles. When the carrying value of the asset exceeds the related undiscounted cash flows, the asset is considered impaired, and a second test is performed to measure the amount of impairment loss to the extent that the carrying value exceeds its fair value.

Recently issued accounting pronouncements

In August 2016, the FASB issued Accounting Standards Update (ASU) No. 2016-15, Statement of Cash Flows (Topic 230): Classification of Certain Cash Receipts and Cash Payments, to address diversity in how certain cash receipts and cash payments are presented and classified in the statement of cash flows. The amendments provide guidance on the following eight specific cash flow issues: (1) Debt Prepayment or Debt Extinguishment Costs; (2) Settlement of Zero-Coupon Debt Instruments or Other Debt Instruments with Coupon Interest Rates That Are Insignificant in Relation to the Effective Interest Rate of the Borrowing; (3) Contingent Consideration Payments Made after a Business Combination; (4) Proceeds from the Settlement of Insurance Claims; (5) Proceeds from the Settlement of Corporate-Owned Life Insurance Policies, including Bank-Owned; (6) Life Insurance Policies; (7) Distributions Received from Equity Method Investees; (8) Beneficial Interests in Securitization Transactions; and Separately Identifiable Cash Flows and Application of the Predominance Principle. The amendments are effective for public business entities for fiscal years beginning after December 15, 2017, and interim periods within those fiscal years. Early adoption is permitted, including adoption in an interim period. The amendments should be applied using a retrospective transition method to each period presented. If it is impracticable to apply the amendments retrospectively for some of the issues, the amendments for those issues would be applied prospectively as of the earliest date practicable. Management does not believe the adoption of this ASU would have a material effect on the Company’s consolidated financial statements.

In October 2016, the FASB issued ASU No. 2016-17, Consolidation (Topic 810): Interests held through related parties that are under common control. The amendments in this ASU require that the reporting entity, in determining whether it satisfies the second characteristic of a primary beneficiary, to include all of its direct variable interests in a VIE and, on a proportionate basis, its indirect variable interests in a VIE held through related parties, including related parties that are under common control with the reporting entity. The amendments are effective for public business entities for fiscal years beginning after December 15, 2016, including interim periods within those fiscal years. For all other entities, the amendments in this ASU are effective for fiscal years beginning after December 15, 2016, and interim periods within fiscal years beginning after December 15, 2017. Early adoption is permitted, including adoption in an interim period. Management does not believe the adoption of this ASU would have a material effect on the Company's consolidated financial statements.

Item 7a. Quantitative and Qualitative Disclosures About Market Risk

General

We do not use derivative financial instruments and have no foreign exchange contracts. Our financial instruments consist of cash and cash equivalents, trade accounts receivable, accounts payable and long-term obligations. We generally consider investments in highly liquid instruments purchased with a remaining maturity of 90 days or less at the date of purchase to be cash equivalents.

Currency Fluctuations and Foreign Currency Risk

Substantially all of our operations are conducted in China. All of our sales and purchases are conducted within China in RMB, which is the official currency of China. As a result, the effect of the fluctuations of exchange rates is considered minimal to our business operations.

Substantially all of our revenues and expenses are denominated in RMB. However, we use the United States dollar for financial reporting purposes. Conversion of RMB into foreign currencies is regulated by the People's Bank of China through a unified floating exchange rate system. Although the PRC government has stated its intention to support the value of RMB, there can be no assurance that such exchange rate will not again become volatile or that RMB will not devalue significantly against the U.S. dollar. Exchange rate fluctuations may adversely affect the value, in U.S. dollar terms, of our net assets and income derived from our operations in China.

Interest Rate Risk

Our exposure to market risk for changes in interest rates relates primarily to our short-term and long-term obligations. Accordingly, fluctuations in applicable interest rates would not have a material impact on the fair value of these securities. At June 30, 2016, we had approximately \$40,523 in cash. A hypothetical 2% increase or decrease in applicable interest rates would not have a material impact on our earnings or loss, or the fair market value or cash flows of these instruments.

Commodity Price Risk

Although we are endeavoring to expand our business into clean energy, our business is currently affected by prevailing market prices for coal and coke. However, we do not currently engage in any hedging activities, such as futures, forwards, or options contracts, with respect to any of our inputs or products.

Credit Risk

We are exposed to credit risk from our cash at bank and fixed deposits and accounts receivable. The credit risk on cash at bank and fixed deposits is limited because the counterparties are recognized financial institutions. Accounts

receivable are subjected to credit evaluations. An allowance has been made for estimated irrecoverable amounts which have been determined by reference to past default experience and the current economic environment.

Inflation

Inflationary factors, such as increases in the cost of our products and overhead costs, could impair our operating results. Although we do not believe that inflation has had a material impact on our financial position or results of operations to date, a high rate of inflation in the future may have an adverse effect on our ability to maintain current levels of gross margin and selling, general and administrative expenses as a percentage of sales revenue if the selling prices of our products do not increase with these increased costs.

Company's Operations are Substantially in Foreign Countries

Substantially all of our operations are conducted in China and are subject to various political, economic, and other risks and uncertainties inherent in conducting business in China. Among other risks, our operations are subject to the risks of restrictions on transfer of funds; export duties, quotas, and embargoes; domestic and international customs and tariffs; changing taxation policies; foreign exchange restrictions; and political conditions and governmental regulations.

Item 8. Financial Statements and Supplementary Data

The consolidated financial statements and financial statement schedule are included in Part III, Item 15 (a) (1) and (2) of this Report.

Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure

Effective August 29, 2016, we dismissed HHC as our independent auditors. This action was approved by the Audit Committee of our board of directors, and ratified by the board. The reports of HHC on our financial statements as of June 30, 2015 and 2014 and for the years ended June 30, 2015 and 2014 did not contain an adverse opinion or a disclaimer of opinion, and were not qualified or modified as to uncertainty, audit scope, or accounting principles.

In connection with the audits of our financial statements for the fiscal periods ended June 30, 2015 and 2014, and through August 29, 2016, there were: (i) no disagreements between we and HHC on any matters of accounting principles or practices, financial statement disclosure, or auditing scope or procedures, which disagreements, if not resolved to the satisfaction of HHC, would have caused HHC to make reference to the subject matter of the disagreement in its reports on our financial statements for such periods, and (ii) no reportable events within the meaning set forth in Item 304(a)(1)(v) of Regulation S-K.

We provided HHC a copy of the disclosures contained herein and requested that HHC furnish it with a letter addressed to the Securities and Exchange Commission stating whether or not HHC agrees with our statements. A copy of the letter furnished by HHC in response to such request was filed as Exhibit 16 to the Form 8-K/A filed September 12, 2016.

On August 29, 2016, we engaged KSP GROUP, INC. (“KSP”) as our independent registered accounting firm. During our two most recent fiscal years ended June 30, 2015 and 2014, and the subsequent interim period through the engagement of KSP on August 29, 2016, we did not consult with KSP on (i) the application of accounting principles to a specified transaction, either completed or proposed, or the type of audit opinion that may be rendered on our financial statements, and KSP did not provide either a written report or oral advice to us that was an important factor considered by us in reaching a decision as to any accounting, auditing, or financial reporting issue; or (ii) the subject of any disagreement, as defined in Item 304 (a)(1)(iv) of Regulation S-K and the related instructions, or a reportable event within the meaning set forth in Item 304(a)(1)(v) of Regulation S-K.

Effective April 18, 2017, we dismissed KSP as our independent auditors. This action was approved by the Audit Committee of our board of directors, and ratified by the board. KSP has not issued an audit report or other opinion on any of the financial statements of us, so there was no adverse opinion, disclaimer, qualification or modification as described in Item 304(a)(1)(ii) of Regulation S-K.

KSP advised us that KSP believes a disagreement existed with us at the time KSP was advised of its dismissal. Specifically, KSP believes that we needed to obtain a valuation report from an independent valuation firm to assess whether certain assets reflected in the financial statements of we were properly valued at the time of acquisition and

net of impairment during subsequent periods. KSP's position is based on its belief that the significant impairment and loss on disposal recorded during the period ended March 31, 2016 may have occurred prior to that period. KSP discussed the subject matter of this request with management of us but did not discuss the issue with the audit or similar committee of the board of directors or with the board of directors itself. We has authorized the KSP to respond fully to the inquiries of the successor auditor concerning the subject matter of the disagreement.

We provided KSP with a copy of the disclosures contained herein and requested that KSP furnish it with a letter addressed to the Securities and Exchange Commission stating whether or not KSP agrees with our statements. A copy of the letter furnished by KSP in response to such request was filed as Exhibit 16 to the Form 8-K/A filed April 26, 2017.

Effective April 19, 2017, we engaged Wei Wei & Co., LLP, Certified Public Accountants ("Wei"), as our independent auditors to audit our financial statements for the year ended June 30, 2016 and to review our financial statements for the quarters ended September 30, 2016, December 31, 2016 and March 31, 2017. The decision to engage Wei was recommended by the Audit Committee of our board of directors. During our two most recent fiscal years and through the date of the engagement of Wei, we did not consult with Wei regarding either (1) the application of accounting principles to a specified transaction, either completed or proposed, or the type of audit opinion that might be rendered on our financial statements, or (2) any matter that was either the subject of a disagreement (as defined in Item 304(a)(1)(iv) of Regulation S-K) or a reportable event (as defined in Item 304(a)(1)(v) of Regulation S-K).

Prior to the engagement of Wei, Wei did not provide us with any written or oral advice that Wei concluded was an important factor considered by we in reaching any decision as to any accounting, auditing or financial reporting issue.

Item 9A. Controls and ProcedureS

(a) Evaluation of Controls and Procedures

Regulations under the Securities Exchange Act of 1934 (the "Exchange Act") require public companies to maintain "disclosure controls and procedures," which are defined as controls and other procedures that are designed to ensure that information required to be disclosed by the issuer in the reports that it files or submits under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by an issuer in the reports that it files or submits under the Exchange Act is accumulated and communicated to the issuer's management, including its principal executive and principal financial officers, or persons performing similar functions, as appropriate to allow timely decisions regarding required disclosure.

We conducted an evaluation, with the participation of our Chief Executive Officer and interim Chief Financial Officer, of the effectiveness of our disclosure controls and procedures as of June 30, 2016. Based on such evaluation, our Chief Executive Officer and interim Chief Financial Officer concluded that, as of June 30, 2016, our disclosure controls and procedures were ineffective. The ineffectiveness is due to the scarcity of qualified employees who are capable of assisting the company to fulfill its US Securities Law Reporting obligations.

(b) Changes in Internal Control over Financial Reporting

Except as otherwise noted below, there has not been any changes in our internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) during the most recent fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

(c) Management's Annual Report on Internal Control over Financial Reporting

Management is responsible for establishing and maintaining adequate internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) for the Company. These controls are designed and implemented under the supervision of our Chief Executive Officer and Chief Financial Officer to provide reasonable assurance to the management and our Board of Directors regarding the reliability of financial reporting and the preparation of our financial statements for external reporting purposes in accordance with U.S. GAAP. Our internal control over financial reporting includes those policies and procedures that:

1. Pertain to the maintenance of records that in reasonable detail, accurately and fairly reflect the transactions and dispositions of our assets;
2. Provide reasonable assurance that transactions are recorded properly to permit preparation of financial statements in accordance with GAAP, and that our receipts and expenditures are being made only in accordance with authorization of our management and directors; and
3. Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisitions, use or disposition of our assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate. All internal control systems, no matter how well designed, have inherent limitations. Therefore, even

those systems determined to be effective can provide only reasonable assurance with respect to financial statement preparation and presentation. Because of the inherent limitations of internal control, there is a risk that material misstatements may not be prevented or detected on a timely basis by internal control over financial reporting. However, these inherent limitations are known features of the financial reporting process. Therefore, it is possible to design into the process safeguards to reduce, though not eliminate, this risk.

As of June 30, 2016, management assessed the effectiveness of its internal control over financial reporting based on the criteria for effective internal control over financial reporting established in Internal Control—1992 Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (“COSO”) and SEC guidance on conducting such assessments. Based on such evaluation, management identified deficiencies that were determined to be material weaknesses.

A material weakness is a deficiency, or a combination of deficiencies, in internal control over financial reporting, such that there is a reasonable possibility that a material misstatement of the company’s annual or interim financial statements will not be prevented or detected on a timely basis. Because of the following material weaknesses, management concluded that our internal controls over financial reporting were ineffective as of June 30, 2016:

1. Ineffective review process in our accounting department relating unusual and complex transactions.

2. Lack of a qualified full time accountant who process US GAAP knowledge to oversee the recording of our daily transaction

In an effort to remedy the foregoing material weaknesses in the future, we intend to do the following:

Develop a comprehensive training and development plan for our finance, accounting and internal audit personnel, including our interim Chief Financial Officer and Controller, in the principles and rules of U.S. GAAP, SEC reporting requirements and the application thereof;

Design and implement a program to provide ongoing company-wide training regarding our internal controls, with particular emphasis on our finance and accounting staff;

Implement an internal review process over financial reporting to review all recent accounting pronouncements and to verify that any accounting treatment identified in such report has been fully implemented and confirmed by our third-party consultant, and to continue to improve our ongoing review and supervision of our internal control over financial reporting; and

Hire a full-time employee who possesses the requisite U.S. GAAP experience and education.

Despite the material weaknesses and deficiencies reported above, our management believes that our consolidated financial statements included in this report fairly present in all material respects our financial condition, results of operations and cash flows for the periods presented and that this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this annual report.

This annual report does not include an attestation report of the Company's registered public accounting firm regarding internal control over financial reporting. Management's report was not subject to attestation by the Company's registered public accounting firm pursuant to rules of the SEC that permit the Company to provide only management's report in this annual report.

Item 9b. Other Information

On October 12, 2016, the Company received a determination letter from the Nasdaq notifying the Company of the Nasdaq's determination that the Company's failure to timely file its annual report on Form 10-K for the fiscal year ended June 30, 2016 could serve as an additional basis for delisting from the Nasdaq Capital Market pursuant to the

Reporting Rule. In addition, on November 16, 2016, the Company received an additional deficiency notice for the late filing of its periodic report on Form 10-Q for the quarter ended September 30, 2016, which could also serve as an additional basis for delisting pursuant to Listing Rule 5250(c)(1). The Company had previously been notified that it did not comply with the \$1.00 bid price requirement for continued listing, as set forth in Listing Rule 5550(a)(2) (the “Minimum Bid Price Rule”). In response, on October 27, 2016, the Company effected a 1-for-10 reverse stock split and its bid price has since remained above \$1.00 per share. Based on the foregoing, the Company requested a hearing before a Nasdaq Listing Qualifications Panel (the “Panel”). Following the oral hearing before the Panel on November 17, 2016, on November 21, 2016, the Company received written notification that the Panel had determined that the Company has regained compliance with the Minimum Bid Price Rule and has granted the Company’s request for continued listing pending the filing of its delinquent reports and any necessary restatements with the Securities and Exchange Commission (the “SEC”) through January 31, 2017. On January 30, 2017, the Company informed the Panel that its auditor had notified the Company on January 26, 2017 that it would need additional time to complete the audit. The Panel granted the Company’s request for extension of exception period pending the filing of its delinquent reports and any necessary restatements with the SEC by March 31, 2017. On March 31, 2017, the Company informed the Panel that it had decided to seek a different auditor and therefore was not able to comply with the Reporting Rule.

On April 7, 2017, the Company received a Determination letter (the “Letter”) from the Nasdaq Stock Market LLC (the “Nasdaq”) notifying the Company of the Nasdaq Hearings Panel’s determination (the “Determination”) to i) delist the Company’s securities from the Nasdaq Capital Market and ii) suspend the trading of Company’s common stock, effective April 11, 2017 due to its failure to comply with Nasdaq Listing Rule 5250(c)(1) (the “Reporting Rule”). As of the date of Letter, the Company had not timely filed its Form 10-K for the year ended June 30, 2016 and Form 10-Qs for the quarters ended September 30, 2016 and December 31, 2016. Pursuant to the Letter, unless the Company requests a review of the Determination by the Nasdaq Listing and Hearing Review Council (the “Council”) by April 22, 2017, a Form 25-NSE will be filed with the SEC, causing the Company’s securities to be removed from listing and registration on the Nasdaq Capital Market. The registrant requested an appeal and on April 24, 2017, the registrant wired payment to The NASDAQ Stock Market LLC in connection with the requested appeal. There can be no assurance that the Council will grant the Company’s request for additional time to regain compliance.

Part III

Item 10. Directors, Executive Officers and Corporate Governance

Our current directors and executive officers, their ages, their respective offices and positions, and their respective dates of election or appointment are as follows:

| Name | Age | Position Held | Officer/Director since |
|--------------|-----|---|---------------------------------|
| Jianhua Lv | 49 | President, Chief Executive Officer, interim Chief Financial Officer and Chairman of the Board | February 5, 2010 ⁽¹⁾ |
| Hui Zheng | 45 | Vice President, Director and Secretary | February 5, 2010 |
| Yushan Jiang | 63 | Independent Director | February 5, 2010 |
| Hui Huang | 49 | Independent Director | February 5, 2010 |
| Haoyi Zhang | 43 | Independent Director | February 5, 2010 |

(1) Since our former Chief Financial Officer, Song Lv, resigned on August 3, 2016, Mr. Jianhua Lv has been acting as our interim Chief Financial Officer.

Business Experience

The following is a summary of the educational background and business experience during the past five years of each of our directors and executive officers. The following information includes the person’s principal occupation during the period, and the name and principal business of the organization by which he or she was employed.

Jianhua Lv has been the executive director and Chairman of Hongli since 1996, when he founded the company. Mr. Lv has also been acting our interim Chief Financial Officer since our former Chief Financial Officer, Song Lv, resigned on August 3, 2016. Prior to this, from 1989 to 1996 Mr. Lv held a number of positions at the Henan Province Pingdingshan Coal Group, where he developed many years of experience in the coal and coking industries. In early 2007, Mr. Lv was appointed as a standing committee member of the Chinese People's Political Consultative Conference of Baofeng, Henan Province, and as a standing committee member of the National People's Congress of Baofeng, Henan Province. Mr. Lv has been honored as an outstanding entrepreneur of the year in 2003 and 2004. Mr. Lv holds a bachelor's degree from Henan University in Chinese, a master's degree in economics from Henan University, and a master of law degree from the Central Party School. Mr. Lv's experience as our Chief Executive Officer and Chairman, and his extensive knowledge of the coal and coking industries qualifies him to serve on our Board.

Hui Zheng has served as vice manager of Human Resources at Hongli since 2006. Prior to this Mr. Zheng worked at CETC as a statistician, secretary and vice-dean from 1998 until 2006. Mr. Zheng has worked in the materials industry since 1996. Mr. Zheng holds a degree from Zhengzhou University. Mr. Zheng's in-depth working experience as vice manager at Hongli and operating business in the PRC, his knowledge and his lengthy working experience in the Chinese coal and materials industries qualify him to serve on our Board.

Yushan Jiang has served as the chief executive officer of the Pingdingshan Coal Group Shoushan Coking Co., Ltd. since February 2007. Prior to this, from 2001 to 2007, he was chief engineer at the Henan Tianhong Coking Company. Mr. Jiang developed extensive experience in the coking industry as an employee, director, and head of research and development for various coking operations since 1972. None of these operations is related to or affiliated with the Company. Mr. Jiang is also currently a vice-director and member of the Coking Committee of the Henan Province Metals Association, and vice-secretary of the Henan Province Institute of Coal & Coke. Mr. Jiang holds a Bachelor's degree in Coal and Chemistry from the Wuhan College of Iron & Steel. Mr. Jiang's extensive working and leadership experience in the coking industry and his educational background qualify him to serve on our Board.

Hui Huang is the chairman and chief executive officer of Wuhan Pingdingshan Coal and Wuhan Steel Unification Coking Company ("WPCWSUCC"). Mr. Huang has also served as director of sales and administration of the same company from 1985 to 1996. He then served as director of the Economics and Technology Cooperation Center of the Pingdingshan Coal Group (now known as the Wuhan Pingdingshan Coal and Wuhan Steel Unification Coking Company) from 1996 to 2008, of which he is now chairman of the board. None of these companies is related to or affiliated with the Company. Mr. Huang is also a director of the China Association of Comprehensive Resource Utilization, a vice-director of the Henan Institute of Coal (a branch of the China Association of Comprehensive Resource Utilization), and vice-secretary of the Pingdingshan Youth Union. Mr. Huang holds a bachelor's degree in Economic Management and an MBA from the University of Mining and Technology. Mr. Huang's vast experience in the coal and coking industry in management and as an executive officer and director of WPCWSUCC and as a leader in various coal industry related associations qualify him to serve on our Board.

Haoyi Zhang serves as the chief financial officer of Henan Pinggao Electricity Ltd., one of the major A-Share public companies traded on the Shanghai Stock Exchange, a position he has held since January 2005. From January 2005 to March 2009, he served as the chief accountant of Henan Pinggao DongZhi Gao Ya Kaiguan Ltd., a Sino-Japanese Joint-venture with Toshiba, concurrently with his position as the chief financial officer at Henan Pinggao Electricity Ltd. From April to December 2004, he served as the chief accountant of Henan Pinggao DongZhi Gao Ya Kaiguan Ltd. Mr. Zhang held numerous positions from July 1995 to March 2004 as the deputy director, the director, the deputy chief accountant, the assistant general manager and the chief accountant at China Beifang Industry Company, Xiamen Branch. None of these companies is related to or affiliated with the Company. Mr. Zhang holds a Bachelor's degree in Accounting from Xiamen University and an EMBA degree from Xi'an Jiaotong University. Mr. Zhang's extensive financial and accounting experience at numerous Chinese companies and his educational background qualify him to serve on our Board.

There are no family relationships among our current directors or executive officers.

During the past ten years none of our current directors or executive officers was involved in any legal proceedings described in subparagraph (f) of Item 401 of Regulations S-K.

Mr. Lv was appointed to his director and officer positions because he held a similar position at Hongli, and upon the closing of the Share Exchange on February 5, 2010, he assumed this respective position. Mr. Hui Zheng's was selected to serve as a director because of his in-depth working experience as vice manager at Hongli, and his knowledge of and his lengthy working experience in the Chinese coal and materials industries. Mr. Hui Huang and Mr. Yushan Jiang were selected to serve as independent directors on the board because of their deep and substantial experience in the coal and coking industry. Mr. Haoyi Zhang was selected to serve as an independent director because of his expertise in public company matters, with particular expertise in accounting, auditing, controls and procedures and financial matters.

Board of Directors

Our board of directors is currently composed of five members. All members of our board of directors serve in this capacity until their terms expire or until their successors are duly elected and qualified. Our bylaws provide that the authorized number of directors will be not less than five and not more than seven. There have been no material changes to the procedures by which security holders may recommend nominees to our board of directors.

During the fiscal year ended June 30, 2016, our board of directors and its committees held the following number of meetings and took the following number of actions by unanimous written consent:

| | Meetings | Unanimous written consents |
|------------------------|-----------------|-----------------------------------|
| Board of directors | 1 | 2 |
| Audit committee | 0 | 1 |
| Compensation committee | 0 | 0 |
| Nominating committee | 0 | 0 |

Director Independence and Board Committees

Based upon information submitted to the Company, the board of directors has determined that Mr. Yushan Jiang, Hui Huang and Haoyi Zhang are each “independent” under the listing standards of the NASDAQ Stock Market.

The board of directors has an audit committee that was established in accordance with section 3(a)(58)(A) of the Securities Exchange Act of 1934. The audit committee members include Mr. Haoyi Zhang (chairman), Mr. Hui Huang and Mr. Yushan Jiang. Mr. Zhang is the audit committee financial expert who is independent, as independence for audit committee members is defined in the listing standards of the NASDAQ Stock Market. The audit committee operates under a written charter adopted by the board of directors on May 18, 2015.

The board of directors established a compensation committee on February 16, 2010. The compensation committee consists of Mr. Yushan Jiang (chairman), Mr. Haoyi Zhang, and Mr. Hui Huang, each of whom is an independent director. Our compensation committee oversees and, as appropriate, makes recommendations to the board of directors regarding the annual salaries and other compensation of our executive officers, and other related policies, and provides assistance and recommendations with respect to our compensation policies and practices. The compensation committee operates under a written charter adopted by the board of directors on May 18, 2015.

The board of directors established a nominating committee on February 16, 2010. The nominating committee consists of Mr. Hui Huang (chairman), Mr. Haoyi Zhang and Mr. Yushan Jiang, each of whom is an independent director. Our nominating committee assists in the selection of director nominees, approves director nominations to be presented for shareholder approval at our annual shareholder meetings and fill any vacancies on our board of directors, considers any nominations of director candidates validly made by shareholders, and reviews and considers developments in corporate governance practices. The nominating committee operates under a written charter adopted on May 18, 2015.

Section 16(a) of the Exchange Act

Section 16(a) of the Exchange Act requires our directors, executive officers and persons who own more than 10% of our common stock to file reports of ownership and changes in ownership of our common stock with the SEC. Directors, executive officers and persons who own more than 10% of our common stock are required by SEC regulations to furnish to the Company copies of all Section 16(a) forms they file.

To our knowledge, based solely upon review of the copies of such reports received or written representations from the reporting persons, we believe that during our 2015 fiscal year, our directors, executive officers and persons who owned more than 10% of our common stock complied with all Section 16(a) filing requirements.

Code of Ethics

We have adopted a code of ethics that applies to our principal executive officer, principal financial officer, principal accounting officer or controller, or persons performing similar functions. We will provide a copy of our code of ethics to any person who requests a copy in writing to the Secretary of the Company, including the e-mail address or facsimile number of the requesting party. Any written requests should be mailed to us at Kuanggong Road and Tiyu Road 10th Floor, Chengshi Xin Yong She, Tiyu Road, Xinhua District, Pingdingshan, Henan Province, P.R. China 467000.

Item 11. Executive Compensation

Summary Compensation Table

The following table sets forth, for the fiscal years indicated, all compensation awarded to, earned by or paid to our Named Executive Officers.

| Name and Principal Position | Fiscal Year | Salary (\$) | Bonus (\$) | Stock Awards (\$) | Non-Equity Nonqualified | | | All other Compensation (\$) | Total (\$) |
|--------------------------------|-------------|-------------|------------|-------------------|-------------------------|----------------------------------|-------------------------------------|-----------------------------|------------|
| | | | | | Option Awards (\$) | Incentive Plan Compensation (\$) | Deferred Compensation Earnings (\$) | | |
| Jianhua Lv (1) | 2016 | \$240,000 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$240,000 |
| | 2015 | \$240,000 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$240,000 |
| Song Lv (2) | 2016 | \$120,000 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$120,000 |
| Former Chief Financial Officer | 2015 | \$120,000 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$120,000 |

(1) Since August 3, 2016, Jianhua Lv has also acted as the interim Chief Financial Officer.

(2) On April 18, 2014, Song Lv was appointed as our Chief Financial Officer. Effective August 3, 2016, Song Lv resigned from the position of our Chief Financial Officer.

Outstanding Equity Awards

There was no equity awards granted to our officers or directors in the year ended June 30, 2016.

Retirement Plans

We currently have no plans that provide for the payment of retirement benefits, or benefits that will be paid primarily following retirement, including but not limited to tax-qualified defined benefit plans, supplemental executive retirement plans, tax-qualified defined contribution plans and nonqualified defined contribution plans.

Potential Payments upon Termination or Change-in-Control

We currently have no contract, agreement, plan or arrangement, whether written or unwritten, that provides for payments to a named executive officer at, following, or in connection with any termination, including without limitation resignation, severance, retirement or a constructive termination of a named executive officer, or a change in control of the Company or a change in the named executive officer's responsibilities, with respect to each named executive officer.

Employment Agreements

We entered into an employment agreement with Mr. Jianhua Lv on February 5, 2010. Mr. Lv agreed that in the event that he leaves his employment for any reason, he will refrain from using or disclosing our confidential information in any manner which might be detrimental to or conflict with our business interests. Both we and Mr. Lv have the right to terminate his employment with or without cause by giving prior notice. Any disputes arising from Mr. Lv's employment, termination of his employment or breach of any covenant of good faith related to his employment shall be conclusively settled by final and binding decision of the court located in Henan Province, China. The employment agreement does not provide for any fixed term or duration, and Mr. Lv is employed on an at-will basis.

We entered into an employment agreement with Mr. Song Lv on April 18, 2014. Mr. Song Lv agreed that in the event that he leaves his employment for any reason, he will refrain from using or disclosing our confidential information in any manner which might be detrimental to or conflict with our business interests. Both we and Mr. Song Lv had the right to terminate his employment with or without cause by giving prior notice. Any disputes arising from Mr. Song Lv's employment, termination of his employment or breach of any covenant of good faith related to his employment shall be conclusively settled by final and binding decisions of the court located in Henan Province, China. The employment agreement did not provide for any fixed term or duration, and Mr. Song Lv was employed on an at-will basis. Mr. Song Lv terminated his employment with us on August 3, 2016.

Director Compensation

The following table provides compensation information for our directors during the fiscal year ended June 30, 2016:

| Name | Fees Earned or Paid in Cash(\$) | Stock Awards (\$) | Option Awards (\$) | Non-Equity Incentive Plan Compensation (\$) | Non-Qualified Deferred Compensation Earnings (\$) | All Other Compensation (\$) | Total (\$) |
|----------------|---------------------------------|-------------------|--------------------|---|---|-----------------------------|------------|
| Jianhua Lv (1) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$- |
| Hui Zheng | \$ 10,000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$10,000 |
| Yushan Jiang | \$ 10,000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$10,000 |
| Hui Huang | \$ 10,000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$10,000 |
| Haoyi Zhang | \$ 10,000 | \$ - | \$ - | \$ - | \$ - | \$ - | \$10,000 |

(1)Mr. Lv's compensation is reflected in the Summary Compensation Table for our executive officers above.

All of our current directors were appointed on February 5, 2010 in connection with the Share Exchange. On February 5, 2010, we entered into letter agreements with all of our current directors and pursuant to which we agreed to pay cash compensation in the amount of \$10,000 to each of the directors for their services on our board of directors in 2010. The terms and conditions under these agreements remained effective for fiscal 2016.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

The following table sets forth information, as of July 13, 2017, regarding the beneficial ownership of our common stock by any person known to us to be the beneficial owner of more than 5% of the outstanding common stock, by directors and certain executive officers, and by all of our directors and executive officers as a group. Unless otherwise noted, our officers and directors utilize the following address for correspondence purposes: Kuangong Road and Tiyu Road 10th Floor, Chengshi Xin Yong She, Tiyu Road, Xinhua District, Pingdingshan, Henan Province, China 467000.

| Name and Address | Amount and Nature of Beneficial Ownership | Percent (%) of Class | |
|------------------|---|----------------------|---|
| Jianhua Lv (1) | 794,818 | 33 | % |
| Hui Zheng | 0 | 0 | % |
| Hui Huang | 0 | 0 | % |
| Yushan Jiang | 0 | 0 | % |

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| | | | |
|---|---------|----|---|
| Haoyi Zhang | 0 | 0 | % |
| All Officers and Directors as a Group (5 total) | 794,818 | 33 | % |
| 5% Shareholders: | | | |
| Honour Express Limited (2) | 794,818 | 33 | % |

Applicable percentage ownership is based on 2,396,452 shares of common stock outstanding as of July 13, 2017.

Represents shares held directly by (a) Mr. Jianhua Lv and (b) Honour Express Limited, a British Virgin Islands international business company (“Honour Express”). On October 7, 2014, Mr. Lv exercised his option pursuant to a certain Incentive Option Agreement to acquire 100% of the outstanding shares of Honour Express, which

(1) directly owns 669,409 shares of the Company’s common stock, and became the sole shareholder of Honour Express. In such capacity, he is deemed to have voting and dispositive power over the shares held directly by Honour Express. Mr. Lv’s address is: 10th Floor, Chengshi Xin Yong She, Tiyu Road, Xinhua District, Pingdingshan, Henan Province, People’s Republic of China, 467000.

(2) The address of Honour Express Limited is: P.O. Box 957, Offshore Incorporations Centre, Road Town, Tortola, British Virgin Islands.

To our knowledge, none of our directors, officers or affiliates, or any 5% or greater shareholder of the Company, or any associate or any such directors, officers or affiliates, is a party in any material legal proceeding that is adverse to the Company.

Securities authorized for issuance under equity compensation plans

We maintain the following equity compensation plans. The discussions below give effect to the 1-for-12 reverse stock split effected on January 15, 2009, the 1-for-20 reverse stock split the Company effected on February 5, 2010 and the 1-for-10 reverse stock split effected on October 27, 2016.

2012 Equity Incentive Plan

On April 5, 2012, our board of directors approved a stock incentive plan for officers, directors, employees, and consultants entitled “SinoCoking Coal and Coke Chemical Industries, Inc. 2012 Equity Incentive Plan” (the “2012 Plan”). The maximum number of shares that may be issued under the Plan is 200,000 shares of our common stock. The 2012 Plan was approved by our shareholders at our annual meeting held on June 29, 2012. Under the 2012 Plan, we may issue common stock and/or options to purchase common stock. The 2012 Plan is administered by our board of directors or a committee that it designates comprising of at least three independent directors. The board (or the committee if one is designated) has full and complete authority, in its discretion, but subject to the express provisions of the 2012 Plan, to grant awards, to determine the number of awards to be granted and the time or times at which awards shall be granted; to establish the terms and conditions upon which awards may be exercised; to remove or adjust any restrictions and conditions upon awards; to specify, at the time of grant, provisions relating to exercisability of awards and to accelerate or otherwise modify the exercisability of any awards; and to adopt such rules and regulations and to make all other determinations deemed necessary or desirable for the administration of the 2012 Plan. As of June 30, 2016, 200,000 shares of common stock remained available for future issuance under the 2012 Plan.

2002 Stock Option Plan for Directors

On October 11, 2002, our board of directors adopted a 2002 Stock Option Plan for Directors (the “Directors Plan”) to attract and retain the services of experienced and knowledgeable individuals to serve as our directors. On the date the Directors Plan was adopted, the total number of shares of common stock subject to it was 1,106. This number of shares may be increased on the first day of January of each year so that the common stock available for awards will equal 5% of the common stock outstanding on that date; provided, however, that the number of shares included in the Directors Plan may not exceed more than 10% of all shares of common stock outstanding. The Directors Plan is administered by the board of directors, or any committee that it designates comprising of non-employee directors. The grant of an option under the Directors Plan is discretionary. The exercise price of an option must be the fair market value of the common stock on the date of grant. An option grant may be subject to vesting conditions. Options may be exercised in cash, or with shares of the common stock already owned by the person. The term of an option granted pursuant to the Directors Plan may not be more than 10 years. The Directors Plan terminated in October 2012 in accordance with its terms.

1999 Stock Option Plan

On October 14, 1999, our board of directors adopted a 1999 Stock Option Plan (the “Option Plan”) in order to retain the services of employees and consultants and others who are valuable to the Company and to offer incentives to such persons to achieve the objectives of our shareholders. The total number of shares of common stock subject to the Option Plan is 4,542. The Option Plan is administered by the board of directors, or any committee that it designates comprising of non-employee directors. Employees eligible for awards under the Option Plan may receive incentive options to purchase common stock. If a recipient does not receive an incentive option, he or she will receive a non-qualified stock option. The exercise price of an option must be no less than the fair market value of the common stock on the date of grant, unless the recipient of an award owns 10% or more of our common stock, in which case the exercise price of an incentive stock option must not be less than 110% of the fair market value. An option grant may be subject to vesting conditions. Options may be exercised in cash, or with shares of the common stock of the Company already owned by the recipient of the award. The term of an option granted pursuant to the Option Plan may not be more than five years if the option is an incentive option granted to a recipient who owns 10% or more of our common stock, or 10 years for all other recipients and for recipients of non-qualified stock options. Incentive stock options may be granted until the day immediately preceding the 10 year anniversary of its adoption date. Non-qualified stock options may be granted until the Option Plan is terminated by the board of directors in its sole discretion.

The following table illustrates, as of June 30, 2016, information relating to all of our equity compensation plans.

| Plan Category | Number of securities to be issued upon exercise of outstanding options, warrants and rights | Weighted average exercise price of outstanding options, warrants and rights | Number of securities remaining available for future issuance under equity compensation plans |
|---|---|---|--|
| Equity Compensation Plan Approved by Security Holders | | | |
| 2012 Plan | - | n/a | 200,000 |
| The Option Plan | 606 | \$ 960.00 | - |
| Equity Compensation Plan Not Approved by Security Holders – | | | |
| The Directors Plan | 313 | \$ 960 | - |

Item 13. Certain Relationships and Related Transactions

Our Officers and Directors' Relationship with Us, Our Subsidiaries and VIE

As described in “*Business–History and Corporate Structure*” above, we control Hongli Group through contractual arrangements between Hongyuan, our wholly-owned subsidiary, and Hongli. Our Chief Executive Officer holds a majority of the equity interests of Hongli. Because he also owns a substantial amount of our issued and outstanding common stock, we believe that our interests are aligned with Hongli Group.

Other Related Party Transactions

We had advances from our CEO that amounted to \$174,466 and \$736,596 at June 30, 2016 and 2015, respectively. Such advances are interest free, due on demand and will be settled in cash.

During the year ended June 30, 2016, the Company borrowed \$417,154 from Mr. Jianhua Lv, the CEO of the Company mainly to pay its operational expenses, \$242,688 of the advances was paid by June 30, 2016.

During the year ended June 30, 2015, the Company borrowed \$5,043,623 from Mr. Jianhua Lv, the CEO of the Company, mainly used to pay off its interest payable to Baidu Trust, and \$4,827,703 of the advances from Mr. Jianhua Lv had been repaid before June 30, 2015.

Item 14. Principal Accounting Fees and Services

The following table shows the fees that were billed for audit and other services provided by and Wei, Wei and Co.,LLP, our current independent accountants, KSP Group, Inc, our former independent accountants, and HHC, our former independent accountants, during the following fiscal years:

| | Fiscal Year Ended | |
|-----------------------------------|-------------------|-----------|
| | June 30, | |
| | 2016 | 2015 |
| Audit Fees ⁽¹⁾ | \$263,000 | \$130,000 |
| Audit-related Fees ⁽²⁾ | - | - |
| Tax Fees ⁽³⁾ | - | - |
| All Other Fees ⁽⁴⁾ | - | - |
| Total | \$263,000 | \$130,000 |

Audit Fees – This category includes the audit of our annual financial statements, review of financial statements included in our Quarterly Reports on Form 10-Q, and services that are normally provided by independent auditors in connection with statutory and regulatory filings or the engagement for fiscal years. This category also includes advice on audit and accounting matters that arose during, or as a result of, the audit or the review of interim financial statements. Audit fees for 2016 were billed by or paid to Wei Wei & Co. (\$96,000), KSP Group, Inc. (\$110,000) and HHC (\$57,000). Audit fees for 2015 were paid to HHC (\$130,000).

Audit-Related Fees – This category consists of assurance and related services by our independent auditor that are reasonably related to the performance of the audit or review of our financial statements and are not reported above under "Audit Fees." The services for the fees disclosed under this category include consultation regarding our correspondence with the SEC.

Tax Fees – This category consists of professional services rendered by our independent auditors for tax compliance and tax advice. The services for the fees disclosed under this category include tax return preparation and technical tax advice.

All Other Fees – This category consists of fees for other miscellaneous items such as travel and out-of-pocket expenses.

Pre-Approval Policies and Procedures of the Audit Committee

Our Audit Committee approves the engagement of our independent auditors and is also required to pre-approve all audit and non-audit expenses. Prior to engaging its accountants to perform particular services, our Audit Committee obtains an estimate for the service to be performed. All of the services described above were approved by the Audit Committee in accordance with its procedure.

Part IV

Item 15. Exhibits and Financial Statement Schedules

(1) Financial Statements

The following consolidated financial statements for the years ended June 30, 2016 and 2015, and for the two years ended June 30, 2016 and 2015, are included in Part II, Item 8 of this Report:

Report of Independent Registered Public Accounting Firm

Consolidated Balance Sheets

Consolidated Statements of Income and Comprehensive Income

Consolidated Statements of Equity

Consolidated Statements of Cash Flows

Notes to Consolidated Financial Statements

(2) Financial Statement Schedules

Schedules are omitted because the required information is not present or is not present in amounts sufficient to require submission of the schedule or because the information required is given in the consolidated financial statements or the notes thereto.

(3) Exhibits

EXHIBIT INDEX

| Exhibit Number | Description |
|---------------------------|--|
| 2.1 | Share Exchange Agreement dated July 17, 2009 between Ableauctions.com, Inc., Abdul Ladha and Hanifa Ladha and Top Favour Limited and the shareholders of Top Favour Limited (6) |
| 2.2 | First Amendment to the Share Exchange Agreement between Ableauctions.com, Inc., Abdul Ladha and Hanifa Ladha and Top Favour Limited and the shareholders of Top Favour Limited dated November 25, 2009 (9) |
| 3.1 | Articles of Incorporation, as amended (1) |
| 3.2 | Articles of Amendment to Articles of Incorporation (2) |
| 3.3 | Articles of Amendment to Articles of Incorporation (24) |
| 3.4 | Amended and Restated By-laws (24) |
| 4.1 | Specimen Stock Certificate of Hongli Clean Energy Technologies Corp. (24) |
| 4.2 | 1999 Stock Option Plan (4) |
| 4.3 | 2002 Stock Option Plan for Directors (3) |
| 4.4 | 2002 Consultant Stock Plan (5) |
| 10.1 | Agreement establishing the Able (U.S.) Liquidating Trust (7) |
| 10.2 | Agreement establishing the Able (U.S.) Distribution Trust (7) |
| 10.3 | Agreement establishing the Able (Canada) Distribution Trust (7) |
| 10.4 | Form of Securities Purchase Agreement (Regulation S) (2) |
| 10.5 | Form of Warrant dated February 5, 2010 (Regulation S) (2) |
| 10.6 | Form of Director's Offer and Acceptance Letter (2) |
| 10.7 | Form of Officer's Offer and Acceptance Letter (2) |
| 10.8 | Consulting Services Agreement dated March 18, 2009 (2) |
| 10.9 | Operating Agreement dated March 18, 2009 (2) |
| 10.10 | Equity Pledge Agreement dated March 18, 2009 (2) |
| 10.11 | Option Agreement dated March 18, 2009 (2) |
| 10.12 | Voting Rights Proxy Agreement dated March 18, 2009 (2) |
| 10.13 | Form of Warrant dated March 11, 2010 (Regulation S) (10) |
| 10.14 | Form of Securities Purchase Agreement (Regulation D) (10) |
| 10.15 | Form of Registration Rights Agreement (10) |
| 10.16 | Form of Warrant dated March 11, 2010 (Regulation D) (10) |
| 10.17 | Placement Agent Agreement (10) |
| 10.18 | Equity Interests Transfer Agreement between Henan Province Pingdingshan Hongli Coal & Coke Co., Ltd. on the one hand, and Dongping Wu, Xiaoling Zhao and Dianqing Li on the other, for the Shuangrui Equity Interests dated August 10, 2010 (11) |
| 10.19 | Equity Interests Transfer Agreement between Henan Province Pingdingshan Hongli Coal & Coke Co., Ltd. on the one hand, and Mingxun Du and Xingling Li on the other, for the Xingsheng Equity Interests dated August 10, 2010 (11) |
| 10.20 | |

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- Bank Acceptance Agreement between Hongli and Pingdingshan Rural Cooperative Bank dated January 7, 2011 (12)
- 10.21 Loan Agreement by and between Hongli and Bairei Trust Co., Ltd. dated April 2, 2011 (13)
- 10.22 Security Deposit Payment Agreement by and between Hongli and Bairei Trust Co., Ltd. dated April 2, 2011 (13)
- 10.23 Guarantee Agreement by and between Hongyuan and Bairei Trust Co., Ltd. dated April 2, 2011 (13)
- 10.24 Loan Agreement between Top Favour Limited and Ziben Tiantang Co., Ltd. dated June 17, 2011 (14)
- 10.25 Re-execution of Equity Pledge Agreement dated September 9, 2011(15)
- 10.26 Re-execution of Operating Agreement dated September 9, 2011(15)
- 10.27 Re-execution of Option Agreement dated September 9, 2011(15)
- 10.28 Re-execution of Voting Rights Proxy Agreement dated September 9, 2011(15)
- 10.29 Supplemental Agreement between Hongli and the Owners of Shuangrui Coal dated September 2, 2011(16)
- 10.30 Supplemental Agreement between Hongli and the Owners of Xingsheng Coal dated September 2, 2011(16)
- 10.31 Supplemental Agreement between Hongchang and the Owners of Shunli Coal dated September 2, 2011(16)
- 10.32 Equity Interest Transfer Agreement between Baofeng Hongchang Coal Co., Ltd. on the one hand, and Jianguo Yang, Yaoqun Wang and Zhanjing Yang on the other, for the Shunli Equity Interests dated May 19, 2011 (16)
- 10.33 Loan Agreement between Top Favour and Ziben Tiantang dated December 8, 2013 (17)

- 10.34 Entrustment Agreement between Hongyuan and Jiyuan Tianlong dated December 18, 2013 (17)
- 10.35 Assets Transfer Agreement (Supplement) between Hongli and PRCB dated December 30, 2013 (17)
Fourth Supplemental Agreement to Loan Agreement among Bairui Trust Co., Ltd., Henan Province
- 10.36 Pingdingshan Hongli Coal & Coke Co., Ltd., Pingdingshan Hongyuan Energy Science and Technology
Development Co., Ltd., and Jianhua Lv, dated April 3, 2014 (18)
- 10.37 Lease Agreement of Coking Operations between Pingdingshan Hongfeng Coal Processing and Coking, Ltd.,
and Henan Province Pingdingshan Hongli Coal & Coke Co., Ltd., dated April 8, 2014 (18)
- 10.38 Securities Purchase Agreement, dated September 17, 2014, by and between the Company and the Investors (20)
- 10.39 Translation of Coal Purchasing Agreement between Henan Shenhua Guomao Ltd. and Hongli dated January 5,
2015 (21)
- 10.40 Translation of Industrial and Mineral Products Purchase Agreement between Hongli and Pingxiang Fangda
Steel Ltd. dated January 7, 2015 (21)
Fifth Supplemental Agreement to Loan Agreement among Bairui Trust Co., Ltd., Henan Province
- 10.41 Pingdingshan Hongli Coal & Coke Co., Ltd., Pingdingshan Hongyuan Energy Science and Technology
Development Co., Ltd., and Jianhua Lv, dated April 3, 2015 (22)
- 10.42 Translation of Loan Agreement between Top Favour Limited and Capital Paradise Limited dated January 26,
2015 (22)
- 10.43 Translation of Hydrogen Supply Agreement between Henan Province Pingdingshan Hongli Coal & Coke Co.,
Ltd. and Shenma Industrial Co., Ltd. dated October 16, 2014 (22)
Sixth Supplemental Agreement to Loan Agreement among Bairui Trust Co., Ltd., Henan Province
- 10.44 Pingdingshan Hongli Coal & Coke Co., Ltd., Pingdingshan Hongyuan Energy Science and Technology
Development Co., Ltd., and Jianhua Lv, dated October 8, 2015 (23)
- 10.45 Lease Agreement of Coking Operations between Pingdingshan Hongfeng Coal Processing and Coking, Ltd.,
and Henan Province Pingdingshan Hongli Coal & Coke Co., Ltd., dated April 8, 2015 (24)
Credits and Debts Transfer Agreement by and among Henan Province Pingdingshan Hongli Coal & Coking Co.,
- 10.46 Ltd., Baofeng Coking Factory of Henan Province Pingdingshan Hongli Coal & Coking Co., Ltd. and Wuhan
Guangyao New Energy Automobile Operation Co., Ltd. dated January 10, 2016. (26)
Assets Transfer Agreement for 900,000 Tons of Coking Asset in Construction by and among Henan Province
- 10.47 Pingdingshan Hongli Coal & Coking Co., Ltd., Baofeng Coking Factory of Henan Province Pingdingshan
Hongli Coal & Coking Co., Ltd. and Wuhan Guangyao New Energy Automobile Operation Co., Ltd. dated
January 25, 2016. (26)
Translation of Assets and Business Transfer Agreement between Henan Pingdingshan Hongli Coal & Coking
- 10.48 Co., Ltd., Baofeng Coking Factory of Henan Pingdingshan Hongli Coal & Coking Co., Ltd. and Pingdingshan
Hongfeng Coal Processing and Coking Factory dated March 25, 2016. (27)
- 10.49 Lease Agreement of Coking Operations between Pingdingshan Hongfeng Coal Processing and Coking, Ltd., and
Henan Province Pingdingshan Hongli Coal & Coke Co., Ltd., dated November 25, 2015 *

- 14 Code of Ethics (8)
- 16.1 Letter from HHC dated September 12, 2016 (19)
- 16.2 Letter from KSP GROUP, INC. dated April 26, 2017 (25)
- 21 Subsidiaries of Hongli Clean Energy Technologies Corp. (24)
- 31.1 Certification Pursuant to Rule 13a-14(a) and 15d-14(a) (4) of Chief Executive Officer *
- 31.2 Certification Pursuant to Rule 13a-14(a) and 15d-14(a) (4) of Chief Financial Officer *
- 32.1 Certification Pursuant to Section 1350 of Title 18 of the United States Code of Chief Executive Officer*
- 32.2 Certification Pursuant to Section 1350 of Title 18 of the United States Code of Chief Financial Officer*
- 99.1 Mining permit of Hongchang coal mine (16)
- 99.2 Mining permit of Shunli coal mine (16)

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- 99.3 Mining permit of Xingsheng coal mine (16)
- 99.4 Mining permit of Shuangrui coal mine (16)
- 99.5 Translation of Notice of Transference of Non-performing Assets Package Termination from PRCCU dated January 23, 2015 (21)
- 99.6 Translation of Reply from Baofeng County Science and Technology Bureau regarding Approval of UCG program as a Technology Demonstration Project dated January 29, 2015 (21)
- 99.7 Translation of Reply from Shilong District Science and Technology Bureau regarding Approval of UCG program as a Technology Demonstration Project dated January 21, 2015 (24)
- 99.8 Translation of Letter from Baofeng County National Land Resource Administrative Bureau regarding grant of coal material resource to Henan Province Pingdingshan Hongli Coal & Coke Co., Ltd. for UCG Scientific and Technological Practical Project development dated April 17, 2015(24)
- 101.INS XBRL Instance Document *
- 101.SCH XBRL Taxonomy Extension Schema Document *
- 101.CAL XBRL Taxonomy Extension Calculation Linkbase Document *
- 101.DEF XBRL Taxonomy Extension Definition Linkbase Document *
- 101.LAB XBRL Taxonomy Extension Label Linkbase Document *
- 101.PRE XBRL Taxonomy Extension Presentation Linkbase Document *

* Filed herewith

- (1) Incorporated by reference to the Form 10-SB filed by the Company with the SEC on November 18, 1999.
- (2) Incorporated by reference to the Current Report on Form 8-K filed by the Company with the SEC on February 8, 2010.
- (3) Incorporated by reference to the Annual Report on Form 10-KSB for the fiscal year ended December 31, 2002 filed by the Company with the SEC on March 27, 2003.
- (4) Incorporated by reference to the Form S-8 Registration Statement filed by the Company with the SEC on June 13, 2003.
- (5) Incorporated by reference to the Form S-8 Registration Statement filed by the Company with the SEC on May 8, 2002.
- (6) Incorporated by reference to the Current Report on Form 8-K filed by the Company with the SEC on July 17, 2009.
- (7) Incorporated by reference to the registration statement on Form 10-K filed by the Company with the SEC on March 31, 2010.
- (8) Incorporated by reference to the Annual Report on Form 10-KSB for the fiscal year ended December 31, 2003 filed by the Company with the SEC on March 30, 2004.
- (9) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on November 25, 2009.
- (10) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on March 15, 2010.
- (11) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on August 10, 2010.
- (12) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on January 18, 2011.
- (13) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on April 5, 2011.
- (14) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on June 24, 2011.
- (15) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on September 12, 2011.
- (16) Incorporated by reference to the Annual Report on Form 10-K for the fiscal year ended June 30, 2011 filed by the Company with the SEC on September 13, 2011.
- (17) Incorporated by reference to the Quarterly Report on Form 10-Q for the quarter ended December 31, 2013 filed by the Company with the SEC on February 19, 2014.
- (18) Incorporated by reference to the Quarterly Report on Form 10-Q for the quarter ended March 31, 2014 filed by the Company with the SEC on May 23, 2014.
- (19) Incorporated by reference to the Current Report on Form 8-K/A filed by the Company with the SEC on September 12, 2016.
- (20) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on September 18, 2014.
- (21) Incorporated by reference to the Quarterly Report on Form 10-Q for the quarter ended December 31, 2014 filed by the Company with the SEC on February 12, 2015.
- (22) Incorporated by reference to the Quarterly Report on Form 10-Q for the quarter ended March 31, 2015 filed by the Company with the SEC on May 14, 2015.
- (23) Incorporated by reference to the Form 8-K Current Report filed by the Company with the SEC on October 9, 2015.
- (24) Incorporated by reference to the Annual Report on Form 10-K for the fiscal year ended June 30, 2015 filed by the Company with the SEC on October 13, 2015.
- (25)

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Incorporated by reference to the Current Report on Form 8-K/A filed by the Company with the SEC on April 26, 2017.

(26) Incorporated by reference to the Quarterly Report on Form 10-Q for the quarter ended December 31, 2015 filed by the Company with the SEC on February 16, 2016.

(27) Incorporated by reference to the Quarterly Report on Form 10-Q for the quarter ended March 31, 2016 filed by the Company with the SEC on May 23, 2016.

SIGNATURES

Pursuant to the requirements of section 13 or 15 (d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP.

(Registrant)

Date: July 19, 2017 By: /s/ Jianhua Lv

Jianhua Lv

Chief Executive Officer and Interim Chief Financial Officer

In accordance with the Exchange Act, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

| Name | Title | Date |
|----------------------------------|--|---------------|
| /s/ Jianhua Lv Jianhua Lv | Chief Executive Officer / Director / Interim Chief Financial Officer | July 19, 2017 |
| /s/ Hui Huang Hui Huang | Director | July 19, 2017 |
| /s/ Haoyi Zhang Haoyi Zhang | Director | July 19, 2017 |
| /s/ Yushan Jiang Yushan Jiang | Director | July 19, 2017 |
| /s/ Hui Zheng Hui Zheng | Director | July 19, 2017 |

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and

Stockholders of Hongli Clean Energy Technologies Corp. and Subsidiaries

We have audited the accompanying consolidated balance sheets of Hongli Clean Energy Technologies Corp. and Subsidiaries (the “Company”) as of June 30, 2016 and the related consolidated statements of income and comprehensive income, changes in stockholders’ equity, and cash flows for the year then ended. Hongli Clean Energy Technologies Corp. and Subsidiaries’ management is responsible for these consolidated financial statements. Our responsibility is to express an opinion on these consolidated financial statements based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audit included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company’s internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the consolidated financial position of Hongli Clean Energy Technologies Corp. and Subsidiaries as of June 30, 2016, and the consolidated results of their operations and their cash flows for the year ended June 30, 2016, in conformity with accounting principles generally accepted in the United States of America.

The accompanying consolidated financial statements have been prepared assuming that the Company will continue as a going concern. As discussed in Note 1 to the financial statements, the Company has suffered significant losses from operations, has a working capital deficiency, and insufficient cash to meet its short-term obligations. These factors raise substantial doubt about the Company’s ability to continue as a going concern. Management’s plans in regard to these matters are also described in Note 1. The financial statements do not include any adjustments that might result from the outcome of this uncertainty.

/s/ Wei, Wei & Co., LLP

Wei, Wei, & Co., LLP

Flushing, New York

July 19, 2017

F-1

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders

Hongli Clean Energy Technologies Corp.

We have audited the accompanying consolidated balance sheet of Hongli Clean Energy Technologies Corp. and Subsidiaries as of June 30, 2015, and the related consolidated statements of income (loss) and comprehensive income (loss), cash flows and equity for the year ended June 30, 2015. Hongli Clean Energy Technologies Corp.'s management is responsible for these consolidated financial statements. Our responsibility is to express an opinion on these consolidated financial statements based on our audit.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audit included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the consolidated financial position of Hongli Clean Energy Technologies Corp. and Subsidiaries as of June 30, 2015, and the consolidated results of their operations and their cash flows for the year ended June 30, 2015 in conformity with accounting principles generally accepted in the United States of America.

The accompanying consolidated financial statements have been prepared assuming that the Company will continue as a going concern. As discussed in Note 1 to the consolidated financial statements, the Company has working capital deficit and insufficient cash balance to cover its short-term loans which raises substantial doubt about its ability to continue as a going concern. Management's plans regarding this matter are described in Note 1. The consolidated financial statements do not include any adjustments that might result from the outcome of this uncertainty.

/s/ HHC

HHC

Forest Hills, New York

October 13, 2015

F-2

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS

| | June 30 2016 | June 30 2015 |
|--|-----------------|-----------------|
| ASSETS | | |
| CURRENT ASSETS | | |
| Cash | \$40,523 | \$81,605 |
| Accounts receivable, trade | - | 13,970,451 |
| Other receivables and deposits | 2,492 | 4,928,967 |
| Inventories | 102,504 | 3,191,605 |
| Advances to suppliers | - | 8,216,127 |
| Prepaid expenses | - | 16,670 |
| Total current assets | 145,519 | 30,405,425 |
| | | |
| PLANT AND EQUIPMENT, net | 26,631 | 18,750,242 |
| | | |
| CONSTRUCTION IN PROGRESS | 37,004,732 | 65,420,768 |
| | | |
| OTHER ASSETS | | |
| Prepayments | - | 19,674,034 |
| Intangible assets, net | - | 56,355,185 |
| Long-term investments | 1,204,032 | 2,920,247 |
| Other assets | 105,353 | 114,589 |
| Total other assets | 1,309,385 | 79,064,055 |
| | | |
| Total assets | \$38,486,267 | \$193,640,490 |
| | | |
| LIABILITIES AND EQUITY | | |
| CURRENT LIABILITIES | | |
| Current maturity of long term loan | \$- | \$44,471,220 |
| Accounts payable, trade | 22,064 | 70,164 |
| Other payables and accrued liabilities | 3,922,171 | 4,503,689 |
| Other payables - related parties | 870,660 | 736,596 |
| Acquisition payable | - | 4,747,250 |
| Customer deposits | - | 80,306 |
| Taxes payable | 854,102 | 907,472 |
| Current portion of warrants liability | 40,884 | 289,481 |
| Total current liabilities | 5,709,881 | 55,806,178 |

LONG TERM LIABILITIES

| | | |
|-----------------------------|-----------|------------|
| Warranty liability | 40,884 | 2,626,168 |
| Total long term liabilities | 40,884 | 2,626,168 |
| Total liabilities | 5,750,765 | 58,432,346 |

COMMITMENTS AND CONTINGENCIES

EQUITY

| | | |
|---|--------------|---------------|
| Common stock, \$0.001 par value, 100,000,000 shares authorized, 2,396,021 shares issued and outstanding (given retroactive effect to the 1-for-10 reverse stock split effective October 27, 2016) | 2,396 | 2,396 |
| Additional paid-in capital | 6,867,961 | 6,867,961 |
| Statutory reserves | 3,689,941 | 3,689,941 |
| Retained earnings | 18,940,333 | 108,831,633 |
| Accumulated other comprehensive income | 3,234,871 | 11,484,613 |
| Total SinoCoking Coal and Coke Chemicals Industries, Inc's equity | 32,735,502 | 130,876,544 |
| NONCONTROLLING INTERESTS | - | 4,331,600 |
| Total equity | 32,735,502 | 135,208,144 |
| Total liabilities and equity | \$38,486,267 | \$193,640,490 |

The accompanying notes are an integral part of these consolidated financial statements.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE LOSS

| | For the Year Ended June 30 | |
|--|----------------------------|----------------|
| | 2016 | 2015 |
| REVENUE | \$ 18,953,657 | \$ 45,613,084 |
| COST OF REVENUE | 11,838,252 | 32,973,492 |
| GROSS PROFIT | 7,115,405 | 12,639,592 |
| OPERATING EXPENSES: | | |
| Selling | 44,282 | 137,858 |
| General and administrative | 8,542,878 | 13,169,466 |
| Impairment expenses | 97,028,507 | 2,431,718 |
| Total operating expenses | 105,615,667 | 15,739,042 |
| LOSS FROM OPERATIONS | (98,500,262) | (3,099,450) |
| OTHER INCOME (EXPENSE) | | |
| Other income | 13,997 | - |
| Interest income | 38 | 165,367 |
| Interest expense | (2,496,033) | (5,552,467) |
| Other finance expense | (168,461) | (63,083) |
| Gain from assets transfer | 5,122,075 | - |
| Change in fair value of warrants | 2,833,882 | 7,131,724 |
| Total other income, net | 5,305,498 | 1,681,541 |
| LOSS BEFORE INCOME TAXES | (93,194,764) | (1,417,909) |
| PROVISION FOR INCOME TAXES | 1,051,040 | 2,045,865 |
| NET LOSS | (94,245,804) | (3,463,774) |
| Less: Net loss attributable to noncontrolling interest | (4,354,504) | - |
| NET LOSS ATTRIBUTABLE TO COMMOM SHAREHOLDERS | \$(89,891,300) | \$(3,463,774) |
| OTHER COMPREHENSIVE LOSS | | |
| Foreign currency translation adjustment | (8,226,838) | 1,074,431 |

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| | | |
|---|-----------------|----------------|
| COMPREHENSIVE LOSS | (98,118,138) | (2,389,343) |
| Less: Comprehensive income (loss) attributable to noncontrolling interest | 22,904 | - |
| COMPREHENSIVE LOSS ATTRIBUTABLE TO COMMOM SHAREHOLDERS | \$(98,141,042) | \$(2,389,343) |
| WEIGHTED AVERAGE NUMBER OF COMMON SHARES | | |
| Basic and diluted | 2,396,022 | 2,329,183 |
| LOSS PER SHARE | | |
| Basic and diluted | \$(37.52) | \$(1.49) |

The accompanying notes are an integral part of these consolidated financial statements.

F-4

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF EQUITY

| | Common Shares | Share Par Value | Additional paid-in capital | Retained earnings Statutory reserves | Unrestricted | Accumulated other comprehensive income | Noncontrolling interest | Total |
|--|---------------|-----------------|----------------------------|--------------------------------------|---------------|--|-------------------------|---------------|
| BALANCE, June 30, 2014 | 2,112,137 | \$2,112 | \$3,611,062 | \$3,689,941 | \$112,295,407 | \$10,410,182 | \$4,331,600 | \$134,340,304 |
| Issuance of common stock | 283,885 | 284 | 3,256,899 | | | | | 3,257,183 |
| Net loss | | | | | (3,463,774) | | | (3,463,774) |
| Foreign currency translation adjustments | | | | | | 1,074,431 | | 1,074,431 |
| BALANCE, June 30, 2015 | 2,396,022 | 2,396 | 6,867,961 | 3,689,941 | 108,831,633 | 11,484,613 | 4,331,600 | 135,208,144 |
| Net loss | | | | | (89,891,300) | | (4,354,504) | (94,245,804) |
| Foreign currency translation adjustments | | | | | | (8,249,742) | 22,904 | (8,226,838) |
| BALANCE, June 30, 2016 | 2,396,022 | \$2,396 | \$6,867,961 | \$3,689,941 | \$18,940,333 | \$3,234,871 | \$- | \$32,735,502 |

The accompanying notes are an integral part of these consolidated financial statements.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS

| | For the Year Ended June 30 | |
|---|----------------------------|----------------|
| | 2016 | 2015 |
| CASH FLOWS FROM OPERATING ACTIVITIES: | | |
| Net Loss | \$(94,245,804) | \$(3,463,774) |
| Adjustments to reconcile net income to cash provided by (used in) operating activities: | | |
| Depreciation | 1,572,017 | 1,376,901 |
| Amortization | 729,209 | 70,953 |
| Change in fair value of warrants | (2,833,882) | (7,131,724) |
| Bad debt expense | 5,715,538 | 10,113,269 |
| Amortization of prepaid expenses | 16,670 | 83,330 |
| Loss from inventory LCM | - | 44,388 |
| Impairment loss on investment | 1,530,173 | - |
| Impairment loss of long-lived assets and construction in progress | 42,688,520 | 2,431,718 |
| Impairment loss of intangibles | 52,809,815 | - |
| Gain from assets transfer | (5,122,075) | - |
| Gain of other payable write off | (13,997) | - |
| Change in operating assets and liabilities | | |
| Accounts receivable, trade | (6,745,750) | (5,009,210) |
| Notes receivable, trade | - | - |
| Other receivables | 4,680,034 | 895,390 |
| Inventories | 2,926,207 | 4,220,150 |
| Advances to suppliers | 3,895,436 | (958,306) |
| Accounts payable, trade | (42,263) | (2,917,080) |
| Other payables and accrued liabilities | (990,937) | 638,907 |
| Customer deposits | - | - |
| Taxes payable | 20,432 | 135,602 |
| Net cash provided by operating activities | 6,589,343 | 530,514 |
| CASH FLOWS FROM INVESTING ACTIVITIES: | | |
| Collection of loans receivable | - | 8,232,037 |
| Loan receivable to CPL | - | (200,000) |
| Purchase of gasification equipment | (72,456) | (13,575,250) |
| Prepayments of construction of underground gasification | - | (2,606,926) |
| Payment of coal mine acquisition | (4,747,250) | - |
| Net cash used in investing activities | (4,819,706) | (8,150,139) |
| CASH FLOWS FROM FINANCING ACTIVITIES: | | |
| Repayment of short-term loans - Bairui Trust | - | (8,146,640) |

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| | | |
|---|--------------|--------------|
| Proceeds from short-term loans - CPL | 1,638,416 | 4,227,765 |
| Repayment of short-term loans - CPL | (3,601,712) | (1,990,699) |
| Proceeds from issuance of common stock | - | 13,204,539 |
| Proceeds from (payment to) related parties | 174,466 | 215,920 |
| Net cash (used in) provided by financing activities | (1,788,830) | 7,510,885 |
| | | |
| EFFECT OF EXCHANGE RATE ON CASH | (21,889) | (1,647) |
| | | |
| DECREASE IN CASH | (41,082) | (110,387) |
| | | |
| CASH, beginning of year | 81,605 | 191,992 |
| | | |
| CASH, end of year | \$40,523 | \$81,605 |
| | | |
| SUPPLEMENTAL CASH FLOW INFORMATION: | | |
| Cash paid for income tax | \$1,154,717 | \$2,053,280 |
| Cash paid for interest | \$4,137,981 | \$4,901,566 |
| | | |
| NON-CASH TRANSACTIONS OF INVESTING AND FINANCING ACTIVITIES | | |
| Reclassification of short-term loans to Long-term loans | \$- | \$29,327,902 |
| Common stock issued for a service fee | \$- | \$100,000 |
| Issuance of warrants related to the sale of common stock | \$- | \$10,047,356 |
| Transfer of construction in progress plant and equipment | \$6,226,023 | \$7,052,383 |
| Reclassification of prepayments to construction in progress | \$2,488,288 | \$29,947,047 |
| Reclassification of prepayments to land use right | \$- | \$11,902,241 |
| Reclassification of construction in progress to land use rights | \$- | \$11,861,507 |
| Other payable accrued for land use right registration | \$- | \$473,743 |
| Short term loan transferred according to debt settlement | \$40,123,644 | \$- |

The accompanying notes are an integral part of these consolidated financial statements.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 1 – Nature of business and organization

Hongli Clean Energy Technologies Corp. (“CETC” or the “Company”) (formerly known as SinoCoking Coal and Coke Chemical Industries, Inc.) was organized on December 31, 1996, under the laws of the State of Florida. The Company changed its name from SinoCoking Coal and Coke Chemical Industries, Inc. to Hongli Clean Energy Technologies Corp., effective on July 28, 2015 and its stock is traded on NASDAQ.

The Company was an energy producer which is in the process of transformation from providing multifunctional energy products to focus on providing clean burning energy located in the People Republic of China (“PRC” or “China”). The Company currently generates only one kind of product, synthetic gas, although in the past it also produced raw coal, washed coal, “medium” or mid-coal and coal slurries, coke, coke powder, coal tar, crude benzol and electricity before the Company closed its coal and coke production in December 2015. All of the Company’s business operations are conducted by a variable interest entity (“VIE”), Henan Pingdingshan Hongli Coal & Coking Co., Ltd., (“Hongli”), which is controlled by Top Favour Limited (“Top Favour”)’s wholly-owned subsidiary, Pingdingshan Hongyuan Energy Science and Technology Development Co., Ltd. (“Hongyuan”), through a series of contractual arrangements.

Due to the continuing provincial-wide consolidation program in the Henan province since 2010 that applied to the Company’s coal mines, no raw coal has been mined by the Company since 2011.

The Company used to wash coal and generate coke products. Due to increasing stringent environmental requirements and the declining price of coke products, the Company decided to suspend the production of washed coal and coke products in December 2015 considering the change of policy and the environment of the market.

The Company also generated electricity from gas emitted during the coking process, which is used primarily to power the Company’s operations. The Company has not generated any electricity since July 2014, because one of our coking plants was closed and no gas is emitted without the coking process. The Company holds equipment and related assets of electricity generation with the plan of using synthetic gas which we generate in our gasification facility.

The Company generates synthetic gas (“Syngas”) which is converted from coke using the coke gasification facility since October 2014. Synthetic gas is clean-burning fuel which has been encouraged by the government. Syngas is the only product that the Company produces currently.

On August 28, 2014, the Company entered into a cooperative agreement with North China Institute of Science and Technology regarding the current underground coal gasification (“UCG”) development to refine and implement a technology to convert the Company’s coal mines into producing Syngas. The UCG project was approved by the local governmental agency to be a Science & Technology Practice Project. The Company initially planned to implement the UCG technology to all its coal mines once the UCG construction was completed to achieve economic efficiency.

On January 10, 2016, the Company entered into a Credit and Debt Transfer Agreement with an unrelated third party, Wuhan Guangyao New Energy Automobile Operation Co., Ltd. (“Guangyao”). As of December 31, 2015, the Company had certain credit assets (advance payments, including short-term and long-term portions, and accounts receivable) with a book value of RMB 254,160,210.59 and outstanding debts (accounts payable, interest payable, and short-term loans) with a book value of RMB 274,167,269.37. According to the Credit and Debt Transfer Agreement, the Company transferred those assets and debts valued at December 31, 2015 to Guangyao in a lump sum. Guangyao will conduct the collection and the clearance by itself. The Company shall compensate Guangyao regarding the difference of US\$3,032,994 (RMB 20,007,058) between the book value of the transferred credit assets and debts. The Company shall pay US\$3,032,994 (RMB 20,007,058) to Guangyao within 6 months after this Credit and Debt Transfer Agreement becomes effective. If it is not paid off timely, Guangyao has the right to charge the Company at an annual interest rate of 4.5% for the then unpaid amount after 6 months of the effective date of this agreement, until it is cleared. With regards to the Credit and Debt Transfer Agreement, Guangyao will be responsible to discuss and negotiate with the Company’s creditors and debtors, and get unanimous consents from the creditors and debtors including Bairui Trust Co., Ltd. Guangyao is also responsible for arbitration and lawsuits with other creditors and debtors during the performance process of this agreement, and enforce the decisions of arbitration and lawsuits. As a result of the transfer, the Company recorded gain from assets transfer of \$5,122,075 as a result of previous reserves provided on advance to suppliers and prepayments.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

On January 25, 2016, the Company entered into an Asset Transfer Agreement for 900,000 Tons of Coking Assets in Construction with Guangyao. As of December 31, 2015, the Company's 900,000 tons of stamp-charging coking assets in construction are worth US\$48,440,947 (RMB 319,531,307). Based on the agreement, the Company agrees to transfer to Guangyao the 900,000 tons of stamp-charging coking assets in construction for RMB 45,692,140. Guangyao shall pay the Company all the payment agreed in this agreement within 6 months after this agreement becomes effective. If it is not paid off timely, Guangyao will be charged at an annual interest rate of 4.5% for the then unpaid amount after 6 months of the effective date of this agreement, until it is cleared. This assets transfer agreement was not subsequently executed as the Company did not receive any payments from Guangyao as of the date of the report and the Company still have retained title of the Coking Asset.

Beginning from early 2016, the Chinese Government implemented a series of policies to cut off or limit the nationwide production capacity of various industries, including governmental and private companies, to restructure the country's economy, to focus on crude steel related production and coal and coke related industries. The change of the policies from the Chinese Government and the environment of macro-economy had significantly limited the Company's ability to resume its coal mining and coke production operations in the future.

On March 25, 2016, the Company entered into an asset and equity transfer agreement with Pingdingshan Hongfeng Coal Processing and Coking Factory ("Hongfeng"). In accordance with the transfer agreement, the Company sold its coking factory, coal related assets and the equity interest of subsidiaries, including assets in Baofeng Coking, Underground Coal Gasification project, 100% of the equity interest of Baofeng Hongchang Coal Co., Ltd. and Baofeng Shuangrui Coal Mining Co., Ltd., 60% of the equity interest of Baofeng Xingsheng Coal Mining Co., Ltd., 100% of the equity interest of Henan Zhonghong Energy Investment Co., Ltd., and 100% of the equity interest of Baofeng Hongrun Coal Chemical Co., Ltd., to Hongfeng for approximately US \$2.5 million or RMB 15,843,534.32 and reported an aggregate loss of approximately US \$58 million. This transfer agreement was not subsequently executed, thus the Company still maintains ownership of all its subsidiaries.

The accompanying consolidated financial statements reflect the activities of the Company and each of the following entities:

| Name | Background | Ownership |
|------|------------|-----------|
|------|------------|-----------|

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| | | |
|---|--|---|
| Top Favour | <p>A British Virgin Islands company</p> <p>Incorporated on July 2, 2008</p> | 100% |
| Hongyuan | <p>A PRC limited liability company and deemed a wholly foreign owned enterprise (“WFOE”)</p> <p>created on March 18, 2009</p> <p>Registered capital of \$3 million fully funded</p> <p>A PRC limited liability company</p> <p>created on June 5, 1996</p> | 100% |
| Hongli | <p>Initial registered capital of US \$1,055,248 or 8,808,000 Renminbi (“RMB”), further increased to US \$4,001,248 (RMB 28,080,000) on August 26, 2010, fully funded</p> <p>85.40% of equity interests held by Jianhua Lv, the Company’s Chief Executive Officer (“CEO”) and Chairman of the Board of Directors</p> <p>Operates a branch, Baofeng Coking Factory (“Baofeng Coking”)</p> <p>A PRC limited liability company</p> <p>created on July 19, 2007</p> | <p>VIE by contractual arrangements</p> |
| Baofeng Hongchang Coal Co., Ltd. (“Hongchang Coal”) | <p>Registered capital of US \$396,000 (RMB 3,000,000) fully funded</p> <p>Consolidated and merger Shunli’s coal in July 2014</p> <p>A PRC limited liability company</p> | <p>VIE by contractual arrangements as a wholly-owned subsidiary of Hongli</p> |
| Baofeng Hongguang Power Co., Ltd. (“Hongguang Power”) | <p>created on August 1, 2006</p> <p>Registered capital of US \$2,756,600 (RMB 22,000,000) fully funded</p> | <p>VIE by contractual arrangements as an indirect wholly-owned subsidiary of Hongli</p> |

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

| | | |
|---|--|---|
| | A PRC limited liability company created on December 6, 2007 | |
| Baofeng Xingsheng Coal Co., Ltd. (“Xingsheng Coal”) | Registered capital of US \$559,400 (RMB 3,634,600) fully funded 60% of equity ownership acquired by Hongli on May 20, 2011 | VIE by contractual arrangements as a 60% owned subsidiary of Hongli |
| | A PRC limited liability company created on March 17, 2009 | |
| Baofeng Shuangrui Coal Co., Ltd. (“Shuangrui Coal”) | Registered capital of US \$620,200 (RMB 4,029,960) fully funded 60% of equity ownership acquired by Hongli on May 20, 2011 100% of equity ownership acquired by Hongchang on June 20, 2012 | VIE by contractual arrangements as a 100% owned subsidiary of Hongchang |
| | A PRC company Created on December 30, 2010 | |
| Zhonghong Energy Investment Company (“Zhonghong”) | Registered capital of US \$7,842,800 (RMB 51,000,000) fully funded equity interests of 100% held by three nominees on behalf of Hongli pursuant to share entrustment agreements | VIE by contractual arrangements as a wholly-owned subsidiary of Hongli |
| Baofeng Hongrun Coal Chemical Co., Ltd. (“Hongrun”) | A PRC limited liability company created on May 17, 2011 | VIE by contractual arrangements as a wholly-owned subsidiary of Hongli. |

Registered capital of US \$4,620,000 (RMB 30 million)
fully funded

The Company believes that the equity owners of Hongli do not have the characteristics of a controlling financial interest, and that the Company is the primary beneficiary of the operations and residual returns of Hongli and, in the event of losses, would be required to absorb a majority of such losses. Accordingly, the Company consolidates Hongli's results, assets and liabilities in the accompanying financial statements.

Selected financial data of Hongli and its subsidiaries is set forth below:

| | June 30, 2016 | June 30, 2015 |
|---------------------------|------------------|------------------|
| Total current assets | \$ 120,745 | \$ 7,938,342 |
| Total assets | \$ 38,461,764 | \$ 176,470,756 |
| Total current liabilities | \$ 4,646,537 | \$ 90,206,205 |
| Total liabilities | \$ 4,646,537 | \$ 90,206,205 |

Presently, the Company's coke gasification related operations are carried out by Hongli. Except for coke gasification, other operations were halted as of June 30, 2016. Before halting operations, the Company was organized and operated as follows: coking operation were carried out by Baofeng, coking coke and coal trading activities were carried out by Hongli, electricity generation was carried out by Hongguang Power, and coal related operations were carried out by Hongchang Coal, Shuangrui Coal and Xingsheng Coal, respectively.

Liquidity and going concern issues

The accompanying financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America which contemplate continuation of the Company as a going-concern basis. The going-concern basis assumes that assets are realized and liabilities are extinguished in the ordinary course of business at amounts disclosed in the financial statements. The Company's ability to continue as a going concern depends upon the liquidation of its current assets. The Company's operations scale was cut largely and the remaining business of coke gasification has not made up the discontinuance of the coal and coking business. this raises substantial doubt about the Company's ability to continue as a going concern.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

In an effort to improve its financial position and operations, the Company is working to transform its resources to invest in the green and new energy business, included but not limited to coke gasification and electricity generation.

As of June 30, 2016, the Company's current liabilities were \$5,709,882. The Company has negotiated with Guangyao to extend the due date of the payable which is still due on demand. The Company's shareholder has provided approximately \$900,000 to fund the Company's operations. The Company may also raise fund through private placement or issue shares to repay its liabilities come due.

In addition, the Company's shareholders will continue to provide support to fund the Company's operational needs. Management believes that if successfully executed, the foregoing actions would enable the Company to continue as a going-concern.

Note 2 – Summary of significant accounting policies

Principles of consolidation

The accompanying consolidated financial statements are prepared in accordance with accounting principles generally accepted in the United States of America ("US GAAP"). The consolidated financial statements include the financial statements of the Company, its wholly-owned subsidiaries – Top Favour and Hongyuan, and its VIEs– Hongli and its subsidiaries. All significant inter-company transactions and balances between the Company, its subsidiaries and VIEs are eliminated upon consolidation

VIEs are generally entities that lack sufficient equity to finance their activities without additional financial support from other parties or whose equity holders lack adequate decision making ability. All VIEs with which the Company is involved are evaluated to determine the primary beneficiary of the risks and rewards of the VIE. The primary beneficiary is required to consolidate the VIE for financial reporting purposes. As a result of the contractual arrangements described below, the Company, through Hongyuan, is obligated to absorb a majority of the risk of loss

from Hongli's activities and the Company is to receive a majority of Hongli's expected residual returns. The Company accounts for Hongli as a VIE as it is the primary beneficiary. The primary beneficiary is required to consolidate the VIE for financial reporting purposes. Management makes ongoing assessments of whether Hongyuan is the primary beneficiary of Hongli and its subsidiaries.

Accounting Standards Codification ("ASC") 810 – "Consolidation" addresses whether certain types of entities referred to as VIEs, should be consolidated in a company's consolidated financial statements. The contractual arrangements entered into between Hongyuan and Hongli are comprised of the following series of agreements:

a Consulting Services Agreement, through which Hongyuan has the right to advise, consult, manage and operate (1) Hongli and its subsidiaries ("the Operating Companies"), collect, and own all of the respective net profits of the Operating Companies;

an Operating Agreement, through which Hongyuan has the right to recommend director candidates and appoint the senior executives of the Operating Companies, approve any transactions that may materially affect the assets, (2) liabilities, rights or operations of the Operating Companies, and guarantee the contractual performance by the Operating Companies of any agreements with third parties, in exchange for a pledge by the Operating Companies of their respective accounts receivable and assets;

a Proxy Agreement, under which the equity holders of the Operating Companies have given their voting control (3) over the Operating Companies to Hongyuan and will only transfer their equity interests in the Operating Companies to Hongyuan or its designee(s);

an Option Agreement, under which the equity holders of the Operating Companies have granted Hongyuan the (4) irrevocable right and option to acquire all of its equity interests in the Operating Companies, or, alternatively, all of the assets of the Operating Companies; and

an Equity Pledge Agreement, under which the equity holders of the Operating Companies have pledged all of their (5) rights, title and interest in the Operating Companies to Hongyuan to guarantee the Operating Companies' performance of their respective obligations under the Consulting Services Agreement.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Since Top Favour, Hongyuan and Hongli are under common control, the above contractual arrangements have been accounted for as a reorganization of entities and the consolidation of the Top Favour, Hongyuan and Hongli has been accounted for at the historical cost similar to a pooling-of-interest and prepared on the basis as if the contractual arrangements had become effective as of the beginning of the first period presented in the accompanying consolidated financial statements.

Use of estimates

The preparation of the consolidated financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. The more significant areas requiring the use of management estimates and assumptions relate to coal reserves that are the basis for future cash flow estimates and units-of-production depletion calculations; asset impairments; allowance for doubtful accounts and loans receivable; valuation allowances for deferred income taxes; reserves for contingencies; stock-based compensation and the fair value and accounting treatment for warrants. Management bases its estimates on historical experience and on various other assumptions that are believed to be reasonable under the circumstances. Accordingly, actual results may differ significantly from these estimates.

Stock-based compensation

The Company records share-based compensation expense using the grant date fair value of share-based awards. The value of the award is principally recognized as expense ratably over the requisite service periods. The Company uses the Black-Scholes Merton ("BSM") option-pricing model, which incorporates various assumptions including volatility, expected life and interest rates to determine fair value. The Company's expected volatility assumption is based on the historical volatility of Company's stock. The expected life assumption is primarily based on the simplified method of the terms of the options. The risk-free interest rate for the expected term of the option is based on the U.S. Treasury yield curve in effect at the time of grant.

Stock-based compensation expense is recognized based on awards expected to vest. U.S. GAAP requires forfeitures to be estimated at the time of grant and revised in subsequent periods, if necessary, when actual forfeitures differ from those estimates. There were no estimated forfeitures as the Company has a short history of issuing options.

Revenue recognition

Coal and coke sales are recognized at the date of shipment to customers when a formal arrangement exists, the price is fixed or determinable, the delivery is completed, no other significant obligations of the Company exist and collectability is reasonably assured. This generally occurs when coal and coke is loaded onto trains or trucks at one of the Company's loading facilities or at third party facilities.

Substantially, if not all, of the electricity generated by Hongguang Power is typically used internally by Baofeng Coking. Supply of surplus electricity generated by Hongguang Power to the national power grid is mandated by the local utilities board. The value of the surplus electricity supplied, if it exists, is calculated based on actual kilowatt-hours produced and transmitted and at a fixed rate determined under contract. During the years ended June 30, 2016 and 2015, the Company did not generate any electricity power because Hongguang Power was closed since July 2014.

The Company generally sells syngas under long-term agreements at fixed prices. In some cases, syngas may be sold with periodic price adjustments. Revenues are recognized when the products are delivered, which occurs when the customer has taken title and has assumed the risks and rewards of ownership, prices are fixed or determinable and collectability is reasonably assured.

Coal, coke and syngas sales represent the invoiced value of goods, net of a value-added tax ("VAT"), sales discounts and actual returns at the time when product is sold to the customer.

Foreign currency translation and other comprehensive income

The reporting currency of the Company is the U.S. dollar. The functional currency of the Company, its subsidiaries and VIEs in the PRC is denominated in RMB.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

For the subsidiaries and VIEs whose functional currencies are other than the U.S. dollar, all assets and liabilities accounts were translated at the exchange rate on the balance sheet date; shareholders' equity is translated at the historical rates and items in the statement of operations are translated at the average rate for the period. Items in the cash flow statement are also translated at average translation rates for the periods, therefore, amounts reported on the statement of cash flows will not necessarily agree with changes in the corresponding balances on the balance sheet. Translation adjustments resulting from this process are included in accumulated other comprehensive income in the statement of equity. The resulting transaction gains and losses that arise from exchange rate fluctuations on transactions denominated in a currency other than the functional currency are included in the results of operations.

Translation adjustments included in accumulated other comprehensive income amounted to \$3,234,871 and \$11,484,613 as of June 30, 2016 and 2015, respectively. The balance sheet amounts, with the exception of equity, at June 30, 2016 and 2015 were translated at RMB 6.64 to \$1 and RMB 6.11 to \$1, respectively. The average translation rates applied to income and cash flow statement amounts were at RMB 6.43 to \$1 and RMB 6.14 to \$1 for the years ended June 30, 2016 and 2015, respectively.

Fair value of financial instruments

The Company uses a three-level valuation hierarchy for disclosures of fair value measurement. The carrying amounts reported in the accompanying consolidated balance sheets for receivables, payables and short term loans qualify as financial instruments are a reasonable estimate of fair value because of the short period of time between the origination of such instruments, their expected realization and, if applicable, the stated rate of interest is equivalent to rates currently available. The three levels of valuation hierarchy are defined as follows:

- Level 1 Inputs to the valuation methodology are quoted prices (unadjusted) for identical assets or liabilities in active markets.

- Level 2 Inputs to the valuation methodology include quoted prices for similar assets and liabilities in active markets, and inputs that are observable for the assets or liability, either directly or indirectly, for substantially the full term of the financial instruments.

Level 3 Inputs to the valuation methodology are unobservable.

The Company determined that the carrying value of its long-term loans approximated their fair value using level 2 inputs by comparing the stated loan interest rate to the rate charged by the Bairui Trust on similar loans (see Note 13).

The following table sets forth by level within the fair value hierarchy the Company's financial assets and liabilities that were accounted for at fair value on a recurring basis as of June 30, 2016:

| | Carrying value at June 30, 2016 | Fair value measurement at June 30, 2016 | |
|--------------------|------------------------------------|--|--------------------|
| | | Level 1 | Level 2 Level 3 |
| Warrants liability | \$ 81,767 | \$ — | \$ 81,767 |
| | | | \$ — |

The following is a reconciliation of the beginning and ending balances of warrants liability measured at fair value on a recurring basis using observable inputs as of June 30, 2016 and 2015:

| | June 30, 2016 | June 30, 2015 |
|------------------------------------|------------------|------------------|
| Beginning fair value | \$2,915,649 | \$16 |
| Realized gain recorded in earnings | (2,833,882) | (7,131,724) |
| Granted financial instrument | | 10,07,357 |
| Ending fair value | \$81,767 | \$2,915,649 |

| | June 30, 2016 | June 30, 2015 | |
|------------------------------|------------------|------------------|---|
| Number of shares exercisable | 163,493 | 172,166 | |
| Range of exercise price | \$63.8 | \$60.00-480.00 | |
| Stock price | \$2.80 | \$17.5 | |
| .Expected term (years) | 2.24 | 0.00-3.24 | |
| Risk-free interest rate | 0.61 | 0.02-1.34 | % |
| Expected volatility | 110.99%-120.46% | 51-88 | % |

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

In addition to assets and liabilities that are recorded at fair value on a recurring basis, the Company is required to record certain financial assets and liabilities at fair value on a non-recurring basis. Generally, assets are recorded at fair value on a non-recurring basis as a result of impairment charges. For the year ended June 30, 2015, the Company's two long term investments were not considered impaired, the Company wrote off one of the investments amounted to \$1,530,273 for the year ended June 30, 2016.

The Company did not identify any other assets and liabilities that are required to be presented on the consolidated balance sheets at fair value.

Cash

The Company considers all highly liquid investments with original maturities of three months or less at the time of purchase to be cash equivalents for cash flow statement purposes. Cash includes cash on hand and demand deposits in accounts maintained with state owned banks within the PRC and with banks in Hong Kong and in the United States of America.

Balances at financial institutions or state owned banks within the PRC are not covered by insurance. Balances at financial institutions in Hong Kong may, from time to time, exceed Hong Kong Deposit Protection Board's insured limits. As of June 30, 2016 and 2015, the Company had \$40,523 and \$37,911 of cash deposits, including restricted cash, which were not covered by insurance, respectively. The Company has not experienced any losses in such accounts.

Accounts receivables, trade

During the normal course of business, the Company extends unsecured credit not exceeding three months to its customers. Management regularly reviews the aging of receivables and changes in payment trends by its customers, and records an allowance when management believes collection of amounts due are at risk. Accounts receivables are

considered past due after three months from the date credit was granted. Accounts considered uncollectible after exhaustive efforts to collect are written off. The Company regularly reviews the credit worthiness of its customers and, based on the results of the credit review, determines whether extended payment terms can be granted to or, in some cases, partial prepayment is required from certain customers. As of June 30, 2016 and 2015, \$5,715,538 and \$217,905 allowance for doubtful accounts was provided, respectively.

Other receivables and deposits

Other receivables include a security deposit made by the Company for the auction of non-performing assets, interest receivable on loans, advances to employees for general business purposes and other short term non-traded receivables from unrelated parties, primarily as unsecured demand loans, with no stated interest rate or due date. Management regularly reviews the aging of other receivables and deposits and changes in payment trends and records a reserve when management believes collection of amounts due are at risk. Accounts considered uncollectible are written off after exhaustive efforts at collection. As of June 30, 2016 and 2015, an allowance for doubtful accounts was not necessary.

Inventories

Inventories are stated at the lower of cost or market, using the weighted average cost method. Inventories consist of raw materials, supplies, work in process, and finished goods. Raw materials mainly consist of coal (mined and purchased), rail, steel, wood and additives used by the Company. The cost of finished goods includes (1) direct costs of raw materials, (2) direct labor, (3) indirect production costs, such as allocable utilities cost, and (4) indirect labor related to the production activities, such as assembling and packaging. Management compares the cost of inventories with the market value and an allowance is made for writing down the inventory to its market value, if lower than cost. On an ongoing basis, inventories are reviewed for potential write-down for estimated obsolescence or unmarketable inventories equal to the difference between the cost of the inventory and the estimated net realizable value based upon forecasts for future demand and market conditions. When inventories are written-down to the lower of cost or market, they are not marked up subsequently based on changes in underlying facts and circumstances. As of June 30, 2016 and 2015, amount to \$0 and \$44,597, respectively, was reported as allowance for impairment.

Advances to suppliers

The Company advances monies or may legally assign its notes receivable-trade (which are guaranteed by banks) to certain suppliers for raw material purchases. Such advances are interest-free and unsecured. Management regularly reviews the aging of advances to suppliers and changes in material receiving trends and records an allowance when management believes receipt of the materials due are at risk. Advances aged over one year and considered uncollectible are written off after exhaustive efforts at collection. As of June 30, 2016 and 2015, the allowance for advances to suppliers was \$0 and \$1,512,785, respectively.

F-13

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Plant and equipment, net

Plant and equipment are stated at cost. Expenditures for maintenance and repairs are charged to operations as incurred, while additions, renewals and betterments that extend the useful life are capitalized. When items of plant and equipment are retired or otherwise disposed, the related cost and accumulated depreciation are removed from the respective accounts, and any gain or loss is included in operations. Mine development costs are capitalized and amortized by the units of production method over the estimated total recoverable proven and probable reserves. Depreciation of plant and equipment is provided using the straight-line method for substantially all assets with estimated lives as follows:

| | Estimated useful life |
|--------------------------|-----------------------|
| Building and plant | 20 years |
| Machinery and equipment | 10-20 years |
| Other equipment | 3-5 years |
| Transportation equipment | 5-7 years |

Construction-in-progress (“CIP”) includes direct costs of constructions for our coke gasification facility, UCG underground safety improvement, and the Company’s new coking plant. Interest incurred during the period of construction, if material, is capitalized. For the years ended June 30, 2016 and 2015, no interest was capitalized for construction in process. CIP is not depreciated until such time the asset in question is completed and put into service.

Security deposit

Secure deposit was from Henan Coal Seam Gas and is related to a joint venture between the Company and them (see Note 12). Management regularly reviews these deposits and changes in payment trends and records a reserve when management believes collection of amounts due are at risk. Accounts considered uncollectible are written off after exhaustive efforts at collection. As of June 30, 2016 and June 30, 2015, the allowance for the deposits was \$0 and \$4,887,984, respectively.

Intangible assets

Costs to obtain land use rights are recorded based on the fair value at acquisition and amortized over 36 to 40 years, the contractual period of the rights. Intangible assets with finite lives are amortized over their useful lives and reviewed at least annually for impairment.

Mining rights are capitalized at fair value when acquired, including amounts associated with any value beyond proven and probable reserves, and amortized to operations as depletion expense using the units-of-production method over the estimated proven and probable recoverable amounts. The Company's materials that may contain coal are controlled through direct ownership by our VIEs which generally last until the recoverable materials that may contain coal are depleted. As of June 30, 2016, the Company has provided 100% reserve on its intangible assets due to the suspension of coal and coking related operations.

Impairment of long - lived assets

The Company evaluates long-lived tangible and intangible assets for impairment whenever events or changes in circumstances indicate that the carrying value may not be recoverable from its estimated future cash flows, in accordance with the accounting guidance regarding "Disposal of Long-Lived Assets." Recoverability is measured by comparing an asset's carrying value to the related projected undiscounted cash flows generated by the long-lived asset or asset group, considering a number of factors including past operating results, budgets, economic projections, market trends and product development cycles. When the carrying value of the asset exceeds the related undiscounted cash flows, the asset is considered impaired, and a second test is performed to measure the amount of impairment loss to the extent that the carrying value exceeds its fair value. Fair value is determined through various valuation techniques including discounted cash flow models, quoted market values and third party independent appraisals, as considered necessary. As of June 30, 2016, the Company has provided \$42,688,520 reserve on impairment on its long-lived assets mainly on buildings, equipment and construction in progress.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Long-term investments

Investments in equity securities of privately-held companies in which the Company holds less than a 20% voting interest and to which the Company does not have the ability to exercise significant influence are accounted for under the cost method.

Entities in which the Company has the ability to exercise significant influence, but does not have a controlling interest, are accounted for under the equity method. Significant influence is generally considered to exist when the Company has between 20% and 50% of ownership interest in the voting rights, but other factors, such as representation on the board of directors, voting rights and the impact of commercial arrangements, are considered in determining whether the equity method of accounting is appropriate.

The Company evaluates potential impairment whenever events or changes in circumstances indicate that the carrying amount of the investments may not be recoverable. For investments carried at cost, the Company recognizes impairment in the event that the carrying value of the investment exceeds the Company's proportionate share of the net book value of the investee. Impairment charges amounted to \$1,530,273 and \$0 for the year ended June 30, 2016 and 2015, respectively.

Asset retirement cost and obligations

The Company accounts for the asset retirement cost and obligations to retire tangible long-lived assets in accordance with U.S. GAAP, which requires that the Company's legal obligations associated with the retirement of long-lived assets be recognized at fair value at the time the obligations are incurred. Such obligations are incurred when development commences for underground mines or construction begins for support facilities, refuse areas and slurry ponds. If an entity has a conditional asset retirement obligation, a liability should be recognized when the fair value of the obligations can be reasonably estimated.

The obligation's fair value is determined using discounted cash flow techniques and is accreted over time to its expected settlement value. Upon initial recognition of a liability, a corresponding amount is capitalized as part of the carrying amount of the related long-lived asset. Amortization of the related asset is calculated on a unit-of-production method by amortizing the total estimated cost over the salable materials that may contain coal as determined under SEC Industry Guide 7, multiplied by the production during the period.

Asset retirement costs generally include the cost of reclamation (the process of bringing the land back to its natural state after completion of exploration activities) and environmental remediation (the physical activity of taking steps to remediate, or remedy, any environmental damage caused).

In May 2009, the Henan Bureau of Finance and the Bureau of Land and Resource issued regulations requiring mining companies to file an evaluation report regarding the environmental impact of their mining (the "Evaluation Report") before December 31, 2010. The relevant authorities would then determine whether to approve the Evaluation Report after performing on-site investigation, and the asset retirement obligation would be determined by the authorities based on the approved filing. Such requirement was extended along with the extension of the provincial mine consolidation schedule, although the specific extension date has not been finalized by the relevant provincial authorities.

The Company did not record any asset retirement obligation as of June 30, 2016 and 2015 because the Company did not have sufficient information to reasonably estimate the fair value of such obligation. The range of time over which the Company may settle the obligation is unknown and cannot be reasonably estimated. In addition, the settlement method for the obligation cannot be reasonably determined. The amount of the obligation to be determined by the relevant authorities is affected by several factors, such as the extent of remediation required in and around the mining area, the methods to be used to remediate the mining site, and any government grants which may or may not be credited to the mining companies.

The Company will recognize the liability in the period in which sufficient information is available to reasonably estimate its fair value.

Income taxes

The Company accounts for income taxes in accordance with the accounting principles generally accepted in the United States for income taxes. Under the asset and liability method as required by this accounting standard, the recognition of deferred income tax liabilities and assets for the expected future tax consequences of temporary differences between the income tax basis and financial reporting basis of assets and liabilities. Provision for income taxes consists of taxes currently due plus deferred taxes. The accounting principles generally accepted in the United States for accounting for uncertainty in income taxes clarify the accounting and disclosure for uncertain tax positions. A tax position is recognized as a benefit only if it is "more likely than not" that the tax position would be sustained in a tax examination, with a tax examination being presumed to occur. The amount recognized is the largest

amount of tax benefit that is greater than 50% likely of being realized on examination. For tax positions not meeting the “more likely than not” test, no tax benefit is recorded.

F-15

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

The charge for taxation is based on the results for the year as adjusted for items, which are non-assessable or disallowed. It is calculated using tax rates that have been enacted or substantively enacted by the balance sheet date.

Deferred income taxes are provided on the asset and liability method for temporary differences arising from differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax basis used in the computation of assessable tax profit. In principle, deferred tax liabilities are recognized for all taxable temporary differences, and deferred tax assets are recognized to the extent that it is probable that taxable profit will be available against which deductible temporary differences can be utilized. Deferred tax is calculated at the tax rates that are expected to apply in the period when the asset is realized or the liability is settled. Deferred tax is charged or credited in the income statement, except when its related to items credited or charged directly to equity.

An uncertain tax position is recognized as a benefit only if it is “more likely than not” that the tax position would be sustained in a tax examination, with a tax examination being presumed to occur. The amount recognized is the largest amount of tax benefit that is greater than 50% likely of being realized on examination. For tax positions not meeting the “more likely than not” test, no tax benefit is recorded. Penalties and interest incurred related to underpayment of income tax are classified as income tax expense in the period incurred. No significant penalties or interest relating to income taxes have been incurred during the years ended June 30, 2016 and 2015.

The Company did not file its U.S. federal income tax returns, including, without limitation, information returns on Internal Revenue Service (“IRS”) Form 5471, “Information Return of U.S. Persons with Respect to Certain Foreign Corporations” and “Report of Foreign Bank and Financial Accounts” for the fiscal years ended June 30, 2016. Failure to furnish any income tax returns and information returns with respect to any foreign business entity required, within the time prescribed by the IRS, subjects the Company to certain civil penalties. Management is of the opinion that penalties, if any, that may be assessed would not be material to the consolidated financial statements.

In addition, because the Company did not generate any income in the United States or otherwise have any U.S. taxable income, the Company does not believe that it has any U.S. Federal income tax liabilities with respect to any transactions that the Company or any of its subsidiaries may have engaged in through June 30, 2016. However, there can be no assurance that the IRS will agree with this position, and therefore the Company ultimately could be liable for U.S. Federal income taxes, interest and penalties. The tax years ended June 30, 2016, 2015 and 2014 remain open to examination by the IRS.

Chinese income taxes

The Company's PRC subsidiary and VIEs are governed by the national and local income tax laws (the "Income Tax Laws"), and are generally subject to a statutory income tax rate of 25% of taxable income, which is based on the net income reported in the statutory financial statements after appropriate tax adjustment.

Value added tax

Sales revenue represents the invoiced value of goods, net of VAT. All of the Company's coal and coke are sold in the PRC and subject to VAT at a rate of 17% of the gross sales price. This VAT may be offset by VAT paid by the Company on raw materials and other materials included in the cost of producing finished products. The Company records VAT payable and VAT receivable net of payments in its consolidated financial statements. The VAT tax return is filed to offset the VAT payables against the receivables.

Warrants liability

A contract is designated as an asset or a liability and is carried at fair value on the Company's balance sheet, with any changes in fair value recorded in its results of operations. The Company then determines which options, warrants and embedded features require liability accounting and records the fair value as a derivative liability. The changes in the values of these instruments are shown in the accompanying consolidated statements of income and other comprehensive income as "change in fair value of warrants."

In connection with the Company's share exchange transaction in February 2010 with Top Favour, whereby Top Favour became a wholly-owned subsidiary of the Company (the "Share Exchange"), the Company adopted the provisions of an accounting standard regarding instruments that are indexed to an entity's own stock. This accounting standard specifies that a contract that would otherwise meet the definition of a derivative but is both (a) indexed to the Company's own stock and (b) classified in equity in the statement of financial position would not be considered a derivative financial instrument. It provides a new two-step model to be applied in determining whether a financial instrument or an embedded feature is indexed to an issuer's own stock and thus able to qualify for the scope exception within the standards. As a result of adopting this accounting standard, all warrants issued after the Share Exchange are recorded as a liability because their strike price is denominated in U.S. dollars, while the Company's functional currency is denominated in RMB.

All warrants issued before the Share Exchange, which were treated as equity pursuant to the derivative treatment exemption prior to the Share Exchange, are also no longer afforded equity treatment for the same reason. Since such

warrants are no longer considered indexed to the Company's own stock, all future changes in their fair value will be recognized currently in earnings until they are exercised or expire.

F-16

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Noncontrolling interests

Noncontrolling interests mainly consist of a 40% equity interest of Xingsheng Coal owned by unrelated parties. For the years ended June 30, 2016, net loss attributable to such noncontrolling interests amounted to \$4,354,504 due to impairment reserve on mining rights. The balance of noncontrolling interest was \$0 and \$4,331,600 for the years ended June 30, 2016 and 2015, respectively.

Earnings (loss) per share

The Company reports earnings per share in accordance with the provisions of ASC – 260 “Earnings per Share.” This standard requires presentation of basic and diluted earnings per share in conjunction with the disclosure of the methodology used in computing such earnings per share. Basic earnings per share excludes dilution and is computed by dividing income available to common stockholders by the weighted average common shares outstanding during the period. Diluted earnings per share takes into account the potential dilution that could occur if securities or other contracts to issue common stock were exercised and converted into common stock. Dilution is computed by applying the treasury stock method. Under this method, option and warrants are assumed to be exercised at the beginning of the period (or at the time of issuance, if later), and as if funds obtained thereby are used to purchase common stock at the average market price during the period. If the Company has a loss, no potential shares, issuable are included in the fully diluted shares as they would be anti-dilutive.

Comprehensive income

Accounting standards regarding comprehensive income establishes requirements for the reporting and display of comprehensive income (loss), its components and accumulated balances in a full set of general purpose financial statements. This accounting standard defines comprehensive income to include all changes in equity except those resulting from investments by owners and distributions to owners. Among other disclosures, it also requires all items recognized under current accounting standards as components of comprehensive income (loss) to be reported in financial statement that is presented with the same prominence as other financial statements. The Company's only current component of comprehensive income are the foreign currency translation adjustments.

Recently issued accounting pronouncements

In May 2014, the Financial Accounting Standards Board (“FASB”) issued Accounting Standards Update (“ASU”) No. 2014-9, “Revenue from Contracts with Customers” (“ASU 2014-9”). ASU 2014-9 provides for a single comprehensive principles-based standard for the recognition of revenue across all industries through the application of the following five- step process:

Step 1: Identify the contract(s) with a customer.

Step 2: Identify the performance obligations in the contract.

Step 3: Determine the transaction price.

Step 4: Allocate the transaction price to the performance obligations in the contract.

Step 5: Recognize revenue when (or as) the entity satisfies a performance obligation.

The updated guidance related to revenue recognition which affects any entity that either enters into contracts with customers to transfer goods or services or enters into contracts for the transfer of nonfinancial assets unless those contracts are within the scope of other standards. The guidance requires that an entity recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The guidance is effective for us starting on January 1, 2018. We are currently evaluating the impact this guidance will have on our combined financial position, results of operations and cash flows.

In April 2015, the FASB issued guidance to simplify the presentation of debt issuance costs. This new guidance requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. This new guidance will be effective for us beginning July 1, 2016. We are currently evaluating the impact of this standard on our consolidated financial statements.

In September 2015, the FASB issued ASU No. 2015-16, Business Combinations (Topic 805): Simplifying the Accounting for Measurement-Period Adjustments. ASU 2015-16 requires that an acquirer recognize adjustments to provisional amounts that are identified during the measurement period in the reporting period in which the adjustment amounts are determined. Entities are currently required to retrospectively apply adjustments made to provisional amounts recognized in a business combination. ASU 2015-16 is effective for fiscal years beginning after December 15, 2015, including interim periods within those fiscal years. The guidance is to be applied prospectively to measurement period adjustments that occur after the effective date of the guidance with earlier application permitted for financial statements that have not been issued. The Company elected to adopt ASU 2015-16 early, effective in the

year ended June 30, 2016.

F-17

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

In November 2015, the FASB issued ASU No. 2015-17, Income Taxes (Topic 740): Balance Sheet Classification of Deferred Taxes. The standard requires that deferred tax liabilities and assets be classified as noncurrent in a classified statement of financial position. Entities are currently required to separate deferred income tax liabilities and assets into current and noncurrent amounts in a classified statement of financial position. The amendments, which require non-current presentation only (by jurisdiction), are effective for financial statements issued for annual periods beginning after December 15, 2016 with earlier application permitted as of the beginning of an interim or annual reporting period. The guidance is to be applied either prospectively to all deferred tax liabilities and assets or retrospectively to all periods presented. The Company elected to early adopt this standard, effective as of June 30, 2016. There was no impact from this adoption.

In January 2016, the FASB issued ASU No. 2016-01, Financial Instruments—Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities. The standard requires several targeted changes including that equity investments (except those accounted for under the equity method of accounting, or those that result in consolidation of the investee) be measured at fair value with changes in fair value recognized in net income. The new guidance also changes certain disclosure requirements and other aspects of current US GAAP. Amendments are to be applied as a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. This standard is effective for fiscal years starting after December 15, 2017, including interim periods within those fiscal years. The standard does not permit early adoption with the exception of certain targeted provisions. The Company is currently assessing the impact and timing of adopting this guidance on its consolidated financial statements.

In February 2016, the FASB issued a new standard related to leases to increase transparency and comparability among organizations by requiring the recognition of lease assets and lease liabilities on the balance sheet. Most prominent among the amendments is the recognition of assets and liabilities by lessees for those leases classified as operating leases under previous U.S. GAAP. Under the new standard, disclosures are required to meet the objective of enabling users of financial statements to assess the amount, timing, and uncertainty of cash flows arising from leases. We anticipate this standard will have a material impact on our consolidated balance sheets, and we are currently evaluating its impact.

In March 2016, the Financial Accounting Standards Board (“FASB”) issued a new standard that changes the accounting for certain aspects of share-based payments to employees. The new guidance requires excess tax benefits and tax deficiencies to be recorded in the income statement when the awards vest or are settled. In addition, cash flows related to excess tax benefits will no longer be separately classified as a financing activity apart from other income tax cash

flows. The standard also allows us to repurchase more of an employee's shares for tax withholding purposes without triggering liability accounting, clarifies that all cash payments made on an employee's behalf for withheld shares should be presented as a financing activity on our cash flows statement, and provides an accounting policy election to account for forfeitures as they occur. The Company is currently assessing the impact and timing of adopting this guidance on its consolidated financial statements.

Note 3 – Concentration risk

For the year ended June 30, 2016, 79.35% of the Company's total revenues were from two main customers who individually accounted for 68.06% and 11.29% of total revenues. For the year ended June 30, 2015, 57.6% of the Company's total revenues were from four main customers who individually accounted for 22.6%, 13.0%, 11.9% and 10.1% of total revenues. Accounts receivable from one main customer was 100% of the total accounts receivable balance at June 30, 2016 with 100% allowance provided. Accounts receivable of four main customers were 34.7%, 0.1%, 2.3%, and 20.7% of the total accounts receivable balance at June 30, 2015, respectively.

For the year ended June 30, 2016, two main suppliers provided 22.26% of total raw material purchases, with each supplier individually accounting for 12.32% and 9.95% of total raw material purchases. For the year ended June 30, 2015, two main suppliers provided 52.3% of total raw material purchases, with each supplier individually accounting for 33.7% and 18.6% of total raw material purchases. Accounts payable to the two main suppliers as of June 30, 2016 were \$0 of total accounts payable balance at June 30, 2015, respectively. Accounts payable to the two main suppliers were 7.3% and 7.2% of total accounts payable balance at June 30, 2015.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 4 – Other receivables and deposits

Other receivables consisted of the following:

| | June 30, 2016 | June 30, 2015 |
|------------------------------|------------------|------------------|
| Security deposit for auction | \$ - | \$4,910,949 |
| Advances to employees | 2,492 | 18,018 |
| Total | \$ 2,492 | \$4,928,967 |

Security deposit for auction

On January 26, 2013, Hongli entered into an agreement with Pingdingshan Rural Credit Cooperative Union (“PRCCU”) to pay \$3,249,285 a security deposit to bid at an auction for some non-performing assets, including certain mining rights subject to the ongoing mine consolidation program. On January 23, 2015, PRCCU issued a notice indicating that the transaction is terminated due to PRCCU’s internal issues. On September 25, 2015, the Company had received the refund of the deposit of \$4,910,949 or RMB 30 million from PRCCU.

Note 5 – Loans receivable

On June 8, 2011, Capital Paradise Limited (“CPL”) or previously known as Ziben Tiantang Co., Ltd., an unrelated party, borrowed \$10,044,200 from Top Favour, one of the Company’s consolidated entities, in an unsecured loan at an annual interest rate of 9.45%, with interest due every six months. The loan matured on June 7, 2012. On June 8, 2012, Top Favour and CPL entered into a supplemental agreement to extend the maturity date to December 7, 2012, and to decrease the interest rate to 7% annually.

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On December 8, 2012, both parties entered into another supplemental agreement to extend the maturity date to June 8, 2013, with 7% annual interest rate. On June 8, 2013 both parties entered into another supplemental agreement to extend the maturity date to December 7, 2013, with 7% annual interest rate.

In August and September 2012, Top Favour loaned an additional \$350,000 to CPL. This loan is unsecured and has an annual interest rate of 7%, and is due on August 11, 2013. On August 2, 2013, the Company and CPL entered into a supplemental agreement to extend the remaining balance due to December 31, 2013.

On October 7, 2014, Top Favour loaned an additional \$200,000 to CPL with a short term maturity date of January 31, 2015. The additional loan of \$200,000 was interest free and was fully repaid in January 2015.

On January 27, 2014, both parties agreed on a repayment schedule whereby CPL will repay 50% of the outstanding principal and accrued interest thereon before June 30, 2014, and the balance and accrued interest thereon before December 31, 2014.

On August 2014, the Company collected \$4.5 million from CPL as a repayment and all remaining principal was settled on January 15, 2015. On January 28, 2015 all outstanding interest payable, which both parties agreed with the amount accrued as of December 31, 2014 was cleared.

For the years ended June 30, 2016 and 2015, interest incomes from loans receivable amounted to \$0 and \$164,400, respectively.

Note 6 – Inventories

Inventories consisted of the following:

| | June 30, 2016 | June 30, 2015 |
|--------------------------|------------------|------------------|
| Raw materials | \$- | \$31,074 |
| Work in process | - | 839,729 |
| Supplies | 401 | 21,277 |
| Finished goods | 143,137 | 2,344,222 |
| Total | 143,538 | 3,236,202 |
| Less: impairment reserve | (41,034) | (44,597) |
| Total | \$102,504 | \$3,191,605 |

F-19

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 7 – Advances to suppliers

Advances to suppliers are monies deposited with or advanced to unrelated vendors for future inventory purchases, which consist mainly of raw coal purchases. Most of the Company’s vendors require a certain amount of funds to be deposited with them as a guarantee to ensure that the Company will receive its purchases on a timely basis and with favorable pricing.

Advances to suppliers of amounted to \$0 and \$8,216,127 as of June 30, 2016 and 2015, respectively. For the years ended June 30, 2016 and 2015, the Company provided allowance to \$0 and \$1,512,785, respectively.

Note 8 –Plant and equipment, net

Plant and equipment consisted of the following:

| | June 30, 2016 | June 30, 2015 |
|--------------------------------|------------------|------------------|
| Buildings and improvements | \$12,763,909 | \$11,196,358 |
| Mine development cost | 11,419,165 | 11,828,890 |
| Machinery and equipment | 17,598,553 | 15,606,700 |
| Other equipment | 212,076 | 413,449 |
| Total | 41,993,703 | 39,045,397 |
| Less accumulated depreciation | (17,934,453) | (17,852,012) |
| Less: impairment reserve | (24,032,619) | (2,443,143) |
| Total plant and equipment, net | \$26,631 | \$18,750,242 |

As of June 30, 2016 and 2015, the Company has an impairment reserve for its plant and equipment of \$24,032,619 and \$2,443,143, respectively.

Depreciation expense (including amounts in cost of goods sold) amounted to \$1,572,017 and \$1,376,901 for the years ended June 30, 2016 and 2015, respectively. No depreciation expense was incurred for mining-related assets due to the shutdown of all coal mine operations since September 2011.

Note 9 – Construction in progress (“CIP”)

CIP at June 30, 2016 and 2015 amounted to \$37,004,732 and \$65,420,768, respectively. CIP included the following projects:

1) Construction project to build a new coking plant with annual production capacity of 900,000 tons of cokes was commenced on February 2010. Due to a lack of funding and change of market conditions, the Company placed construction on hold in October 2012. The Company provided an impairment reserve for CIP in the amount of \$8,679,988 for the year ended June 30, 2016. As of June 30, 2016 and 2015, the Company reported \$18,059,710 and \$28,779,513 in the net construction in progress account.

2) Upgrade project to increase annual production capacity of the coke gasification facilities was commenced in November 2014, which is to reform the coke gasification equipment and to double the production capacity. The project was completed at July 2015. As of June 30, 2016 and 2015, the Company reported \$0 and \$6,553,513, respectively, in the construction in progress account.

3) Underground coal gasification (“UCG”) underground safety construction was commenced in June 2015 to ensure that the Company’s coal mines will be complying with the legal safety requirements for underground coal gasification operations. The Company provided impairment reserve for CIP in the amount of \$11,496,327 for the year ended June 30, 2016. As of June 30, 2016 and 2015, the Company reported \$18,945,020 and \$30,087,742, respectively in the net construction in progress account.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 10 – Prepayments

Prepayments presented advances for constructions which consisted of the following:

| | June 30, 2016 | June 30, 2015 |
|--------------------------------------|------------------|------------------|
| Baofeng new coking plant (1) | \$ - | \$20,715,228 |
| Gasification facility - Baofeng (2) | - | 2,619,172 |
| | | 23,334,400 |
| Less: allowance for doubtful account | - | (3,660,366) |
| Total | \$ - | \$19,674,034 |

In October, 2012, the Company had made prepayments of approximately US\$19.5 million (RMB 126.5 million) (1) toward construction of its new coking plant. These prepayments were restructured and sold on January 25, 2016 through a Credit and Debt Transfer Agreement (See Note 20).

The Company entered into a construction agreement on June 16, 2015 to build an underground coal gasification facility which was approved by the Science and Technology Bureau of Baofeng County as an advanced technology development project with using the refining technology authorized from the North China Institutes of Science and (2) Technology. The Company made prepayments of US \$2,464,686 approximately (RMB 16 million) in June 2015 to a contractor. These prepayments were restructured and sold on January 25, 2016 through a Credit and Debt Transfer Agreement (See Note 20).

Note 11 – Intangible assets

Intangible assets consisted of the following:

| | June 30, 2016 | June 30, 2015 |
|--|------------------|------------------|
| Land use rights (1) | \$24,310,475 | \$26,441,707 |
| Mining rights (2) | 40,851,646 | 44,432,997 |
| Total intangible assets | 65,162,121 | 70,874,704 |
| Accumulated amortization – land use rights | (1,459,417) | (819,795) |
| Accumulated depletion – mining rights | (12,595,511) | (13,699,724) |
| Intangible assets impairment reserve | (51,107,193) | - |
| Total intangible assets, net | \$- | \$56,355,185 |

(1) The Company's land use rights are mainly held by Baofeng coking plant

(2) The Company's mining rights are held by its subsidiaries, Hongchang Coal and Shuangrui Coal.

Amortization expense for the years ended June 30, 2016 and 2015 amounted to \$729,209 and \$70,953, respectively. During the year ended June 30, 2016, the Company recorded an impairment loss of approximately US \$51 million for the land use right and mining rights due to the suspension of its coal operations. No depletion was incurred due to the shutdown of all coal mine operations since September 2011. Depletion expense will be charged to cost of revenue in the period incurred using the unit-of-production method.

Note 12 – Long-term investments and refundable deposit

Long-term investments consist of investments accounted for using both the cost and equity methods.

In February 2011, the Company invested approximately US\$1.2 million (RMB 8 million) in Pingdingshan Xinhua District Rural Cooperative Bank ("Cooperative Bank"). This investment represents 2.86% interest in the Cooperative Bank, and is accounted for under the cost method. No investment income was received or recognized for the years ended June 30, 2016 and 2015.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

In April 2011, Hongyuan CSG was established by Zhonghong (49%) and Henan Coal Seam Gas (51%) as a joint venture. The total registered capital of Hongyuan CSG is approximately US\$15.85 million (RMB 100 million). As of June 30, 2012, approximately US\$3.17 million (RMB 20 million) was funded, of which US\$1.6 million (RMB 9.8 million) was paid by Zhonghong. The remaining registered capital was due on April 20, 2013, of which approximately US\$6.2 million (RMB 39.2 million) should be paid by Zhonghong. Zhonghong's investment in Hongyuan CSG is accounted for under the equity method since Zhonghong has significant influence but not control. The Company wrote off this investment of \$1,530,173 during the year ended June 30, 2016 as the carrying value will not be recoverable by Management's estimate.

In addition, a deposit of US \$4,881,224 (RMB 30,000,000) was made on December 23, 2011 to Henan Coal Seam Gas in connection with the joint venture. Due to management's review of the collectability of the deposit, the Company provided a \$4,881,224 allowance against this deposit during the year ended June 30, 2015.

On May 26, 2015, the Company filed a complaint against Henan Province Coal Seam Gas Development and Utilization Co., Ltd. (Henan Coal Seam Gas") with the Intermediated People's Court in Zhengzhou City. In the complaint the Company indicated that Henan Coal Seam Gas should pay back a loan from the Company of US\$4,712,584 (RMB 30,000,000), with accrued interest. The Company obtained a favorable judgement on this case during the year ended June 30, 2016 in the amount of US\$3 million (RMB\$19,800,000) and is in the process of collecting the outstanding balance.

For the years ended June 30, 2016 and 2015, there was no equity investment income or loss reported in our financial statements.

Note 13 – Loans

Loans from Bairui Trust

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On April 2, 2011, Hongli entered into a loan agreement with Bairui Trust pursuant to which the Company borrowed approximately US \$58.4 million (RMB 360 million) with annual interest at 6.3%, of which approximately US\$29.2 million (RMB 180 million) would be due on April 2, 2013, and approximately \$29.2 million (RMB 180 million) on April 2, 2014. The loan was issued on April 3, 2011 and is guaranteed by Hongyuan and the Company's CEO.

On November 30, 2011, the parties entered into a supplemental agreement pursuant to which approximately US\$4.88 million (RMB 30 million) with annual interest of 6.3% became due on October 2, 2012, approximately US\$16.23 million (RMB 100 million) with annual interest of 6.3%, became due on April 2, 2013, approximately US\$8.11 million (RMB 50 million) with annual interest of 6.3% became due on October 2, 2013, and approximately US\$29.2 million (RMB 180 million) with annual interest of 6.3% became due on April 2, 2014.

For the loan due October 2, 2012, the parties entered into a separate agreement on October 8, 2012 to extend the due date to April 2, 2013 with an annual interest rate of 8.7% starting October 3, 2012. Such payment was repaid in full on December 25, 2012.

For the loan due April 2, 2013, the Company repaid US\$3.25 million (RMB 20 million) on April 3, 2013, and entered into a separate agreement with Bairui Trust on April 23, 2013 to extend the due date for the remaining US\$13.01 million (RMB 80 million) as follows: (a) US \$3.25 million (RMB 20 million) was extended to December 2, 2013 with an annual interest rate of 6.3% starting April 23, 2013; (b) US \$4.88 million (RMB 30 million) was extended to January 2, 2014 with an annual interest rate of 6.3% starting April 23, 2013; and (c) US \$4.88 million (RMB 30 million) was extended to February 2, 2014 with an annual interest rate of 6.3% starting April 23, 2013. For the period between April 3, 2013 and April 23, 2013, Bairui Trust charged an additional 9.45% annual interest rate on the entire \$13.01 million outstanding.

During 2013, the Company repaid certain amounts of the loan with an interest at 6.3% to 9.45%.

On October 1, 2013, the parties executed an extension agreement, for the remaining balance of approximately US\$50.3 million (RMB 310 million) with a 9.9% interest rate as follows:

| Loan Amount (in USD) | Loan Amount (in RMB) | Extended Loan Repayment Date | New Interest Rate Period |
|-------------------------|-------------------------|---------------------------------|-------------------------------------|
| \$ 8,114,380 | ¥ 50,000,000 | October 2, 2016 | October 3, 2013 – October 2, 2016 |
| 3,245,752 | 20,000,000 | December 2, 2016 | December 3, 2013 – December 2, 2016 |
| 4,868,628 | 30,000,000 | January 2, 2017 | January 3, 2014 – January 2, 2017 |
| 4,868,628 | 30,000,000 | February 2, 2017 | February 3, 2014 – February 2, 2017 |

| | | | |
|---------------|---------------|---------------|----------------------------------|
| 29,211,770 | 180,000,000 | April 2, 2017 | April 3, 2014 – April 2, 2017 |
| \$ 50,309,158 | ¥ 310,000,000 | | |

F-22

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES**(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

On April 2, 2014, the Company entered into another supplement agreement with Bairui Trust which replaced the extension agreement dated October 1, 2013, and repaid the principal US\$324,929 (RMB 2,000,000). Per the supplement agreement, loans from Bairui Trust were changed as follows:

| Loan Amount (in USD) | Loan Amount (in RMB) | Extended Loan Repayment Date | New Interest Rate Period |
|-------------------------|-------------------------|---------------------------------|-----------------------------------|
| \$ 2,928,734 | ¥18,000,000 | April 2, 2015 | December 3, 2013 – April 2, 2015 |
| 4,881,224 | 30,000,000 | April 2, 2015 | January 3, 2014 – April 2, 2015 |
| 4,881,224 | 30,000,000 | April 2, 2015 | February 3, 2014 – April 2, 2015 |
| 8,135,373 | 50,000,000 | January 2, 2015 | October 3, 2013 – January 2, 2015 |
| 29,287,340 | 180,000,000 | October 2, 2015 | April 3, 2014 – October 2, 2015 |
| \$ 50,113,895 | ¥308,000,000 | | |

According to the new supplement agreement dated April 2, 2014, the annual interest rate was changed from 9.9% to 11.88% and, for the period between December 3, 2013 and April 2, 2014, Bairui Trust charged the Company an additional 7.2% annual interest rate on US\$12.9 million (RMB 80 million) of the outstanding US \$50.3 million (RMB 310 million) loan principal.

On January 20, 2015, Hongli repaid the loan of US \$8,135,373 (RMB 50,000,000) to Bairui Trust which was due on January 2, 2015. On April 3, 2015, Hongli and Bairui Trust reached an agreement to extend the outstanding loans of US \$12,743,849 (RMB 78,000,000) which due on April 2, 2015 to April 2, 2016 with the annual interest rate of 11.88%.

On October 8, 2015, the Company and Bairui Trust entered into a supplemental agreement to extend the due date of one of its outstanding loans. The extended loan of US \$29,287,340 or RMB 180 million was due on October 2, 2015. In accordance with the supplemental agreement, the due date was re-scheduled to April 7, 2016.

The principal of the loan from Bairui Trust and its related accrued interest payable was restructured and sold through a credit and debt transfer agreement on January 10, 2016. (See Note 20).

As of June 30, 2016 and 2015, the loans from Bairui Trust were \$0 and \$42,234,154, respectively.

Interest expense on these loan amounted to \$2,402,934 and \$5,487,146 for the years ended June 30, 2016 and 2015, respectively.

Loan from Capital Paradise Limited

On January 26, 2015, Top Favour and Capital Paradise Limited entered into an unsecured loan agreement in the amount of \$2,960,000 with an annual interest rate of 7% and due on January 27, 2016. As of June 30, 2016 and 2015, the outstanding loan from Capital Paradise Limited was \$273,769 and \$2,237,066.

Interest expense on these loan amounted to \$93,099 and \$65,321 years ended June 30, 2016 and 2015, respectively.

Note 14 – Other payables and accrued liabilities

Other payables mainly consisted of accrued salaries, interests payable, utilities, professional services, and other general and administrative expenses.

Other payables and accrued liabilities consisted of the following:

| | June 30, 2016 | June 30, 2015 |
|--------------------------|---------------|---------------|
| Retention payable (1) | \$ - | \$ 955,343 |
| Registration payable (2) | - | 475,969 |
| Other payable (4) | 3,016,627 | 200,933 |
| Interest payable | 129,734 | 2,658,239 |
| Accrued liabilities (3) | 775,812 | 213,205 |
| Total | \$ 940,543 | \$ 4,503,689 |

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Retention payable is retainage held by the Company for the security of the construction of the first stage coke gasification facility which was completed in September 2014. The amount was to be paid one year after the construction was completed, if there are no quality defections during the period. On January 10, 2016, the payable was sold with other assets and liabilities through the Credit and Debt Transfer Agreement. (See Note 20)

Registration payable is the amount the Company accrued for the land use right registration with relevant authorities to obtain the certificate, which was used as part of Baofeng new coking plant. On January 10, 2016, the payable was sold with other assets and liabilities through the Credit and Debt Transfer Agreement. (See Note 20)

As of June 30, 2016 and 2015, \$170,000 and \$90,000 of salary payable included in accrued liabilities was payables to the Company's CFO. As of June 30, 2016 and 2015, \$205,000 and \$0 of salary payable included in accrued liabilities was payables to the Company's CEO.

On January 10, 2016, the Company entered into a Credit and Debt Transfer Agreement and 3,102,182 was payable to Guoyao, see Note 20 for details.

Note 15 – Related party payables

Other payables-related parties represent advances from Mr. Jianhua Lv, the CEO of the Company for working capital purpose. Advances from the CEO amounted to \$870,660 and \$736,596 at June 30, 2016 and 2015, respectively. Such advances are interest free, due on demand and will be settled in cash.

During the year ended June 30, 2016, the Company was borrowed \$370,512 from Mr. Jianhua Lv, the CEO of the Company, mainly used to pay off daily expenses, of which \$236,449 was repaid before June 30, 2016.

During the year ended June 30, 2015, the Company borrowed \$5,043,623 from Mr. Jianhua Lv, the CEO of the Company, mainly used to pay off its interest payable to Baidu Trust, of which \$4,827,703 advances was repaid before June 30, 2015.

Note 16 – Acquisition payable

On August 10, 2010, Hongli acquired 60% of the equity interest of Shuangrui Coal (see Note 20). During the year ended June 30, 2012, Hongli agreed to acquire the remaining 40%. The title thereof was transferred to Hongli, and which had full control of Shuangrui Coal by June 30, 2012. The purchase price thereof was tentatively set at US\$4,544,053 approximately (RMB 29 million), subject to certain price adjustments to be finalized at closing. As of June 30, 2015, the entire purchase price has been paid.

Note 17 – Taxes

Income tax

CETC is subject to the United States federal income taxes, Top Favour is a tax-exempt company incorporated in the British Virgin Islands.

All of the Company's businesses are conducted by its PRC subsidiary and VIEs,. All of them are subject to a 25% enterprise income tax rate in China.

The provision for income taxes consisted of the following:

| | For the year ended | |
|--------------------------------|--------------------|-------------|
| | June 30, | |
| | 2016 | 2015 |
| US current income tax expense | \$- | \$- |
| BVI current income tax expense | - | - |
| PRC current income tax expense | 1,051,040 | 2,045,865 |
| Total | \$1,051,040 | \$2,045,865 |

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Deferred taxes assets – U.S.

CETC has incurred a net operating loss for income tax purposes for 2016. As of June 30, 2016, the estimated net operating loss carry forwards for U.S. income tax purposes was approximately \$3,063,000, which may be available to reduce future years taxable income. The net operating loss carry forward will expire through 2036 if not utilized. Management believes that the realization of the benefits arising from this loss appears to be uncertain due to the Company's limited operating history and continuing losses for U.S. income tax purposes. Accordingly, the Company has provided a 100% valuation allowance at June 30, 2016 and 2015, respectively. Management reviews this valuation allowance periodically and makes adjustments as necessary.

The following table reconciles the valuation allowance for the years ended June 30, 2016 and 2015 which consisted of the following:

| | For the year ended | |
|-------------------|--------------------|--------------|
| | June 30, | |
| | 2016 | 2015 |
| Beginning balance | \$ 1,042,000 | \$ 1,042,000 |
| Additions | - | - |
| Ending balance | \$ 1,042,000 | \$ 1,042,000 |

Deferred tax assets – China

The Company's subsidiaries and VIEs has incurred a net operating loss for the income tax purpose for 2016. As of June 30, 2016, the estimated net operating loss carry forwards for China income tax purposes was approximately \$96,051,036, which may be available to reduce future years taxable income. The net operating loss carry forward will expire through 2021 if not utilized. Management believes that the realization of the benefits arising from this loss appears to be uncertain due to the Company's continuing losses for China income tax purposes. Accordingly, the Company has provided a 100% valuation allowance at June 30, 2016. Management reviews this valuation allowance periodically and makes adjustments as necessary.

The following table reconciles the valuation allowance for the years ended June 30, 2016 and 2015 which consisted of the following:

| | For the year ended June 30, | |
|-------------------|--------------------------------|------|
| | 2016 | 2015 |
| Beginning balance | \$ - | \$ - |
| Additions | 24,012,759 | - |
| Ending balance | \$ 24,012,759 | \$ - |

Value added tax

The Company incurred VAT on sales and VAT on purchases in the PRC as follows:

| | For the year ended June 30, | |
|-----------------|--------------------------------|--------------|
| | 2016 | 2015 |
| VAT on sales | \$3,877,561 | \$13,537,063 |
| VAT on purchase | \$1,686,278 | \$10,070,299 |

Sales and purchases are recorded net of VAT collected and paid, as the Company acts as an agent for the PRC government.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Taxes payable

Taxes payable consisted of the followings:

| | June 30, 2016 | June 30, 2015 |
|------------|------------------|------------------|
| VAT | \$303,187 | \$101,327 |
| Income tax | 197,282 | 633,098 |
| Other | 12,536 | 173,047 |
| Total | \$413,005 | \$907,472 |

Note 18 – Capital transactions

Common Stock:

On September 24, 2014, the Company completed a registered sale of its common stock with two institutional investors under its shelf registration statement on Form S-3 pursuant to a Securities Purchase Agreement executed on September 18, 2014. Gross proceeds from the offering were approximately \$14.3 million in exchange of 281,885 shares of the Company’s common stock. After payment of expenses, the Company received approximately \$13.2 million in net proceeds. In addition, the Company issued to the investors Series A warrants (“Warrants A”) to purchase an aggregate of 140,942 common shares and Series B warrants (“Warrants B”) to purchase an aggregate of 164,474 common shares. Under the Purchase Agreement, the investors also had an option to purchase additional 164,474 shares of the Company’s common stock and warrants – Series C (“Warrants C”) to purchase 82,237 shares of the Company’s common stock. If fully exercised, the Company would receive aggregate gross proceeds from the warrants of approximately \$36.2 million.

Options:

Under the 2002 Stock Option Plan for Directors, options exercisable for 167 shares of the Company's common stock at \$360.00 per share were granted on October 11, 2002, and expired on October 15, 2012. Options exercisable for 313 shares of the Company's common stock at \$960.00 per share were granted on November 16, 2004, and expired on November 16, 2014.

Under the 1999 Stock Option Plan, options exercisable for 606 shares of the Company's common stock at \$960.00 per share were granted on November 14, 2004, and expired on November 14, 2014. Such options were fully vested before the Share Exchange on February 5, 2010.

The following is a summary of changes in options activities:

| | Options |
|----------------------------|-----------|
| Outstanding, June 30, 2014 | 919 |
| Granted | 164,474 |
| Forfeited | (919) |
| Exercised | |
| Outstanding, June 30, 2015 | 164,474 |
| Granted | - |
| Forfeited | (164,474) |
| Exercised | - |
| Outstanding, June 30, 2016 | - |

Warrants

As of June 30, 2016 and 2015, warrants that were exercisable for 163,493 shares and 172,167 shares, respectively, of the Company's common stock were recorded as derivative instruments. The value of warrant liabilities was \$82,387 and \$2,626,168 at June 30, 2016 and 2015, respectively. The decrease in fair value of warrants was \$2,833,882 and \$7,131,724 for the years ended June 30, 2016 and 2015, respectively, and was recorded as gain on change in fair value of warrants.

On September 24, 2014, the Company closed an offering with two institutional investors pursuant to a securities purchase agreement ("Purchase Agreement") dated on September 18, 2014. The initial offering included A and B Warrants. The A Warrants are to purchase an aggregate of 140,942 shares of the Company's common stock, which is exercisable immediately as of the date of the issuance, which was September 24, 2014, at an exercise price of \$63.8 per common share and expire after four years from the date of issuance. The B Warrants to purchase 164,474 shares of common stock at an exercise price of \$60.08 became six months starting from September 24, 2014 and may become exercisable only to the extent that the Company does not have an effective registration statement available for the

shares underlying such warrants and in any event expire after certain registration conditions are satisfied. The expiration date for the B Warrants will be (1) if no registration failure has occurred, the date will be July 25, 2015, or (2) if a registration failure has occurred, the date will be September 24, 2018. As of June 30, 2015, Warrants B were not exercisable.

F-26

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES**(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

Under the Purchase Agreement, the investors also had an option to purchase additional 164,474 shares of the Company's common stock and C Warrants to purchase 82,237 shares of the Company's common stock for a period beginning six months and one day from September 24, 2014 and ending ten months from September 24, 2014. The expiration date for Warrants C will be the fourth anniversary of September 24, 2014.

The following is a summary of changes in warrant activities:

| | Existing Warrants at \$48 (1) | Investor Warrants at \$12 (2) | Callable | Warrants at \$12 (3) | Callable Warrants at \$6 (4) | Callable Warrants at \$15 (5) | A Warrants at \$6.38 (7) | Placement Agent Warrants at \$6.38 (8) | B Warrants at \$6.08 (9) | C Warrants at \$6.08 (10) | |
|----------------------------|-------------------------------|-------------------------------|-----------|----------------------|------------------------------|-------------------------------|--------------------------|--|--------------------------|---------------------------|-----|
| Outstanding, June 30, 2014 | 3,697 | 59,045 | 308,203 | 11,716 | 3,024 | 3,000 | - | - | - | - | 3 |
| Granted | - | - | - | - | - | - | 140,942 | 22,527 | 164,474 | 82,237 | 4 |
| Expired | - | (59,045) | (308,203) | (11,716) | (3,024) | - | - | - | - | - | (3) |
| Exercised | - | - | - | - | - | - | - | - | - | - | - |
| Outstanding, June 30, 2015 | 3,697 | - | - | - | - | 5,000 | 140,942 | 22,527 | 164,474 | 82,237 | 4 |
| Granted | - | - | - | - | - | - | - | - | - | - | - |
| Expired | (3,697) | - | - | - | - | (5,000) | - | - | (164,474) | (82,237) | (2) |
| Exercised | - | - | - | - | - | - | - | - | - | - | - |
| Outstanding, June 30, 2016 | - | - | - | - | - | - | 140,942 | 22,527 | - | - | 1 |

(1) The warrants underlying 3,697 shares were exercisable at any time until April 9, 2017

(2) The warrants underlying 59,045 shares were exercisable at any time until February 5, 2015. The warrants were expired as of June 30, 2016.

(3) The warrants underlying 308,203 shares and 11,716 shares were exercisable at any time until March 11, 2015 and March 18, 2015, respectively. These warrant expired as of June 30, 2016.

(4) The warrants underlying 3,024 shares were exercisable until March 11, 2015, these warrants were expired as of June 30, 2016.

(5) The warrants underlying 5,000 shares were exercisable until July 1, 2015, these warrants were expired June 30, 2016.

The callable warrants are exercisable for a period of five years from the date of issuance, and are callable at the Company's election six months after the date of issuance if the Company's common stock trades at a price equal to (6) at least 150% of the exercise price with an average trading volume of at least 15,000 shares of common stock (as adjusted for any stock splits, stock dividends, combination and the like) per trading date for at least 10 consecutive trading days, and the underlying shares of common stock are registered.

(7) A Warrants underlying 140,942 shares are exercisable at any time until September 24, 2018, with remaining contractual term of 2.24 years as of June 30, 2016.

(8) The warrants issued to the placement agent underlying 22,527 shares are exercisable at any time until September 24, 2018, with remaining contractual term of 2.24 years as of June 30, 2016.

B Warrants to purchase 1164,474 shares of common stock are exercisable for six months starting from September 24, 2014 and may become exercisable only to the extent that the Company does not have an effective registration statement available for the shares underlying such warrants and in any event expire after certain registration (9) conditions are satisfied. The expiration date for B Warrants will be (1) if no registration failure has occurred, the date will be July 25, 2015, or (2) if a registration failure has occurred, the date will be September 24, 2018. As of June 30, 2016, B Warrants were not exercisable.

Under the Share Purchase agreement, the investors were granted an option to purchase an additional 164,474 shares of the Company's common stock and C Warrants to purchase 82,237 shares of the Company's common (10) stock for a period beginning March 25, 2015 and ending July 24, 2015. The expiration date for the C Warrants will be the fourth anniversary of September 24, 2014, if the related option was exercised. Because that the option expired on July 24, 2015 without exercising. As a result, the C Warrants were expired accordingly.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES**(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS****Note 19 – Earnings (loss) per share**

The following is a reconciliation of the basic and diluted earnings (loss) per share computation:

| | For the years ended | |
|---|---------------------|---------------|
| | June 30, | |
| | 2016 | 2015 |
| Net loss attributable to controlling interest | \$(89,831,300) | \$(3,463,774) |
| Weighted average shares used in basic and diluted computation | 2,396,022 | 2,329,183 |
| Loss per share – Basic and Diluted | \$(37.52 |) \$(1.49 |

The Company had warrants and options exercisable for 167,167 shares and 583,351 shares of common stock in the aggregate at June 30, 2016 and 2015, respectively. For the years ended June 30, 2016 and 2015, all outstanding options and warrants were excluded from the diluted loss per share calculation because they would be anti-dilutive.

Note 20- Credit and Debt Transfer Agreement

On January 10, 2016, the Company entered into a Credit and Debt Transfer Agreement with an unrelated third party, Wuhan Guangyao New Energy Automobile Operation Co., Ltd. (“Guangyao”). As of December 31, 2015, The Company had certain credit assets (advance payments, including short-term and long-term portions, and accounts receivable) with a book value of US\$39,712,532 (RMB 254,160,210) and outstanding debts (accounts payable, interest payable and short-term loans) with a book value of US\$39,712,532 (RMB 274,167,269). According to the Credit and Debt Transfer Agreement, the Company transferred credit assets and debts valued at December 31, 2015 to Guangyao in a lump sum. Guangyao will conduct the collection and clearance itself. The Company shall compensate Guangyao regarding the difference of US\$3,032,994 (20,007,059) between book value of the transferred credit assets and debts. The Company shall pay RMB 20,007,059 to Guangyao within 6 months after this Credit and Debt Transfer Agreement becomes effective. If it is not paid off timely, Guangyao has the right to charge the Company interest at 4.5% for the then unpaid amount after 6 months of the effective date of this agreement, until it is paid. Guangyao will be responsible to discuss and negotiate with the Company’s creditors and debtors, and get unanimous consent from the creditors and debtors including Bairui Trust Co., Ltd. Guangyao is also responsible for arbitration and lawsuits with

other creditors and debtors under this agreement, and enforce the decisions of any arbitration and lawsuits.

Note 21 – Commitments and contingencies

Lease agreement

On April 12, 2013, the Company signed a lease agreement with Pingdingshan Hongfeng Coal Processing and Coking, Factory (“Hongfeng Coal”). Per the agreement, the Company may utilize Hongfeng Coal’s coke production facility, which has an annual capacity of 200,000 metric tons. In exchange, the Company agreed to pay Hongfeng Coal US \$9.60 (RMB 60) per metric ton of coke produced from the leased facility. This agreement was terminated on November 30, 2015.

On November 25, 2015, the Company entered into a lease agreement with Pingdingshan Hongfeng Coal Processing and Coking Factory (“Hongfeng”) to lease an area for coke gasification facilities to be built here. Per the agreement, the land use right is to US\$7,908 (RMB 50,000) per month.

Purchase commitment

The Company’s purchase commitment had been transferred as part of the Credit and Debt Transfer Agreement signed on January 2016. (See Note 20), no further payments were necessary for these contracts.

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES

(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

Note 22 – Statutory reserves

Applicable PRC laws and regulations require that before a foreign invested enterprise can legally distribute profits, it must first satisfy all tax liabilities, provide for losses in previous years, and make allocations, in proportions determined at the discretion of the board of directors, after the statutory reserves. The statutory reserves include the statutory surplus reserve fund and the enterprise expansion fund.

Each of the Company's subsidiaries and VIEs in the PRC is required to transfer 10% of its net income, as determined in accordance with the PRC Company Law, to a statutory surplus reserve fund until such reserve balance reaches 50% of each such entity's registered capital. The transfer must be made before distribution of any dividends to shareholders. The surplus reserve fund is non-distributable other than during liquidation and can be used to fund previous years' losses, if any, and may be utilized for business expansion or converted into share capital by issuing new shares to existing shareholders in proportion to their shareholdings or by increasing the par value of the shares currently held by them, provided that the remaining reserve balance after such issue above is not less than 25% of the registered capital.

The enterprise fund may be used to acquire plant and equipment or to increase the working capital to expend on production and operation of the business. No minimum contribution is required.

As of June 30, 2016, the statutory surplus reserves of Hongli had reached 50% of its registered capital. Hongguang Power and Hongyuan did not make any contribution to the statutory reserve due to their respective operating losses. Hongchang Coal is required by the PRC government to provide a reserve for safety and maintenance expenses charged to the cost of production based on the actual quantity of coal mined. The amount is determined within the unit price range provided by the Ministry of Finance of PRC. Hongchang Coal reserved amount to \$1,404,365 as of June 30, 2016.

The component of statutory reserves and the future contributions required pursuant to PRC Company Law are as follows in USD:

| | June 30, 2016 | June 30, 2015 | 50% of registered capital | Future contributions required as of June 30, 2016 |
|---------------------------|------------------|------------------|------------------------------|--|
| Hongli | \$2,067,215 | \$2,067,215 | \$ 2,064,905 | \$ - |
| Hongguang Power | - | - | 1,514,590 | 1,514,590 |
| Hongchang Coal | 218,361 | 218,361 | 218,361 | - |
| Shuangrui Coal | - | - | 310,105 | - |
| Xingsheng Coal | - | - | 279,682 | - |
| Hongrun | - | - | 2,310,000 | - |
| Hongyuan | - | - | 12,500,000 | 6,250,000 |
| Zhonghong | - | - | 1,521,990 | - |
| Statutory surplus reserve | | 2,285,576 | 20,719,633 | 7,764,590 |
| Mine reproduction reserve | 1,404,365 | 1,404,365 | - | - |
| Total | \$3,689,941 | \$3,689,941 | \$ 20,719,633 | \$ 7,764,590 |

Note 23 – Revenues by products

The Company's chief operating decision maker evaluates performance and determines resource allocations based on a number of factors, the primary measure being income from operations. The Company considers itself, including its coal mining and coking operations and the sales of its coal and coke products, to be operating within one reportable segment. All of the Company's products are sold within the PRC. Major products and respective for the years ended June 30, 2016 and 2015 are summarized as follows in USD:

HONGLI CLEAN ENERGY TECHNOLOGIES CORP. AND SUBSIDIARIES**(FORMERLY KNOWN AS SINOCOKING COAL AND COKE CHEMICAL INDUSTRIES, INC.)****NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

| | For the year ended | |
|------------------|--------------------|--------------|
| | June 30, | |
| | 2016 | 2015 |
| Coke | \$2,653,727 | \$25,902,868 |
| Coal tar | 578,270 | 1,818,648 |
| Crude benzol | 253,234 | 1,077,307 |
| Electricity Coal | 211,952 | - |
| Clean Coal | | - |
| Coal slurries | | 102,327 |
| Mid-coal | | 1,503,353 |
| Washed coal | | 2,765,054 |
| Syngas | 15,256,476 | 12,443,527 |
| Total | \$18,953,657 | \$45,613,084 |

Note 24 – Litigation and Contingency

The Company is currently involved in a legal proceeding in the ordinary course of its business. The proceeding, described in the paragraph below, is a claim for a commercial dispute. Although management of the Company cannot predict the ultimate outcome of the legal proceeding with certainty, it believes that the ultimate resolution of the legal proceeding, including any amounts it may be required to pay in excess of the amount reserved, will not have a material effect on the Company's consolidated financial statements.

On May 26, 2015, the Company filed a complaint against Henan Province Coal Seam Gas Development and Utilization Co., Ltd. (Henan Coal Seam Gas") with the Intermediated People's Court in Zhengzhou City. In the complaint the Company indicated that Henan Coal Seam Gas should pay back a loan from the Company of approximately US \$4,712,584 (RMB 30,000,000), with accrued interest. On December 23, 2015, the Court issued a judgment that Henan Coal Seam Gas must repay approximately US\$3,093,750 (RMB 19,800,000) to us and pay US\$24,096 (RMB 154,942) of the case fee while we are required to pay US\$12,413 (RMB 79,820) of case fee.

On June 28, 2017, a class action lawsuit was filed against the Company in the U.S. District Court for the District of New Jersey on behalf of the shareholders who purchased the Company's common stock between September 28, 2012 and April 7, 2017 (the "Class Period"). The complaint alleges that during the Class Period, the Company issued

materially false and/or misleading statements and/or failed to disclose the advert facts pertaining to the Company's business, operational and financial results, which were known to the Company or recklessly disregarded by the Company. As of the date of this report, the Company is unable to determine the likely outcome of this class action lawsuit or estimate the potential liabilities of this action, the amount of which could be material to the financial statements.

Note 25 – Subsequent events

On October 27, 2016, the Company effected a 1-for-10 reverse stock split, all shares and per share amounts used in the Company's consolidated financial statements and notes thereto have been retroactively restated to reflect the 1-for-10 reverse stock split.

On April 7, 2017, the Company received a Determination letter (the "Letter") from the Nasdaq Stock Market LLC (the "Nasdaq") notifying the Company of the Nasdaq Hearings Panel's determination (the "Determination") to i) delist the Company's securities from the Nasdaq Capital Market and ii) suspend the trading of Company's common stock, effective April 11, 2017 due to its failure to comply with Nasdaq Listing Rule 5250(c)(1) (the "Reporting Rule"). As of the date of Letter, the Company had not timely filed its Form 10-K for the year ended June 30, 2016 and Form 10-Qs for the quarters ended September 30, 2016 and December 31, 2016. Pursuant to the Letter, unless the Company requests a review of the Determination by the Nasdaq Listing and Hearing Review Council (the "Council") by April 22, 2017, a Form 25-NSE will be filed with the SEC, causing the Company's securities to be removed from listing and registration on the Nasdaq Capital Market. The registrant requested an appeal and on April 24, 2017, the registrant wired payment to The NASDAQ Stock Market LLC in connection with the requested appeal. There can be no assurance that the Council will grant the Company's request for additional time to regain compliance.